

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/09/2016

Document Number:

675202489

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	420224	420224	CONKLIN, CURTIS	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
WPX, Energy		COGCCInspectionReports@wpxenergy.com	All Inspections

**Compliance Summary:**QtrQtr: Lot 2 Sec: 7 Twp: 7S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/24/2014	674700628			SATISFACTORY			No
06/03/2014	663903279			SATISFACTORY			No
12/24/2013	663902549			SATISFACTORY	F		No

**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
420439	WELL	PR	12/08/2011	GW	045-20150	T & T and Assoc. LTD PA 342-7	PR	<input checked="" type="checkbox"/>
420445	WELL	PR	10/31/2011	GW	045-20152	T & T and Assoc. LTD PA 541-7	PR	<input checked="" type="checkbox"/>
420446	WELL	PR	12/08/2011	GW	045-20153	T & T and Assoc. LTD PA 441-7	PR	<input checked="" type="checkbox"/>
420450	WELL	PR	03/01/2012	GW	045-20154	T & T and Assoc. LTD PA 432-7	PR	<input checked="" type="checkbox"/>
420452	WELL	PR	12/08/2011	GW	045-20155	T & T and Assoc. LTD PA 542-7	PR	<input checked="" type="checkbox"/>
420454	WELL	PR	10/07/2011	GW	045-20156	T & T and Assoc. LTD PA 42-7	PR	<input checked="" type="checkbox"/>
420455	WELL	PR	12/08/2011	GW	045-20157	T & T and Assoc. LTD PA 341-7	PR	<input checked="" type="checkbox"/>
420456	WELL	PR	03/01/2012	GW	045-20158	T & T and Assoc. LTD PA 332-7	PR	<input checked="" type="checkbox"/>
420457	WELL	PR	12/08/2011	GW	045-20159	T & T and Assoc. LTD PA 442-7	PR	<input checked="" type="checkbox"/>

Inspector Name: CONKLIN, CURTIS

420458	WELL	PR	03/01/2012	GW	045-20160	T & T and Assoc. LTD PA 41-7	PR	<input checked="" type="checkbox"/>
420459	WELL	PR	10/31/2011	GW	045-20161	T & T and Assoc. LTD PA 32-7	PR	<input checked="" type="checkbox"/>
420460	WELL	PR	03/01/2012	GW	045-20162	T & T and Assoc. LTD PA 512-7	PR	<input checked="" type="checkbox"/>
420462	WELL	PR	03/01/2012	GW	045-20163	T & T and Assoc. LTD PA 532-7	PR	<input checked="" type="checkbox"/>
420464	WELL	PR	01/24/2012	GW	045-20164	T & T and Assoc. LTD PA 422-7	PR	<input checked="" type="checkbox"/>
420465	WELL	PR	10/22/2011	GW	045-20165	T & T and Assoc. LTD PA 522-7	PR	<input checked="" type="checkbox"/>

**Equipment:**Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: 15	Production Pits: _____
Condensate Tanks: _____	Water Tanks: 2	Separators: 15	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: 1	Water Pipeline: 1
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: 2	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: 970-285-9377

Corrective Action: \_\_\_\_\_

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Inspector Name: CONKLIN, CURTIS

TANK BATTERY	SATISFACTORY			
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<b>Equipment:</b>				
Type:	#	Satisfactory/Action Required:		
Comment				
Corrective Action				Date:

<b>Facilities:</b>		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST	,
S/AR	SATISFACTORY	Comment:		
Corrective Action:				Corrective Date:

<b>Paint</b>	
Condition	Adequate
Other (Content) _____	
Other (Capacity) _____	
Other (Type) _____	

<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

<b>Facilities:</b>		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST	,
S/AR	SATISFACTORY	Comment:		
Corrective Action:				Corrective Date:

<b>Paint</b>	
Condition	Adequate
Other (Content) _____	
Other (Capacity) _____	
Other (Type) _____	

<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment	Same			

<b>Venting:</b>	
Yes/No	NO
Comment	

<b>Flaring:</b>	
Type	Satisfactory/Action Required

Comment:			
Corrective Action:		Correct Action Date:	

