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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:
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Date Received:

01/28/2016

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

Oper OGCC

OGCC Operator Number: 47120	Contact Name and Telephone ED GRIEBEL
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP	No: (970) 518-8129
Address: 4000 BURLINGTON AVE.	Email: ED.GRIEBEL@ANADARKO.COM
City: EVANS State: CO Zip: 80620	
API Number: 05-123-21429 OGCC Facility ID Number:	
Well/Facility Name: CANNON LAND Well/Facility Number: 9-15A	
Location QtrQtr: NESE Section: 15 Township: 2N Range: 66W Meridian: 6	

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ **SHUT-IN PRODUCTION WELL**

☐ **INJECTION WELL**

Last MIT Date: _____

Test Type:

- ☐ Test to Maintain SI/TA status
☐ Verification of Repairs

- ☐ 5- year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities: **SHUT IN PRODUCTION WELL - MIT TO RETURN TO PRODUCTION**

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
7890'

Wellbore Data at Time of Test

Injection/Producing Zone(s) J SAND	Perforated Interval: 7957'-7995'	Open Hole Interval:
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Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 02/05/2016	Well Status During Test SHUT IN	Casing Pressure Before Test 0	Initial Tubing Pressure	Final Tubing Pressure
Casing Pressure Start Test 374.7	Casing Pressure - 5 Min. 372.7	Casing Pressure - 10 Min. 367.2	Casing Pressure Final Test 359	Pressure Loss or Gain During Test +15,7# or 4%

Test Witnessed by State Representative?

☐ Yes ☒ No

OGCC Field Representative (Print Name): _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: **Ed Griebel**

Signed:

Title: **Senior Foreman**

Date: **02/05/2016**

OGCC Approval: _____

Title: _____

Date: _____

Conditions of Approval, if any: