

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
01/23/2016
Document Number:
680100448

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>289764</u>	<u>335638</u>	<u>Colby, Lou</u>	<input type="checkbox"/>	

Overall Inspection:
SATISFACTORY w/ CMT or AR

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>PO BOX 370</u>
City:	<u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
		COGCCInspectionReports@wpxenergy.com	All Inspections

Compliance Summary:

QtrQtr:	<u>SWNE</u>	Sec:	<u>11</u>	Twp:	<u>6S</u>	Range:	<u>94W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/03/2010	200287329	PR	ND	SATISFACTORY			No
05/26/2008	200190150	PR	PR	SATISFACTORY			No

Inspector Comment:

This is an Abandoned Location Inspection for Five Wells API#s 045-13868, 13867, 13859, 13857, 13925. These Wells had Permits abandoned in May 2014. There are Seven PR Wells, four ALs and one XX Permit Expired related to Location

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
283572	WELL	PR	03/02/2006	GW	045-11943	FEDERAL RWF 331-11	PR	<input type="checkbox"/>
289764	WELL	AL	09/13/2011	LO	045-13868	FEDERAL RWF 432-11	RI	<input checked="" type="checkbox"/>
289765	WELL	AL	09/13/2011	LO	045-13867	FEERAL RWF 32-11	RI	<input checked="" type="checkbox"/>
289766	WELL	PR	03/22/2007	GW	045-13866	FEDERAL RWF 532-11	PR	<input type="checkbox"/>
289768	WELL	PR	03/22/2007	GW	045-13864	FEDERAL RWF 31-11	PR	<input type="checkbox"/>
289769	WELL	PR	12/31/2007	GW	045-13863	FEDERAL RWF 41-11	PR	<input type="checkbox"/>
289770	WELL	PR	11/30/2007	GW	045-13862	FEDERAL RWF 441-11	PR	<input type="checkbox"/>
289771	WELL	PR	12/31/2007	GW	045-13861	FEDERAL RWF 341-11	PR	<input type="checkbox"/>
289772	WELL	PR	03/22/2007	GW	045-13860	FEDERAL RWF 542-11	PR	<input type="checkbox"/>

Inspector Name: Colby, Lou

289773	WELL	AL	09/13/2011	LO	045-13859	FEDERAL RWF 42-11	RI	<input checked="" type="checkbox"/>
289774	WELL	PR	03/22/2007	GW	045-13858	FEDERAL RWF 442-11	PR	<input type="checkbox"/>
289775	WELL	AL	09/13/2011	LO	045-13857	FEDERAL RWF 342-11	RI	<input checked="" type="checkbox"/>
289938	WELL	AL	09/13/2011	LO	045-13925	FEDERAL RWF 332-11	RI	<input checked="" type="checkbox"/>
289939	WELL	PR	12/31/2007	GW	045-13924	FEDERAL RWF 541-11	PR	<input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date

Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type:	#	Satisfactory/Action Required:	
Comment			
Corrective Action			Date: _____

Venting:	
Yes/No	
Comment	

Flaring:			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 289764

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ **Comment:**

CA: **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:**

CA: **Date:** _____

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 289764 Type: WELL API Number: 045-13868 Status: AL Insp. Status: RI

Facility ID: 289765 Type: WELL API Number: 045-13867 Status: AL Insp. Status: RI

Facility ID: <u>289773</u>	Type: <u>WELL</u>	API Number: <u>045-13859</u>	Status: <u>AL</u>	Insp. Status: <u>RI</u>
Facility ID: <u>289775</u>	Type: <u>WELL</u>	API Number: <u>045-13857</u>	Status: <u>AL</u>	Insp. Status: <u>RI</u>
Facility ID: <u>289938</u>	Type: <u>WELL</u>	API Number: <u>045-13925</u>	Status: <u>AL</u>	Insp. Status: <u>RI</u>

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment:
 1003a. Waste and Debris removed? _____
 CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____
 CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____
 CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____
 CM _____
 CA _____ CA Date _____

Inspector Name: Colby, Lou

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: What appears to be Old Flow lines leading to where Conductors had been set are still in place, with open tops, as Duct tape covers are disintegrating; presence of flow lines prevents releasing AL Wells as there is evidence of Locations.

Corrective Action: Abandoned Flow lines should be closed /cut off / capped so no evidence of AL Wells are visible. Please submit Photos via Form 4 before and after procedures. Date 06/01/2016

Overall Final Reclamation Fail Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Operator identified piping as abandoned flowlines and has them on schedule to close.	colbyl	02/10/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680100486	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3780838