

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
02/09/2016
Document Number:
673802877

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>432739</u>	<u>432739</u>	<u>Gomez, Jason</u>	<input type="checkbox"/>	

Overall Inspection:
SATISFACTORY w/ CMT or AR

Operator Information:

OGCC Operator Number: 10459
Name of Operator: EXTRACTION OIL & GAS LLC
Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
		COGCCinspections@extracti onog.com	

Compliance Summary:

QtrQtr: NWNW Sec: 27 Twp: 6N Range: 67W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/12/2015	673801655			SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
432734	WELL	PR	08/01/2015	LO	123-37250	KODAK 5	PR	<input checked="" type="checkbox"/>
432736	WELL	PR	09/22/2015	OW	123-37251	KODAK 11	PR	<input checked="" type="checkbox"/>
432737	WELL	DG	12/25/2014	LO	123-37252	KODAK 9	DG	<input checked="" type="checkbox"/>
432738	WELL	PR	04/01/2015	OW	123-37253	KODAK 8	PR	<input checked="" type="checkbox"/>
432740	WELL	PR	07/01/2015	OW	123-37254	KODAK 12	PR	<input checked="" type="checkbox"/>
432741	WELL	PR	08/01/2015	LO	123-37255	KODAK 13	PR	<input checked="" type="checkbox"/>
432742	WELL	PR	08/01/2015	LO	123-37256	KODAK 6	PR	<input checked="" type="checkbox"/>
432743	WELL	PR	08/01/2015	LO	123-37257	KODAK 10	PR	<input checked="" type="checkbox"/>
432744	WELL	PR	07/01/2015	OW	123-37258	KODAK 4	PR	<input checked="" type="checkbox"/>
440303	WELL	PR	08/01/2015	LO	123-40776	Kodak 2	PR	<input checked="" type="checkbox"/>

440804	WELL	PR	08/01/2015	LO	123-41120	Kodak 3	PR	<input checked="" type="checkbox"/>
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Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>16</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: <u>16</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
WELLHEAD	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY Corrective Date: _____
 Comment: _____
 Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:				
Type: Pig Station	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Horizontal Separator	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Bird Protectors	# 17	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Compressor	# 3	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Plunger Lift	# 11	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Emission Control Device	# 6	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Horizontal Heated Separator	# 11	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Gas Meter Run	# 14	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: VRU	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Vertical Separator	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	<50 BBLS	CONCRETE SUMP/VAULT	40.458260,-104.880540

Inspector Name: Gomez, Jason

S/AR	SATISFACTORY	Comment:			
Corrective Action:					Corrective Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action					Corrective Date
Comment					
Facilities: <input type="checkbox"/> New Tank Tank ID: _____					
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	400 BBLS	STEEL AST	40.458260,104.880540	
S/AR	SATISFACTORY	Comment:			
Corrective Action:					Corrective Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action					Corrective Date
Comment					
Facilities: <input type="checkbox"/> New Tank Tank ID: _____					
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	16	400 BBLS	STEEL AST	40.458260,-104.880540	
S/AR	ACTION REQUIRED	Comment:	Appears no anchoring on tanks		
Corrective Action:	Anchor equipment ensuring anchors are engineered to ensure the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 603.g."				Corrective Date:
					03/09/2016
<u>Paint</u>					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	

Inspector Name: Gomez, Jason

Corrective Action		Corrective Date	
Comment			

Venting:

Yes/No	NO
Comment	

Flaring:

Type	Satisfactory/Action Required
Comment:	
Corrective Action:	Correct Action Date:

Predrill

Location ID: 432739

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
Planning	Tekton has started the process of acquiring a Conditional Use Grant (CUG) with the Town of Windsor for this site and its associated tank battery, and agrees to comply with the associated conditions of approval.
Material Handling and Spill Prevention	Tekton has existing agreements pertaining to the acquisition of water for drilling and completion purposes. These sources are offsite, and the water must be trucked onsite. Tekton will attempt mitigate truck traffic for this propose by splitting the traffic access points where possible. 500 bbl Frac tanks will be used to store this water on site for these purposes. The number of these tanks is contingent upon the specific design of the process for which they are used.

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 432734 Type: WELL API Number: 123-37250 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Pressure Monitored

CA:

CA Date:

Facility ID: 432736 Type: WELL API Number: 123-37251 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Pressure Monitored

CA:

CA Date:

Facility ID: 432737 Type: WELL API Number: 123-37252 Status: DG Insp. Status: DG

Producing Well

Comment: PR

BradenHead

Comment: Pressure Monitored

CA:

CA Date:

Facility ID: 432738 Type: WELL API Number: 123-37253 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Pressure Monitored

CA:

CA Date:

Facility ID: 432740 Type: WELL API Number: 123-37254 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Pressure Monitored

CA:

CA Date:

Facility ID: 432741 Type: WELL API Number: 123-37255 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Pressure Monitored

CA:

CA Date:

Facility ID: 432742 Type: WELL API Number: 123-37256 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Pressure Monitored

CA:

CA Date:

Facility ID: 432743 Type: WELL API Number: 123-37257 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Pressure Monitored

CA:

CA Date:

Facility ID: 432744 Type: WELL API Number: 123-37258 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Pressure Monitored

CA:

CA Date:

Facility ID: 440303 Type: WELL API Number: 123-40776 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Pressure Monitored

CA:

CA Date:

Facility ID: 440804 Type: WELL API Number: 123-41120 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Pressure Monitored

CA:

CA Date:

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Inspector Name: Gomez, Jason

Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS: _____

Field Parameters: _____

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200407807	ACCESS	Gomez, Jason	On 06-17-2014 I was contacted by Greg Deranleau from the COGCC office. Greg said he had received a call from a driver hauling water to the Kodak site in Windsor. The caller indicated he was hauling used water from the Rubyanna location to the Kodak location. The caller said the Kodak site had 2 large Volume tanks on location which were both being used to contain water. The driver was concerned with the condition of water being stored on location.	06/18/2014

Emission Control Burner (ECB): Y
 Comment: _____
 Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1003a. Waste and Debris removed? Pass

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized? In

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

Inspector Name: Gomez, Jason

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? In Segregated soils have been replaced? In

RESTORATION AND REVEGETATION

Cropland

Top soil replaced In Recontoured In Perennial forage re-established _____

Non-Cropland

Top soil replaced In Recontoured In 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

S/A/V: SATISFACTOR Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673802878	No visible tank anchoring	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3778945