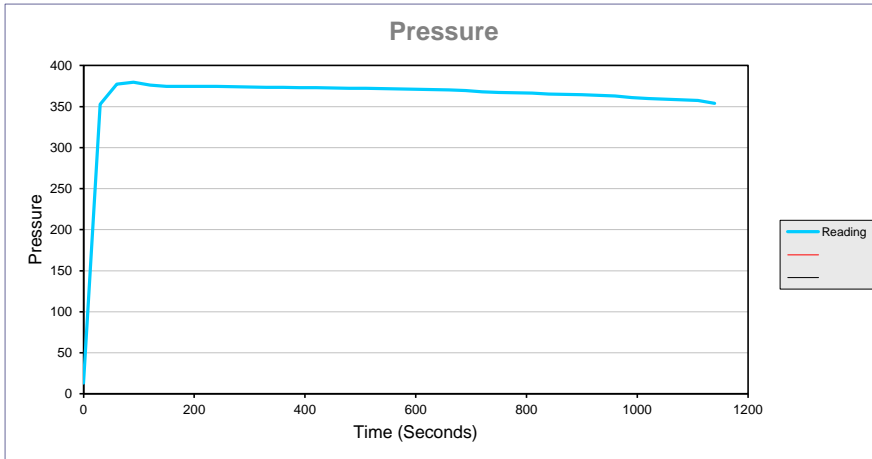


Data Collection Report

Gauge Information	
Serial Number	257762
Model	5KPSIXP2I
Well Name	Cannon Land 9-15A
Units	PSI

Run Info	
Start Time	2/5/16 10:17:08 AM
Stop Time	2/5/16 10:36:36 AM
Logging Interval	30



Form 42 Document	400979779	1/28/2016
Top Perforation @	7957	
RBP @	7890	
Distance Between	67	
Casing Pressure Before test	0	
Start Test Pressue	374.7	
5 minutes	372.7	
10 minutes	367.2	
15 minutes	359.0	
Gain/Loss Pressure	15.7	
Percent of Gain/Loss	4%	

Serial Number	257762		
Model	5KPSIXP2I		
Units	PSI		
Firmware Version	D0018	Well Name	Cannon Land 9-15A
Run Index	1		
Logging Type	Actual		
Logging Interval	30		
Start Time	2/5/2016 10:17		
Stop Time	2/5/2016 10:36		
Time	Reading	Event	Event Data
	0	Battery OK	
	0	Logging Interval, 30	
	0	Tare, 0.3	
	0		
	13.2		
	30		
	352.6		
	60		
	377.5		
	90		
	379.6		
	120		
	376.3		
	150	Start Test	
	180		
	374.5		
	210		
	374.6		
	240		
	374.5		
	270		
	374.1		
	300		
	373.8		
	330		
	373.6		
	360		
	373.5		
	390		
	373.2		
	420		
	373		
	450	5 Minutes	
	372.7		
	480		
	372.3		
	510		
	372.1		
	540		
	371.8		
	570		
	371.5		
	600		
	371.1		
	630		
	370.7		
	660		
	370.3		
	690		
	369.7		
	720		
	368		
	750	10 Minutes	
	367.2		
	780		
	366.9		
	810		
	366.3		
	840		
	365.4		
	870		
	364.8		
	900		
	364.4		
	930		
	363.7		
	960		
	362.7		
	990		
	361.1		
	1020		
	359.9		
	1050	15 Minutes	
	359		
	1080		
	358.3		
	1110		
	357.3		
	1140		
	354.1		

FORM
42
Rev
03/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

01/28/2016

Document Number:

400979779

FIELD OPERATIONS NOTICE

The Form 42 shall be submitted as required by Rule, Notice to Operators, Policy, or Condition of Approval. A Form 42 Update shall be submitted to revise the scheduled date or time on a previous Form 42 - Advance Notice of Field Operations. A Form 42 Update must be for the same well, location, or facility and for the same Field Operation as a previous Form 42. NOTE: Operator's Contact for Advance Notices of Field Operations should be available 24 hours a day, 7 days a week and should have the most current scheduling information for the operation. Operator's Contact for other notices should be able to respond to questions regarding the reported information.

Update of a previous Form 42 Notice NO

Entity Information

OGCC Operator Number: 47120 Contact Person: ED GRIEBEL
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (970) 339-1078
Address: P O BOX 173779 Fax: ()
City: DENVER State: CO Zip: 80217-3779 Email: ED.GRIEBEL@ANADARKO.COM

API #: 05 - 123 - 21429 - 00 Facility ID: _____ Location ID: _____
Facility Name: CANNON LAND 9-15A Submit By Other Operator
Sec: 15 Twp: 2N Range: 66W QtrQtr: NESE Lat: 40.136330 Long: -104.756800

MECHANICAL INTEGRITY TEST – 10-DAY NOTICE

Test Date: 02/01/2016 Time: 08:00 (HH:MM) Underground Injection Control(UIC) Well? No

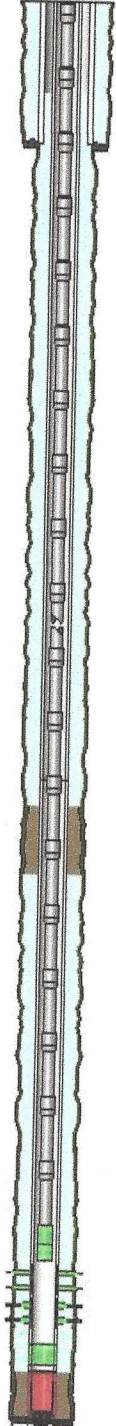
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: CHERYL LIGHT Email: CHERYL.LIGHT@ANADARKO.COM
Signature: _____ Title: SR. REGULATORY ANALYST Date: 01/28/2016

KERR-MCGEE OIL AND GAS ONSHORE LP
 CANNON LAND 9-15A
 NE SE 15 2N 66W -- --
 WELD, COLORADO
 02/08/2016

AREA: E3 ROUTE: E32 Spud: 05/16/2003 WINS No.: 73693 AFE/WO#: 88924022 API#: 0512321429
 GL: 5050 KB: 5062 MTD: 8110 TVD: 8110 LOG MD: PBMD: 8067 PBTVD: 8067

Directions: CR 20 & CR 31, E 7/10, N 3/10, E 1/10 INTO. ON LOC: CLC RED W 15-9



HOLE SECTIONS		Size	Top	Btm	TD Date				
SURFACE		12.25	12	934	05/17/2003				
PRODUCTION		7.88	934	8110	05/21/2003				
TUBULARS		Tool Type	Joints	Size	Weight	Grade	Thread	Top D	Bottom D
SURFACE CASING		Casing	21	8.63	24	J-55	STC	12	921
PRODUCTION CASING		Casing	121	4.50	11.6	I-80	LTC	12	5037
			1	4.50				5037	5040
		Casing	71	4.50	11.6	I-80	LTC	5040	8067
			1	4.50				8067	8068
		Casing	1	4.50	11.6	I-80	LTC	8068	8096
		Casing Guide Shoe	1	4.50				8096	8097
PRODUCTION TUBING		Tubing	253	2.38	4.70	J-55	External-Ups	12	7933
		XN Profile Nipple	1	2.38		N-80		7933	7934
		Notched Collar	1	2.38		J-55		7934	7935
CEMENT JOBS		Stage	Sacks	Cement Jobs	Top D	Btm D	cbl		
SURFACE CASING		STAGE 1	600	NEAT	12	921	No		
PRODUCTION CASING		STAGE 1	440	50/50 POZ-MIX	5658	8096	No		
		STAGE 2	150	LITE	3800	5214	No		
PRODUCTION CASING		ONE INCH JOB			590	3800	No		
PERFORATIONS		Formation	Zone	Top	Btm	Date	Reason	Comments	
		J SAND		7957	7962	06/02/2003	PRODUCTION		
		J SAND		7980	7995	06/02/2003	PRODUCTION		

Comments:

