

State of Colorado Oil and Gas Conservation Commission

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FOR OGCC USE ONLY Document Number: 2494331 Date Received: 01/04/2016

UNDERGROUND INJECTION FORMATION PERMIT APPLICATION

Per Rule 325, this form shall be submitted with all required attachments. A Form 31 - Intent shall be submitted and approved prior to completing an injection zone. A Form 31 - Subsequent shall be submitted following collection of water samples and injectivity test (if performed) and must be approved prior to injection in any new injection facility. NOTE: Per Rule 324B, an aquifer exemption is required for any injection formation with water quality less than 10,000 mg/L total dissolved solids (TDS). Contact the Commission for further requirements if the TDS as determined by water analysis for the injection zone is less than 10,000 mg/L.

Form 31 Type [X] Intent [] Subsequent UIC Facility ID 159983 UIC Facility ID Required for Subsequent Form 31

UIC FACILITY INFORMATION

Facility Name and Number: WATSON RANCH B 24AWI-17-07 -95 County: GARFIELD Facility Location: SESW / 17 / 7S / 95W / 6 Field Name and Number: PARACHUTE 67350 Facility Type: [] Enhanced Recovery [X] Disposal [] Simultaneous Disposal Single or Multiple Well Facility? [X] Single [] Multiple

Proposed Injection Program (Required):

THIS WELL HAS BEEN DRILLED AND IS CURRENTLY BEING COMPLETED. COMPLETION OPERATIONS ARE SCHEDULED TO FINISH FEBRUARY 1, 2016.

OPERATOR INFORMATION

OGCC Operator Number: 10447 Contact Name and Telephone: Name: JENNIFER LIND Address: 602 SAWYER STREET #710 Phone: (720) 508-8362 Fax: () City: HOUSTON State: TX Zip: 77007 Email: JLIND@URSARESOURCES.COM

INJECTED FLUID TYPE

All injected fluids must be Exempt E&P waste per RCRA Subpart C.

(Check all that apply.)

- [X] Produced Water [] Natural Gas [] CO2 [] Drilling Fluids [] Exempt Gas Plant Waste [] Used Workover Fluids [] Flowback Fluids

[] Other Fluids (describe):

Commercial Disposal Facility [] Yes [X] No Commercial UIC Bond Surety ID:

Commercial Facility Description: Describe the physical region of the facility, the details of the operations, and the type of fluids to be injected.

PROPOSED INJECTION FORMATIONS

FORMATION (Name): COZZETTE Porosity: 9 %
Formation TDS: 16000 mg/L Frac Gradient: 0.68 psi/ft Permeability: _____ mD
Proposed Stimulation Program: Acid Frac Treatment None

FORMATION (Name): CORCORAN Porosity: 9 %
Formation TDS: 16000 mg/L Frac Gradient: 0.68 psi/ft Permeability: _____ mD
Proposed Stimulation Program: Acid Frac Treatment None

ANTICIPATED FACILITY OPERATIONS CONDITIONS

Under normal operating conditions, estimated TOTAL fluid injection rates and pressures for this facility:

FOR WATER: Daily Injection Rate Range From 0 to 5000 bbls/day
Surface Injection Pressure Range From 0 to 1450 psi
FOR GAS: Daily Injection Rate Range From _____ to _____ mcf/day
Surface Injection Pressue Range From _____ to _____ psi

Estimated Initial Injection Date: 4/1/2016

AREA OF REVIEW OIL and GAS WELL EVALUATION SUMMARY

Review all existing wells within 1/2 mile for injection formation isolation.

Area Review Date: 2/4/2016

Total number of Oil & Gas Wells within Area of Review:

ABANDONED WELLS (All wells that have been plugged: PA and DA status))

Total within Area of Review	0
Number To Be Re-Plugged	0

ACTIVE WELLS (All wells that have not been plugged: AC, DG, DM, IJ, PR, SU, SI, TA, WO, XX, UN status)

Total within Area of Review	61
Number Requiring Casing Repair	0
Number To Be Plugged	0

Operator's Area of Review Contact Email: Koehler 2/4/2016

No Wells within 2,640'

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: JENNIFER LIND Signed: _____

Title: REGULATORY ANALYST Date: 1/4/2016 10:03:57 AM

COGCC Approved:  Date: 02/09/2016

Form 31 - Intent Expiration Date: 08/09/2016

Per Rule 325.o, a 90 day extension of the Expiration Date may be requested via a Sundry Notice, Form 4 submitted prior to Form 31- Intent expiration

Order Number: _____ UIC FACILITY ID: 159983

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2437050	MAP OF MIN. OWNERS 1/4 MILE
2437051	MAP OF SURF. OWNERS 1/4 MILE
2437052	MAP OF O&G WELLS IN AREA OF REVIEW
2494331	FORM 31 SUBMITTED
2494332	SURFACE AGRMT/SURETY
2494334	SURFACE FACILITY DIAGRAM
2618326	HYDROLOGY INFO RESPONSE
2618408	PROOF OF PUBLICATION
2618409	LIST OF O&G/WATER WELLS 1/2-MILE
400738297	WELL LOCATION PLAT
400852998	COMBINATION OPEN HOLE
400963025	MAP OF WATER WELLS ¼-MILE
400963036	CERTIFIED MAIL RECEIPT(S)
400963053	NOTICE TO SURFACE & MINERAL OWNERS
400963097	OFFSET WELL EVALUATION
400985506	OFFSET WELL EVALUATION
400985739	SEISMIC EVALUATION
400985749	LIST OF SURFACE+MINERAL OWNERS ¼-MILE

Total Attach: 18 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
UIC	Preliminary approval for injection into Cozzette and Corcoran Members of Iles Formation only. The Rollins Member may be added at a later date by filing another UIC application. Injection may not begin without approval of Subsequent Forms 31 and 33 and final Form 26.	2/9/2016 8:02:40 AM
UIC	Area of Review table was updated up through February 4, 2016	2/8/2016 2:08:15 PM
UIC	Original filing January 26, 2015 (received). 1st Refile received on June 12, 2015, 2nd Refile on 1/4/2016.	2/4/2016 8:00:05 AM

Total: 3 comment(s)