

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/09/2016

Document Number:

673802877

Overall Inspection:

SATISFACTORY w/ CMT
or AR**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 432739 | 432739 | Gomez, Jason | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 10459Name of Operator: EXTRACTION OIL & GAS LLCAddress: 370 17TH STREET SUITE 5300City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|---------------------------------------|---------|
| | | COGCCinspections@extracti onog.com | |

Compliance Summary:QtrQtr: NWNW Sec: 27 Twp: 6N Range: 67W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|----------------------------------|-------------|-------------------|--------------------|
| 01/12/2015 | 673801655 | | | SATISFACTORY | | | No |

Inspector Comment:**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|-------------------------------------|
| 432734 | WELL | PR | 08/01/2015 | LO | 123-37250 | KODAK 5 | PR | <input checked="" type="checkbox"/> |
| 432736 | WELL | PR | 09/22/2015 | OW | 123-37251 | KODAK 11 | PR | <input checked="" type="checkbox"/> |
| 432737 | WELL | DG | 12/25/2014 | LO | 123-37252 | KODAK 9 | DG | <input checked="" type="checkbox"/> |
| 432738 | WELL | PR | 04/01/2015 | OW | 123-37253 | KODAK 8 | PR | <input checked="" type="checkbox"/> |
| 432740 | WELL | PR | 07/01/2015 | OW | 123-37254 | KODAK 12 | PR | <input checked="" type="checkbox"/> |
| 432741 | WELL | PR | 08/01/2015 | LO | 123-37255 | KODAK 13 | PR | <input checked="" type="checkbox"/> |
| 432742 | WELL | PR | 08/01/2015 | LO | 123-37256 | KODAK 6 | PR | <input checked="" type="checkbox"/> |
| 432743 | WELL | PR | 08/01/2015 | LO | 123-37257 | KODAK 10 | PR | <input checked="" type="checkbox"/> |
| 432744 | WELL | PR | 07/01/2015 | OW | 123-37258 | KODAK 4 | PR | <input checked="" type="checkbox"/> |
| 440303 | WELL | PR | 08/01/2015 | LO | 123-40776 | Kodak 2 | PR | <input checked="" type="checkbox"/> |

| | | | | | | | | |
|--------|------|----|------------|----|-----------|---------|----|-------------------------------------|
| 440804 | WELL | PR | 08/01/2015 | LO | 123-41120 | Kodak 3 | PR | <input checked="" type="checkbox"/> |
|--------|------|----|------------|----|-----------|---------|----|-------------------------------------|

Equipment:Location Inventory

| | | | |
|------------------------------|------------------------|-----------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: <u>16</u> | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: <u>16</u> | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location**Lease Road:**

| Type | Satisfactory/Action Required | comment | Corrective Action | Date |
|------|------------------------------|---------|-------------------|------|
| | | | | |

Signs/Marker:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|----------------------|------------------------------|---------|-------------------|---------|
| WELLHEAD | SATISFACTORY | | | |
| WELLHEAD | SATISFACTORY | | | |
| WELLHEAD | SATISFACTORY | | | |
| WELLHEAD | SATISFACTORY | | | |
| WELLHEAD | SATISFACTORY | | | |
| WELLHEAD | SATISFACTORY | | | |
| BATTERY | SATISFACTORY | | | |
| WELLHEAD | SATISFACTORY | | | |
| WELLHEAD | SATISFACTORY | | | |
| TANK LABELS/PLACARDS | SATISFACTORY | | | |
| WELLHEAD | SATISFACTORY | | | |
| WELLHEAD | SATISFACTORY | | | |
| WELLHEAD | SATISFACTORY | | | |

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|------|------------------------------|---------|-------------------|---------|
| | | | | |

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?

