Inspector Name: Murray, Richard

FORM INSP Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

FIELD INSPECTION FORM

Inspection Date: 02/09/2016
Document Number: 666801898
Overall Inspection: SATISFACTORY

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	429635	427850	Murray, Richard	☐	

Operator Information:

OGCC Operator Number: 96850
Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@wpxenergy.com	Field Inspections

Compliance Summary:

QtrQtr: SWNE Sec: 26 Twp: 6S Range: 91W

Inspector Comment:

Action required items noted in previous inspection have been satisfied,

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
427930	WELL	XX	02/18/2014	LO	045-21398	CPW KP 341-26	XX	☒
427931	WELL	XX	02/18/2014	LO	045-21399	CPW KP 22-26	XX	☒
427932	WELL	XX	02/18/2014	LO	045-21400	CPW KP 541-26	XX	☒
427933	WELL	XX	02/18/2014	LO	045-21401	CPW KP 342-26	XX	☒
427934	WELL	XX	01/20/2015	LO	045-21402	KP 431-26	XX	☒
427935	WELL	AL	06/01/2012	LO	045-21403	CDOW KP 31-26	AL	☐
427936	WELL	AL	06/01/2012	LO	045-21404	CDOW KP 432-26	AL	☐
427937	WELL	XX	02/18/2014	LO	045-21405	CPW KP 542-26	XX	☒
427939	WELL	AL	06/01/2012	LO	045-21407	CDOW KP 32-26	AL	☐
427940	WELL	XX	02/18/2014	LO	045-21408	CPW KP 421-26	XX	☒
429632	WELL	XX	02/18/2014	LO	045-21642	CPW KP 422-26	XX	☒
429633	WELL	XX	02/18/2014	LO	045-21643	CPW KP 531-26	XX	☒

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429634	WELL	XX	02/18/2014	LO	045-21644	CPW KP 332-26	XX	X
429635	WELL	XX	02/18/2014	LO	045-21645	CPW KP 331-26	XX	X

Equipment:

Location Inventory

Special Purpose Pits:		Drilling Pits:		Wells:	21	Production Pits:	
Condensate Tanks:	6	Water Tanks:	4	Separators:	10	Electric Motors:	
Gas or Diesel Mortors:		Cavity Pumps:		LACT Unit:		Pump Jacks:	
Electric Generators:		Gas Pipeline:	1	Oil Pipeline:		Water Pipeline:	1
Gas Compressors:		VOC Combustor:	1	Oil Tanks:		Dehydrator Units:	1
Multi-Well Pits:		Pigging Station:		Flare:		Fuel Tanks:	

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): _____ Corrective Date: _____

Comment:

Corrective Action:

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date

☐ Multilple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type:	#	Satisfactory/Action Required:	
Comment			
Corrective Action			Date:

Venting:

Yes/No	
Comment	

Flaring:

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Type		Satisfactory/Action Required			
Comment:					
Corrective Action:			Correct Action Date:		

Predrill

Location ID: 429635

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	SITE SPECIFIC COAs: Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material. The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	01/27/2012

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
Planning	PLANNING BMP's * Share/consolidate corridors for pipeline ROWs to the maximum extent possible. * Maximize the utility of surface facilities by developing multiple wells from a single pad (directional drilling), and by co- locating multipurpose facilities (for example, well pads and compressors) to avoid unnecessary habitat fragmentation and disturbance of additional geographic areas. * Minimize newly planned activities and operations within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river. * Locate roads outside of drainages where possible and outside of riparian habitat. * Avoid constructing any road segment in the channel of an intermittent or perennial stream * Minimize the number, length, and footprint of oil and gas development roads * Use existing roads where possible * Combine utility infrastructure (gas, electric, and water) planning with roadway planning to avoid separate utility corridors * Combine and share roads to minimize habitat fragmentation * Where possible, consolidate pipeline and existing roadways, or roadways that are planned for development * Place roads to avoid obstructions to migratory routes for wildlife, and to avoid displacement of wildlife from public to private lands. * Design roads with visual and auditory buffers or screens (e.g., topographic barriers, vegetation, and distance). * Maximize the use of directional drilling to minimize habitat loss/fragmentation * Maximize use of remote telemetry for well monitoring to minimize traffic * Restrict oil and gas activities as practical during critical seasonal periods
Drilling/Completion Operations	DRILLING/COMPLETIONS BMP's * Conduct well completions with drilling operations to limit the number of rig moves and traffic.
Interim Reclamation	PRODUCTION/RECLAMATION BMP's * Remove well pad and road surface materials that are incompatible with post-production land use and re-vegetation requirements * Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife * WPX Energy will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeding and reclamation of disturbed areas. * Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings. * Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors. * Avoid dust suppression activities within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river where possible.
Site Specific	Because this location is in a Sensitive Area (See attached SAD), Williams will employ the following BMPs to support protection of surface and ground water: • Williams will ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. • Williams will implement best management practices to contain any unintentional release of fluids. • Either a lined drilling pit or closed loop system will be implemented.

Material Handling and Spill Prevention	• Williams will ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. • Williams will implement best management practices to contain any unintentional release of fluids. • Either a lined drilling pit or closed loop system will be implemented.

S/AR: **Comment:**

CA: **Date:**

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: Address:

Phone Number: Cell Phone:

Operator Rep. Contact Information:

Landman Name: Phone Number:

Date Onsite Request Received: Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name: Phone Number: Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 427930 Type: WELL API Number: 045-21398 Status: XX Insp. Status: XX

Workover

Comment: Drilling permits expire 5-5-2016

Facility ID: 427931 Type: WELL API Number: 045-21399 Status: XX Insp. Status: XX

Workover

Comment: Drilling permits expire 4-27-16

Facility ID: 427932 Type: WELL API Number: 045-21400 Status: XX Insp. Status: XX

Workover

Comment: Drilling permits expire 5-5-2016

Facility ID: 427933 Type: WELL API Number: 045-21401 Status: XX Insp. Status: XX

Workover

Comment: Drilling permits expire 5-17-2016

Facility ID: 427934 Type: WELL API Number: 045-21402 Status: XX Insp. Status: XX

Workover

Comment: Drilling permits expire 3-20-2017

Facility ID: 427937 Type: WELL API Number: 045-21405 Status: XX Insp. Status: XX

Workover

Comment: Drilling permits expire 5-10-2016

Facility ID: 427940 Type: WELL API Number: 045-21408 Status: XX Insp. Status: XX

Workover

Comment: Drilling permits expire 5-5-2016

Facility ID: 429632 Type: WELL API Number: 045-21642 Status: XX Insp. Status: XX

Workover

Comment: Drilling permits expire 5-10-2016

Facility ID: 429633 Type: WELL API Number: 045-21643 Status: XX Insp. Status: XX

Workover

Comment: Drilling permits expire 5-10-2016

Facility ID: 429634 Type: WELL API Number: 045-21644 Status: XX Insp. Status: XX

Workover

Comment: Drilling permits expire 5-10-2016

Facility ID: 429635 Type: WELL API Number: 045-21645 Status: XX Insp. Status: XX

Workover

Comment: Drilling permits expire 5-6-2016

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

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Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment:

1003a. Waste and Debris removed? Pass

CM

CA CA Date

Unused or unneeded equipment onsite? Pass

CM

CA CA Date

Pit, cellars, rat holes and other bores closed? Pass

CM

CA CA Date

Guy line anchors marked?

CM

CA CA Date

1003b. Area no longer in use? Production areas stabilized ?

1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? Subsidence over on drill pit?

Cuttings management:

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing?

Production areas have been stabilized? Segregated soils have been replaced?

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Recontoured Perennial forage re-established

Non-Cropland

Top soil replaced Recontoured 80% Revegetation

1003 f. Weeds Noxious weeds?

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: Date Final Reclamation Completed:

Final Land Use: RANGELAND

Reminder:

Comment:

Well plugged Pit mouse/rat holes, cellars backfilled

Debris removed No disturbance /Location never built

Access Roads Regraded Contoured Culverts removed

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Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: SATISFACTORY Corrective Date: _____

Comment: Snow covered area of proposed location

CA:

Pits: ☒ NO SURFACE INDICATION OF PIT