US ROCKIES REGION

Operation Summary Report

Well: CANNON LAND 9-15A

Project: COLORADO-WELD-NAD83-UTM13

Site: CANNON LAND 9-15A

Rig name no.: LEED 724/724

Event: WELL WORK EXPENSE

Start date: 2/3/2016

End date:

Spud date: 5/16/2003

Active datum: RKB @5,061.99usft (above Mean Sea Level)

UWI: 0/2/N/66/W/15/0/SENE/6/0/0/0/0/0/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
2/3/2016	<u>DWC:</u> \$5,195.00		<u>CWC:</u> \$5,195.00					
ALVARO MOR	10:00 - 11:30	1.50	MIRU	30	A	P		MIRU LEED 724. RU PUMP
	11:30 - 12:30	1.00	WO/REP	30	E			700/700/SURF 0. OPEN SURF DEAD. BD WELL TO WORK TANK. KILL W/30 BW-BIO.
	12:30 - 17:00	4.50	WO/REP	30	F	S		UNFLANGE 5K SEABORAD WH TOP. SCREW TBG SUB ON WH MANDREL. TRY TO GET UNLANDED W/NO SECESS USING WH BOLTS FOR 4 HRS. DOUBLE 8RD NIPPLE BROKE. INSTALL WH TOP SWI. DRAIN UP. SDFN TRAVEL TO YARD
	17:00 - 17:30	0.50	WO/REP	30	G	P		
2/4/2016	<u>DWC:</u> \$5,960.00		<u>CWC:</u> \$11,155.00					
ALVARO MOR	6:00 - 6:30	0.50	WO/REP	30	G	P		TRAVEL TO LOC
	6:30 - 10:00	3.50	WO/REP	30	E	P		250/500/SURF 0. BD WELL TO WORK TANK. RU RUNNING IRON. FILL HOTWORK PERMIT. KILL WELL W/20 BW DOWN TBG. 40 DOWN CSG. ESTABLISH RED ZONE. HEAT WH TO 300 DEG. GOT MANDREL LOSE.
	10:00 - 10:30	0.50	WO/REP	30	F	P		NUBOP. FUNCTION TEST BOP FUNCTION PROPERLY
	10:30 - 12:30	2.00	WO/REP	31	I	P		TALLY OOH W/253 JTS(7921.60). TBG VERY THIGHT CRIMPPED 5 JTS
	12:30 - 14:00	1.50	WO/REP	31	I	P		PU T.BIRD RBP. TIH W/252 JTS SET @ 7890.
	14:00 - 15:30	1.50	WO/REP	31	H	P		CIRC GAS OUT. TEST CSG/RBP TO 1000. HELD 15 MIN GOOD TEST. SWI DRAIN UP SDFN TRAVEL TO YARD
	15:30 - 16:00	0.50	WO/REP	30	G	P		
2/5/2016	<u>DWC:</u> \$9,372.00		<u>CWC:</u> \$20,527.00					
ALVARO MOR	7:00 - 7:30	0.50	WO/REP	30	G	P		TRAVEL TO LOC
	7:30 - 11:00	3.50	WO/REP	52	E	P		TIH W/3 STDS. PRESSURE UP CSG TO 370. PERFORM MIT SUCCESSFULLY.
	11:00 - 12:30	1.50	WO/REP	31	I	P		RELEASE RBP. TOOH. LD RBP.
	12:30 - 15:30	3.00	WO/REP	31	I	P		PU XN, NC. TIH W/253 JTS PROD TBG HYDROTESTING TO 3000. RD HS T.
	15:30 - 16:00	0.50	WO/REP	31	1	P		NDBOP. FLANGE UP FLANGE VALVE. LAND W/253
	16:00 - 16:30	0.50	WO/REP	52	G	P		2-3/8 JTS, J55, 4.7#, 8RD EUE. EOT @ 7935 KB
	16:30 - 17:00	0.50	RDMO	30	C	P		TORK & TEST WH TO 5000 HELD 15 MIN GOOD TEST.
	17:00 - 17:30	0.50	WO/REP	30	G	P		RD PUMP. RDMO. SDFN TRAVEL TO YARD