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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



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FOR OGCC USE ONLY
Document Number: 400979779
Date Received: 01/28/2016

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: 4000 BURLINGTON AVE.
City: EVANS State: CO Zip: 80620
Contact Name and Telephone: ED GRIEBEL
No: (970) 518-8129
Email: ED.GRIEBEL@ANADARKO.COM
API Number: 05-123-21429 OGCC Facility ID Number:
Well/Facility Name: CANNON LAND Well/Facility Number: 9-15A
Location QtrQtr: NESE Section: 15 Township: 2N Range: 66W Meridian: 6

Table with columns for Attachment Checklist (Oper, OGCC) and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL Last MIT Date:

Test Type:
[] Test to Maintain SI/TA status [] 5- year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test

Describe Repairs or Other Well Activities: SHUT IN PRODUCTION WELL - MIT TO RETURN TO PRODUCTION

Wellbore Data at Time of Test: J SAND, Perforated Interval: 7957'-7995', Open Hole Interval:
Casing Test: Bridge Plug or Cement Plug Depth: 7890'
Tubing Casing/Annulus Test: Tubing Size, Tubing Depth, Top Packer Depth, Multiple Packers?
Test Data: Test Date: 02/05/2016, Well Status During Test: SHUT IN, Casing Pressure Before Test: 0, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test: 374.7, Casing Pressure - 5 Min.: 372.7, Casing Pressure - 10 Min.: 367.2, Casing Pressure Final Test: 359, Pressure Loss or Gain During Test: +15,7# or 4%
Test Witnessed by State Representative? [] Yes [X] No
OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ed Griebel
Signed: [Signature] Title: Senior Foreman Date: 02/05/2016
OGCC Approval: Title: Date:
Conditions of Approval, if any: