

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

400986868

Date Received:

02/10/2016

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

444494

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>EOG RESOURCES INC</u>	Operator No: <u>27742</u>	Phone Numbers
Address: <u>600 17TH ST STE 1100N</u>		Phone: <u>(307) 2357124</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>(307) 2516728</u>
Contact Person: <u>Steve Bugni</u>		Email: <u>steve_bugni@eogresources.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400964698

Initial Report Date: 01/05/2016 Date of Discovery: 01/05/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SE/SE SEC 10 TWP 11N RNG 63W MERIDIAN 6

Latitude: 40.930689 Longitude: -104.412031

Municipality (if within municipal boundaries): N/A County: WELD

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No 415892
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: 40 degrees F, sunny, no precip.

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On the morning of 1/5/2016, a spill was discovered from the produced water tank at the Critter Creek 5-10H facility. The spill occurred during the night, and was caused by a recycle valve which had frozen. Approximately 160 bbls of produced water were spilled inside secondary containment. All produced water soaked into the ground, and none was recovered. Any remaining produced water was removed from the tank to prevent further leaks, and the tank was taken out of service. Weld County, CO and the surface owner will be notified in accordance with COGCC Rule 906.b.(2) and Rule 906.b.(3), respectively.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
			-	

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Attached are analytical results of 4 soil samples, along with a diagram showing the 4 sample locations inside the tank secondary containment. All samples have non-detect organics and are within acceptable levels for pH and SAR. Three of the four samples have an electrical conductivity (EC) above the COGCC limit of 4 mmhos/cm indicated in Table 910-1. Due to this EC standard being a reclamation standard and the Critter Creek 5-10H location being an actively producing site, EOG Resources requests conditional closure of this incident. Referring to COGCC FAQ 32, EOG Resources will reclaimate the site by providing 3 feet of backfill cover which meets Table 910-1 standards.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Steve Bugni

Title: Environmental Tech Date: 02/10/2016 Email: steve_bugni@eogresources.com

COA Type

Description

COA Type	Description

Attachment Check List

Att Doc Num

Name

400986879	ANALYTICAL RESULTS
400986882	SITE MAP

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

User Group	Comment	Comment Date

Total: 0 comment(s)