| | | | | |
|------------------|------------------------------|---------|-------------------|---------|
| Fencing/: | | | | |
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| | | | | |

| | | | | |
|-----------------------------------|------|-------------------------------|--------------|-------|
| Equipment: | | | | |
| Type: Pig Station | # 1 | Satisfactory/Action Required: | SATISFACTORY | |
| Comment | | | | |
| Corrective Action | | | | Date: |
| Type: Horizontal Separator | # 1 | Satisfactory/Action Required: | SATISFACTORY | |
| Comment | | | | |
| Corrective Action | | | | Date: |
| Type: Bird Protectors | # 17 | Satisfactory/Action Required: | SATISFACTORY | |
| Comment | | | | |
| Corrective Action | | | | Date: |
| Type: Compressor | # 3 | Satisfactory/Action Required: | SATISFACTORY | |
| Comment | | | | |
| Corrective Action | | | | Date: |
| Type: Plunger Lift | # 11 | Satisfactory/Action Required: | SATISFACTORY | |
| Comment | | | | |
| Corrective Action | | | | Date: |
| Type: Emission Control Device | # 6 | Satisfactory/Action Required: | SATISFACTORY | |
| Comment | | | | |
| Corrective Action | | | | Date: |
| Type: Horizontal Heated Separator | # 11 | Satisfactory/Action Required: | SATISFACTORY | |
| Comment | | | | |
| Corrective Action | | | | Date: |
| Type: Gas Meter Run | # 14 | Satisfactory/Action Required: | SATISFACTORY | |
| Comment | | | | |
| Corrective Action | | | | Date: |
| Type: VRU | # 1 | Satisfactory/Action Required: | SATISFACTORY | |
| Comment | | | | |
| Corrective Action | | | | Date: |
| Type: Vertical Separator | # 1 | Satisfactory/Action Required: | SATISFACTORY | |
| Comment | | | | |
| Corrective Action | | | | Date: |

| | | | | |
|-----------------------------------|---|----------------|---------------------|-----------------------|
| Facilities: | | | | |
| <input type="checkbox"/> New Tank | | Tank ID: _____ | | |
| Contents | # | Capacity | Type | SE GPS |
| PRODUCED WATER | 2 | <50 BBLS | CONCRETE SUMP/VAULT | 40.458260,-104.880540 |

Inspector Name: Gomez, Jason

| | | | | |
|--|-----------------|--|---------------------|-----------------------------|
| S/AR | SATISFACTORY | Comment: | | |
| Corrective Action: | | | | Corrective Date: |
| <u>Paint</u> | | | | |
| Condition | Adequate | | | |
| Other (Content) _____ | | | | |
| Other (Capacity) _____ | | | | |
| Other (Type) _____ | | | | |
| <u>Berms</u> | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Corrective Action | | | | Corrective Date |
| Comment | | | | |
| Facilities: <input type="checkbox"/> New Tank Tank ID: _____ | | | | |
| Contents | # | Capacity | Type | SE GPS |
| PRODUCED WATER | 2 | 400 BBLS | STEEL AST | 40.458260,104.880540 |
| S/AR | SATISFACTORY | Comment: | | |
| Corrective Action: | | | | Corrective Date: |
| <u>Paint</u> | | | | |
| Condition | Adequate | | | |
| Other (Content) _____ | | | | |
| Other (Capacity) _____ | | | | |
| Other (Type) _____ | | | | |
| <u>Berms</u> | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Corrective Action | | | | Corrective Date |
| Comment | | | | |
| Facilities: <input type="checkbox"/> New Tank Tank ID: _____ | | | | |
| Contents | # | Capacity | Type | SE GPS |
| CRUDE OIL | 16 | 400 BBLS | STEEL AST | 40.458260,-104.880540 |
| S/AR | ACTION REQUIRED | Comment: Appears no anchoring on tanks | | |
| Corrective Action: | | Anchor equipment ensuring anchors are engineered to ensure the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 603.g." | | Corrective Date: 03/09/2016 |
| <u>Paint</u> | | | | |
| Condition | Adequate | | | |
| Other (Content) _____ | | | | |
| Other (Capacity) _____ | | | | |
| Other (Type) _____ | | | | |
| <u>Berms</u> | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |

Inspector Name: Gomez, Jason

| | | | |
|-------------------|--|-----------------|--|
| Corrective Action | | Corrective Date | |
| Comment | | | |

| | | | |
|------------------------|----|--|--|
| <u>Venting:</u> | | | |
| Yes/No | NO | | |
| Comment | | | |

| | | | |
|------------------------|--|------------------------------|--|
| <u>Flaring:</u> | | | |
| Type | | Satisfactory/Action Required | |
| Comment: | | | |
| Corrective Action: | | Correct Action Date: | |

Predrill

Location ID: 432739

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

| BMP Type | Comment |
|--|--|
| Planning | Tekton has started the process of acquiring a Conditional Use Grant (CUG) with the Town of Windsor for this site and its associated tank battery, and agrees to comply with the associated conditions of approval. |
| Material Handling and Spill Prevention | Tekton has existing agreements pertaining to the acquisition of water for drilling and completion purposes. These sources are offsite, and the water must be trucked onsite. Tekton will attempt mitigate truck traffic for this propose by splitting the traffic access points where possible. 500 bbl Frac tanks will be used to store this water on site for these purposes. The number of these tanks is contingent upon the specific design of the process for which they are used. |

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 432734 Type: WELL API Number: 123-37250 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHeadComment: Pressure MonitoredCA: CA Date: Facility ID: 432736 Type: WELL API Number: 123-37251 Status: PR Insp. Status: PR**Producing Well**Comment: PR**BradenHead**Comment: Pressure MonitoredCA: CA Date: Facility ID: 432737 Type: WELL API Number: 123-37252 Status: DG Insp. Status: DG**Producing Well**Comment: PR**BradenHead**Comment: Pressure MonitoredCA: CA Date: Facility ID: 432738 Type: WELL API Number: 123-37253 Status: PR Insp. Status: PR**Producing Well**Comment: PR**BradenHead**Comment: Pressure MonitoredCA: CA Date: Facility ID: 432740 Type: WELL API Number: 123-37254 Status: PR Insp. Status: PR**Producing Well**Comment: PR**BradenHead**Comment: Pressure MonitoredCA: CA Date: Facility ID: 432741 Type: WELL API Number: 123-37255 Status: PR Insp. Status: PR**Producing Well**Comment: PR**BradenHead**Comment: Pressure MonitoredCA: CA Date: Facility ID: 432742 Type: WELL API Number: 123-37256 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Pressure Monitored

CA:

CA Date:

Facility ID: 432743 Type: WELL API Number: 123-37257 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Pressure Monitored

CA:

CA Date:

Facility ID: 432744 Type: WELL API Number: 123-37258 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Pressure Monitored

CA:

CA Date:

Facility ID: 440303 Type: WELL API Number: 123-40776 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Pressure Monitored

CA:

CA Date:

Facility ID: 440804 Type: WELL API Number: 123-41120 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Pressure Monitored

CA:

CA Date:

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Inspector Name: Gomez, Jason

Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:

| Tracking Num | Category | Assigned To | Description | Incident Date |
|--------------|----------|--------------|--|---------------|
| 200407807 | ACCESS | Gomez, Jason | On 06-17-2014 I was contacted by Greg Deranleau from the COGCC office. Greg said he had received a call from a driver hauling water to the Kodak site in Windsor. The caller indicated he was hauling used water from the Rubyanna location to the Kodak location. The caller said the Kodak site had 2 large Volume tanks on location which were both being used to contain water. The driver was concerned with the condition of water being stored on location. | 06/18/2014 |

Emission Control Burner (ECB): Y _____

Comment: _____

Pilot: ON _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1003a. Waste and Debris removed? Pass _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In _____ Production areas stabilized ? In _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

Inspector Name: Gomez, Jason

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? ☐ In _____

Segregated soils have been replaced? ☐ In _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced ☐ In _____

Recontoured ☐ In _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced ☐ In _____

Recontoured ☐ In _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | Pass | | | | | |

S/A/V: SATISFACTOR _____

Corrective Date: _____

Y _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|---------------------------|---|
| 673802878 | No visible tank anchoring | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3778945 |