**Predrill**

Location ID: 420224

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/AR:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
OGLA	kubeczkod	Operator will conduct regular inspections of equipment for leaks and equipment problems with appropriate documentation retained in the operator's office. All equipment deficiencies shall be corrected. Monitoring should end approximately 30 days after well completion and/or after production has been stabilized; however, timely inspections should continue during the production phase.	10/11/2010
OGLA	kubeczkod	If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	10/11/2010
OGLA	kubeczkod	The access road will be constructed as to not allow any sediment to migrate from the access road to nearby surface water or any drainages leading to surface water.	10/11/2010
OGLA	kubeczkod	Location is in a sensitive area because of shallow groundwater; therefore either a lined drilling pit or a closed loop system (which Williams has already indicated on the Form 2A) must be implemented.	10/11/2010
OGLA	kubeczkod	Operator will use adequately sized containment devices for all chemicals and/or hazardous materials stored or used on location.	10/11/2010
OGLA	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	10/11/2010
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	10/11/2010
OGLA	kubeczkod	Location is in a sensitive area because of its proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	10/11/2010

OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	10/11/2010
OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad and frac pad locations will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.	10/11/2010
OGLA	kubeczkod	Flowback to tanks only. Flowback and stimulation fluids shall be contained within tanks that are placed on the frac pad in an area with additional downgradient perimeter berming. Operator must submit a secondary and tertiary containment plan via sundry notice Form 4 for the tanks to Dave Kubeczko. Operator must obtain approval of the plan prior to fracing flowback operations.	10/11/2010
OGLA	kubeczkod	The area of the frac pad where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).	10/11/2010

**S/AR:** \_\_\_\_\_ **Comment:** Secondary containment in place around fluids.

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**S/AR:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: <u>420439</u>	Type: <u>WELL</u>	API Number: <u>045-20150</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>420445</u>	Type: <u>WELL</u>	API Number: <u>045-20152</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>420446</u>	Type: <u>WELL</u>	API Number: <u>045-20153</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>420450</u>	Type: <u>WELL</u>	API Number: <u>045-20154</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>420452</u>	Type: <u>WELL</u>	API Number: <u>045-20155</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>420454</u>	Type: <u>WELL</u>	API Number: <u>045-20156</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>420455</u>	Type: <u>WELL</u>	API Number: <u>045-20157</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>420456</u>	Type: <u>WELL</u>	API Number: <u>045-20158</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>420457</u>	Type: <u>WELL</u>	API Number: <u>045-20159</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>420458</u>	Type: <u>WELL</u>	API Number: <u>045-20160</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>420459</u>	Type: <u>WELL</u>	API Number: <u>045-20161</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>420460</u>	Type: <u>WELL</u>	API Number: <u>045-20162</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>420462</u>	Type: <u>WELL</u>	API Number: <u>045-20163</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>420464</u>	Type: <u>WELL</u>	API Number: <u>045-20164</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>420465</u>	Type: <u>WELL</u>	API Number: <u>045-20165</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
 Comment:   
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
 Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat \_\_\_\_\_ Long \_\_\_\_\_  
 DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location:

Inspector Name: CONKLIN, CURTIS

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

### **Reclamation - Storm Water - Pit**

#### **Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

1003a. Waste and Debris removed? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_

CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_

CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_

CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_

CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_

Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_

Segregated soils have been replaced? \_\_\_\_\_

#### **RESTORATION AND REVEGETATION**

##### **Cropland**

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

Perennial forage re-established \_\_\_\_\_

##### **Non-Cropland**

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

#### **Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: COMMERCIAL, RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Inspector Name: CONKLIN, CURTIS

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_  
Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_  
Access Roads \_\_\_\_\_ Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_  
Gravel removed \_\_\_\_\_  
Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_  
Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_  
Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_  
Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_  
Comment: \_\_\_\_\_  
Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_  
Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
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S/A/V: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: Could not do complete stormwater inspection due to snow cover.

CA: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT