

Merchant Energy Partners				REPORT NO.	3	DATE:	7/30/2010
LEASE:	Schwake			WELL NO.	A-3	AFE/PROJ.NO.	
FIELD:	WEST PEETZ	COUNTY/PARISH:	LOGAN			STATE:	CO.
PRESENT OPERATION:							
DAILY COST: \$	\$5,200			CUMM. COST:	\$16,800		
REPORTED BY:	Caleb Rounsaville			CONTRACTOR REP:	Gary Naill		
PHONE	970-466-1554			CONTRACTOR/RIG #:	Nebco Services		
PRODUCTION CASING				TUBING			
SIZE:	9 5/8	WT:	0.00	DEPTH:	0	ID:	0.00
SIZE:	0	WT:	0.00	DEPTH:	0	ID:	0.00
EQUIPMENT DATA							
PACKER(S)MFG/MODEL				SETTING DEPTH:	0	ID:	0.00
PACKER(S)MFG/MODEL				SETTING DEPTH:	0	ID:	0.00
NIPPLES: TYPE/MODEL				SETTING DEPTH:	0	ID:	0.00
NIPPLES: TYPE/MODEL				SETTING DEPTH:	0	ID:	0.00
TBG HD/FLANGE:MFG/MODEL				SIZE:		WP	0
PRESENT PERFS:				ELEVATION RKB TO BHF:	0		
SMALLEST I.D.:	0.000	DEPTH:		PBTD:	0		
ACTIVITY SUMMARY (CHRONOLOGICAL ORDER OF EVENTS FOR THE PAST 24HR.)							
0:01	23:00	22:59	Pick up 3 drill collars and wash down. Rig broke down work on cat heads.				
			Wash down from 158' - 216'. Work on rig and make repairs. Try to re-drill rat hole and became stuck. Travel to yard and get mixing hopper, mix mud to bring up vis.				
			re-drill rat hole and run shuck. T.O.O.H for plugged bit.				
Accidents? No Description: None							

DAILY INVOICE DOCUMENTATION						
DATE	INV/DEL TK. #	VENDOR / SERVICE	DESCRIPTION	PREVIOUS	DAILY	CUMM
			ROAD/LOCATION EXP.			
		Nebco services	COMPL. W/O RIG/COIL	\$8,000	\$3,400	\$11,400
		Schneider Energy	SUPV. CONSULTANT	\$3,600	\$1,800	\$5,400
			ROUSTABOUT			
			MUD & CHEMICALS			
			COMPLETION FLUIDS			
			NITROGEN SERVICE			
			BITS, MILLS & SUPPLIES			
			TRANSPORTATION - TRUCKING			
			VACUUM TRUCK/HOT OIL SERV			
			STIMULATION			
			POWER, FUEL & WATER			
			SPECIAL SERVICES			
			CEMENT & SERVICE			
			RENTALS			
			FISHING TOOLS / FISHING TOOL CONSULTANT			
			LOGGING-ELEC LINE			
			PERFORATING			
			MISC WIRE LINE (SLICKLINE)			
			WELL / TEST SURVEY			
			PLUGGING COSTS			
			CONTINGENCIES			
			TUBING TESTING			
			ANCHOR TESTING			
			TOT INTANGIBLE COSTS	\$11,600	\$5,200	\$16,800
			PACKERS/NIPPLES/ETC			
			TUBING			
			WELLHEAD EQ			
			PRODUCTION EQ			
			TOT TANGIBLE COSTS			
			TOTAL	\$11,600	\$5,200	\$16,800

Merchant Energy Partners				REPORT NO.	3	DATE:	11/1/2010
LEASE:	Schwake		WELL NO.	A3	AFE/PROJ.NO.		
FIELD:	West Peetz	COUNTY/PARISH:	Logan			STATE: CO	
PRESENT OPERATION:							
DAILY COST: \$	\$10,800		CUMM. COST:	\$19,650			
REPORTED BY:	Kelley Reinhardt		CONTRACTOR REP:	Allen Yetter			
PHONE	970-441-0036		CONTRACTOR/RIG #:	Yetter Well/Rig 9			
PRODUCTION CASING				TUBING			
SIZE:	5 1/2	WT:	15.50	DEPTH:	0	ID:	0.00
SIZE:	0	WT:	0.00	DEPTH:	0	ID:	0.00
EQUIPMENT DATA							
PACKER(S)MFG/MODEL				SETTING DEPTH:	0	ID:	0.00
PACKER(S)MFG/MODEL				SETTING DEPTH:	0	ID:	0.00
NIPPLES: TYPE/MODEL	Csg. patch @ 4148'			SETTING DEPTH:	0	ID:	0.00
NIPPLES: TYPE/MODEL				SETTING DEPTH:	0	ID:	0.00
TBG HD/FLANGE:MFG/MODEL				SIZE:		WP	0
PRESENT PERFS:				ELEVATION RKB TO BHF:	0		
SMALLEST I.D.:	0.000	DEPTH:		PBTD:	0		
ACTIVITY SUMMARY (CHRONOLOGICAL ORDER OF EVENTS FOR THE PAST 24HR.)							
6:00	7:00	1:00	Crew travel start equipment hold JSA				
7:00	11:00	4:00	Wait on Basic Energy				
11:00	14:00	3:00	PU 4 1/2" burn shoe, 3 JNTs 4 1/2" wash pipe, 1 3 1/2" hyd. Jars, TIH w/130 JNTs 2 7/8" N80 N80 TBG. Tag @ 4218'				
14:00	15:30	1:30	Wash down 2 JNTs to 4294'. Circ. Up big pieces of dehydrated mud				
15:30	16:00	0:30	Circ. Hole clean				
16:00	17:00	1:00	TOOH stand back 132 JNTs TBG, 2 JNTs wash pipe, LD 1 JNT WP & jars				
17:00	18:00	1:00	Secure well, Drain equipment, SDFN				
Accidents? No Description: None							

DAILY INVOICE DOCUMENTATION						
DATE	INV/DEL TK. #	VENDOR / SERVICE	DESCRIPTION	PREVIOUS	DAILY	CUMM
			ROAD/LOCATION EXP.			
		Yetter	COMPL. W/O RIG/COIL	\$4,000	\$2,450	\$6,450
		Schneider Energy	SUPV. CONSULTANT	\$900	\$450	\$1,350
			ROUSTABOUT			
			MUD & CHEMICALS			
			COMPLETION FLUIDS	\$650		\$650
			NITROGEN SERVICE			
			BITS, MILLS & SUPPLIES			
			TRANSPORTATION - TRUCKING	\$550		\$550
			VACUUM TRUCK/HOT OIL SERV			
			STIMULATION			
			POWER, FUEL & WATER			
			SPECIAL SERVICES			
			CEMENT & SERVICE			
			RENTALS			
		Basic	FISHING TOOLS / FISHING TOOL CONSULTANT		\$7,900	\$7,900
			LOGGING-ELEC LINE	\$2,750		\$2,750
			PERFORATING			
			MISC WIRE LINE (SLICKLINE)			
			WELL / TEST SURVEY			
			PLUGGING COSTS			
			CONTINGENCIES			
			TUBING TESTING			
			ANCHOR TESTING			
			TOT INTANGIBLE COSTS	\$8,850	\$10,800	\$19,650
			PACKERS/NIPPLES/ETC			
			TUBING			
			WELLHEAD EQ			
			PRODUCTION EQ			
			TOT TANGIBLE COSTS			
			TOTAL	\$8,850	\$10,800	\$19,650

Merchant Energy Partners				REPORT NO.		DATE: 11/4/2010	
LEASE:		Schwake		WELL NO.		A3	
FIELD:		West Peetz		COUNTY/PARISH:		Logan	
PRESENT OPERATION:						STATE: CO	
DAILY COST: \$		\$6,900		CUMM. COST:		\$38,950	
REPORTED BY:		Kelley Reinhardt		CONTRACTOR REP:		Allen Yetter	
PHONE		970-441-0036		CONTRACTOR/RIG #:		Yetter Well/Rig 9	
PRODUCTION CASING				TUBING			
SIZE:	5 1/2	WT:	15.50	DEPTH:	0	ID:	0.00
SIZE:		WT:	0.00	DEPTH:	0	ID:	0.00
EQUIPMENT DATA							
PACKER(S)MFG/MODEL				SETTING DEPTH:		0	
PACKER(S)MFG/MODEL				SETTING DEPTH:		0	
NIPPLES: TYPE/MODEL		Csg. patch @ 4148'		SETTING DEPTH:		0	
NIPPLES: TYPE/MODEL				SETTING DEPTH:		0	
TBG HD/FLANGE:MFG/MODEL				SIZE:		WP	
PRESENT PERFS:				ELEVATION RKB TO BHF:		0	
SMALLEST I.D.:		0.000		DEPTH:		0	
PBTID:						0	

ACTIVITY SUMMARY			(CHRONOLOGICAL ORDER OF EVENTS FOR THE PAST 24HR.)
6:00	7:00	1:00	Crew travel start equipment hold JSA
7:00	9:00	2:00	TIH w/13 JNTs 2 7/8" TBG tag RBP @ 4268', Work TBG latch on to RBP. TOO H 138 JNTs TBG, retrieving head, RBP.
9:00	10:00	1:00	LD Wash pipe out of derrick on to Basic energy trailer
10:00	12:00	2:00	TIH w/2 7/8" SN, 138 JNTs 2 7/8" TBG, circ. To 4280'.
12:00	13:00	1:00	MIRU Yetter cement equipment
13:00	0:00	11:00	Mix and pump 60 sacks class A B cement slurry, pump 21 BBLs fresh water displacement
			TOOH 6 stands reverse circ. 1/2 BBL slurry to pit, TOO H 10 stands, Press to 250#
			After 1 HR press. Up 350# 1/4 BBL displaced.30 min press. Up 500# 2 BBL displaced.
			SIW @ 450#
17:00	17:30	0:30	Drain equipment, SDFN

Accidents? No Description: None

DAILY INVOICE DOCUMENTATION						
DATE	INV/DEL TK. #	VENDOR / SERVICE	DESCRIPTION	PREVIOUS	DAILY	CUMM
			ROAD/LOCATION EXP.			
		Yetter	COMPL. W/O RIG/COIL	\$15,250	\$3,800	\$19,050
		Schneider Energy	SUPV. CONSULTANT	\$2,700	\$900	\$3,600
			ROUSTABOUT			
			MUD & CHEMICALS			
			COMPLETION FLUIDS	\$650		\$650
			NITROGEN SERVICE			
			BITS, MILLS & SUPPLIES			
			TRANSPORTATION - TRUCKING	\$550		\$550
			VACUUM TRUCK/HOT OIL SERV			
			STIMULATION			
			POWER, FUEL & WATER			
			SPECIAL SERVICES			
		Yetter	CEMENT & SERVICE		\$2,200	\$2,200
			RENTALS			
			FISHING TOOLS / FISHING TOOL CONSULTANT	\$10,150		\$10,150
			LOGGING-ELEC LINE	\$2,750		\$2,750
			PERFORATING			
			MISC WIRE LINE (SLICKLINE)			
			WELL / TEST SURVEY			
			PLUGGING COSTS			
			CONTINGENCIES			
			TUBING TESTING			
			ANCHOR TESTING			
			TOT INTANGIBLE COSTS	\$32,050	\$6,900	\$38,950
			PACKERS/NIPPLES/ETC			
			TUBING			
			WELLHEAD EQ			
			PRODUCTION EQ			
			TOT TANGIBLE COSTS			
			TOTAL	\$32,050	\$6,900	\$38,950

Merchant Energy Partners				REPORT NO.	12	DATE:	11/12/2010
LEASE:	Schwake			WELL NO.	A3	AFE/PROJ.NO.	
FIELD:	West Peetz	COUNTY/PARISH:	Logan			STATE:	CO
PRESENT OPERATION:							
DAILY COST: \$	\$5,500			CUMM. COST:	\$71,250		
REPORTED BY:	Kelley Reinhardt			CONTRACTOR REP:	Allen Yetter		
PHONE	970-441-0036			CONTRACTOR/RIG #:	Yetter Well/Rig 9		
PRODUCTION CASING				TUBING			
SIZE:	5 1/2	WT:	15.50	DEPTH:	0	ID:	0.00
SIZE:		WT:	0.00	DEPTH:	0	ID:	0.00
EQUIPMENT DATA							
PACKER(S)MFG/MODEL				SETTING DEPTH:	0	ID:	0.00
PACKER(S)MFG/MODEL				SETTING DEPTH:	0	ID:	0.00
NIPPLES: TYPE/MODEL	Csg. patch @ 4148'.			SETTING DEPTH:	0	ID:	0.00
NIPPLES: TYPE/MODEL				SETTING DEPTH:	0	ID:	0.00
TBG HD/FLANGE:MFG/MODEL				SIZE:		WP	0
PRESENT PERFS:				ELEVATION RKB TO BHF:	0		
SMALLEST I.D.:	0.000			DEPTH:		PBTD:	0

ACTIVITY SUMMARY				(CHRONOLOGICAL ORDER OF EVENTS FOR THE PAST 24HR.)
6:00	7:00	1:00		Crew travel, start equipment, hold JSA
7:00	10:30	3:30		TIH 7 JNTs 2 7/8" TBG tag @ 4335' circ out big pieces of iron & dehydrated mud some shale. Plugging off real bad making no hole. Circ. Hole clean
10:30	12:00	1:30		TOOH w/ 140 JNTs 2 7/8" N 80 TBG 2 7/8" worn NC
12:00	14:00	2:00		TIH w/ 4 3/4" concave junk mill 4 3 1/2" DC 130 JNTs 2 7/8" N 80 TBG tag @ 4140' lost 190'. Rechecked TBG count & tally. CSG patch @ 4148'.
14:00	14:30	0:30		RU power swivel break circ.
14:30	15:30	1:00		Drilling down to 4155', getting fine shavings of metal back.Called in was told to SD.
15:30	16:30	1:00		Circ. Hole clean. LD power swivel 5 JNTs
16:30	17:00	0:30		Secure well, drain equipment. SDFN
				W.O.O.

Accidents? No	Description: None
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DAILY INVOICE DOCUMENTATION						
DATE	INV/DEL TK. #	VENDOR / SERVICE	DESCRIPTION	PREVIOUS	DAILY	CUMM
			ROAD/LOCATION EXP.			
		Yetter	COMPL. W/O RIG/COIL	\$38,550	\$4,350	\$42,900
		Schneider Energy	SUPV. CONSULTANT	\$8,100	\$900	\$9,000
			ROUSTABOUT			
			MUD & CHEMICALS			
			COMPLETION FLUIDS	\$650		\$650
			NITROGEN SERVICE			
			BITS, MILLS & SUPPLIES			
			TRANSPORTATION - TRUCKING	\$550		\$550
			VACUUM TRUCK/HOT OIL SERV			
			STIMULATION			
			POWER, FUEL & WATER			
			SPECIAL SERVICES			
			CEMENT & SERVICE	\$4,250		\$4,250
		Basic	RENTALS	\$750	\$250	\$1,000
			FISHING TOOLS / FISHING TOOL CONSULTANT	\$10,150		\$10,150
			LOGGING-ELEC LINE	\$2,750		\$2,750
			PERFORATING			
			MISC WIRE LINE (SLICKLINE)			
			WELL / TEST SURVEY			
			PLUGGING COSTS			
			CONTINGENCIES			
			TUBING TESTING			
			ANCHOR TESTING			
			TOT INTANGIBLE COSTS	\$65,750	\$5,500	\$71,250
			PACKERS/NIPPLES/ETC			
			TUBING			
			WELLHEAD EQ			
			PRODUCTION EQ			
			TOT TANGIBLE COSTS			
			TOTAL	\$65,750	\$5,500	\$71,250

Merchant Energy Partners				REPORT NO.	22	DATE:	12/3/2010	
LEASE:	Schwake			WELL NO.	A3	AFE/PROJ.NO.		
FIELD:	West Peetz	COUNTY/PARISH:	Logan			STATE:	CO	
PRESENT OPERATION:								
DAILY COST: \$	\$16,990			CUMM. COST:	\$161,740			
REPORTED BY:	Kelley Reinhardt			CONTRACTOR REP:	Rick Null			
PHONE	970-441-0036			CONTRACTOR/RIG #:	Key 60			
PRODUCTION CASING				TUBING				
SIZE:	5 1/2	WT:	15.50	DEPTH:	0.00	ID:	0.00	
SIZE:		WT:	0.00	DEPTH:	0.00	ID:	0.00	
EQUIPMENT DATA								
PACKER(S)MFG/MODEL				SETTING DEPTH:			ID:	0.00
PACKER(S)MFG/MODEL				SETTING DEPTH:			ID:	0.00
NIPPLES: TYPE/MODEL	Csg. patch @ 4148'.			SETTING DEPTH:			ID:	0.00
NIPPLES: TYPE/MODEL				SETTING DEPTH:			ID:	0.00
TBG HD/FLANGE:MFG/MODEL				SIZE:			WP	0
PRESENT PERFS:				ELEVATION RKB TO BHF:				0
SMALLEST I.D.:	0.000		DEPTH:			PBTD:	0	

ACTIVITY SUMMARY				(CHRONOLOGICAL ORDER OF EVENTS FOR THE PAST 24HR.)			
6:00	7:00	1:00	With JNT 135 drilling @ 4090' not making hole or getting any returns.				
7:00	8:00	1:00	LD power swivel, RU TBG equipment				
8:00	13:00	5:00	TOOH LD 130 JNTs 2 7/8" N-80 TBG, 4 3 1/2" DC, 4 3/4" rock bit. Center teeth on bit broke off, plugged w/dehydrated mud, w/ a piece of grapple stuck in bit.				
13:00	15:00	2:00	RD rig floor, NDBOP, NDTH, NU 15' CSG sub				
15:00	16:00	1:00	Latch on to 5 1/2" CSG pull 52'000 over string WT, weld on straps to CSG bell nipple and CSG sub				
16:00	17:00	1:00	Pull 150'000 on 5 1/2" CSG getting 1" of stretch. Calculating pipe stuck @ 550'				
17:00	18:00	1:00	Land CSG back into CSG slips. Cut straps off CSG, RU to run 1" down backside.				
18:00	18:30	0:30	Run in 17 jts 1" pipe down back side 5 1/2, tag bridge at 534 w/ 10' out of hole.				
			Start washing 1" down hole.				
18:30	19:00	0:30	Wash on bridge @ 544', pump quit, mud to heavy circulate mud tanks.				
19:00	20:00	1:00	Wash down w/ jt # 18 @ 576'.				
20:00	21:30	1:30	Wash down w/ jt # 19 @ 608'.				
21:30	22:45	1:15	Wash down w/ jt # 20 @ 640'.				
22:45	1:15	2:30	Wash down w/ jt # 21 @ 672'. Run out fluid, had pump from pit to tanks.				
1:15	1:30	0:15	Wash down w/ jt # 22 @ 704'.				
1:30	1:45	0:15	Wash down w/ jt # 23 @ 736'.				
1:45	1:55	0:10	Wash down w/ jt # 24 @ 768'.				
1:55	4:00	2:05	Circulate well 1 hour, TOOH w/ 24 jts 1" pipe.				
4:00	5:30	1:30	Put on landing nipple, weld on straps to CSG bell and CSG sub.				
5:30	6:00	0:30	Latch on 5 1/2, pull up to get slips out.				

Accidents? No Description: None

DAILY INVOICE DOCUMENTATION						
DATE	INV/DEL TK. #	VENDOR / SERVICE	DESCRIPTION	PREVIOUS	DAILY	CUMM
			ROAD/LOCATION EXP.			
		Key	COMPL. W/O RIG/COIL	\$91,500	\$10,500	\$102,000
		Schneider Energy	SUPV. CONSULTANT	\$19,350	\$1,800	\$21,150
		Gardners Gofer	ROUSTABOUT	\$750	\$950	\$1,700
			MUD & CHEMICALS	\$2,250		\$2,250
			COMPLETION FLUIDS	\$1,100		\$1,100
			NITROGEN SERVICE			
			BITS, MILLS & SUPPLIES			
			TRANSPORTATION - TRUCKING	\$550		\$550
			VACUUM TRUCK/HOT OIL SERV			
			STIMULATION			
			POWER, FUEL & WATER			
			SPECIAL SERVICES			
			CEMENT & SERVICE	\$4,250		\$4,250
		Basic/Schneider-Light plants	RENTALS	\$12,100	\$3,740	\$15,840
			FISHING TOOLS / FISHING TOOL CONSULTANT	\$10,150		\$10,150
			LOGGING-ELEC LINE	\$2,750		\$2,750
			PERFORATING			
			MISC WIRE LINE (SLICKLINE)			
			WELL / TEST SURVEY			
			PLUGGING COSTS			
			CONTINGENCIES			
			TUBING TESTING			
			ANCHOR TESTING			
			TOT INTANGIBLE COSTS	\$144,750	\$16,990	\$161,740
			PACKERS/NIPPLES/ETC			
			TUBING			
			WELLHEAD EQ			
			PRODUCTION EQ			
			TOT TANGIBLE COSTS			
			TOTAL	\$144,750	\$16,990	\$161,740

Merchant Energy Partners				REPORT NO.	27	DATE:	12/9/2010
LEASE:	Schwake			WELL NO.	A3	AFE/PROJ.NO.	
FIELD:	West Peetz	COUNTY/PARISH:	Logan			STATE:	CO
PRESENT OPERATION:				P&A			
DAILY COST: \$	\$33,416			CUMM. COST:	\$217,086		
REPORTED BY:	Kelley Reinhardt			CONTRACTOR REP:	Rick Null		
PHONE	970-441-0036			CONTRACTOR/RIG #:	Key 60		
PRODUCTION CASING				TUBING			
SIZE:	5 1/2	WT:	15.50	DEPTH:	0	ID:	0.00
SIZE:		WT:	0.00	DEPTH:	0	ID:	0.00
EQUIPMENT DATA							
PACKER(S)MFG/MODEL				SETTING DEPTH:		ID:	
PACKER(S)MFG/MODEL				SETTING DEPTH:		ID:	
NIPPLES: TYPE/MODEL				SETTING DEPTH:		ID:	
NIPPLES: TYPE/MODEL				SETTING DEPTH:		ID:	
TBG HD/FLANGE:MFG/MODEL				SIZE:		WP	
PRESENT PERFS:				ELEVATION RKB TO BHF:			
SMALLEST I.D.:				0.000		DEPTH:	
				PBSD:		0	

ACTIVITY SUMMARY			(CHRONOLOGICAL ORDER OF EVENTS FOR THE PAST 24HR.)
6:00	7:00	1:00	Crew travel start equipment hold JSA
7:00	8:00	1:00	TIH tag @ 3660' w/120 JNTs RU to cir.
8:00	9:30	1:30	Circ. Down to 4150' w/ 134 JNTs 2 7/8" TBG
9:30	10:30	1:00	MIRU Sanjel, hold safety meeting, press. Test lines to 1500#
10:30	11:00	0:30	Mix and pump 100 sacks class G + additives 1% 15.8 PPG slurry,pump 18.5 BBL DSPT
11:00	11:30	0:30	TOOH 20 stands to the derrick, reverse circ. TBG clean
11:30	14:00	2:30	Wait on cement to set up to tag plug
14:00	14:30	0:30	TIH tag cement @ 3492' w/119 JNTs TBG
14:30	16:30	2:00	TOOH LD 119 JNTsTBG
16:30	17:00	0:30	MIRU J-W wireline, RIH w/3 1/8" slick gun shoot squeeze holes 1425'-1427',POOH
17:00	18:00	1:00	TIH w/45 JNTs 2 7/8" TBG, 5 1/2" cement retainer, set retainer @ 1390', sting into
18:00	18:30	0:30	RU Sanjel, pump 10 BBL H2O est. rate @ 750#, mix and pump 75 sacks class G + add.
			1%, 15.8 PPG slurry, pump 7 BBL displacement
18:30	19:30	1:00	Sting out of retainer, TOOHD stand back 4 stands LD 36 JNTs 2 7/8" TBG
19:30	20:00	0:30	RU J-W, RIH w/3 1/8" slick gun shoot squeeze holes @ 298'-300', POOH, RDMO J-W
20:00	20:30	0:30	PU 5 1/2" cement retainer, 9 JNTs 2 7/8" TBg set retainer @ 280', Sting into.
20:30	21:00	0:30	RD rig floor, NDBOP, RU rig floor, RU TBG equipment
21:00	21:30	0:30	RU Sanjel, pump 20 BBL H2O est. circ. @ 250#, mix and pump 100 sacks class G + add.
			Circ up to surface, sting out of reatainer. Pump 20 sacks.
21:30	22:30	1:00	TOOH LD 9 JNTs 2 7/8" TBG,clean up equipment. Rig crew SDFN
22:30	23:30	1:00	Sanjel wash up,RDMO
			Note: Bottom cement plug 4150'-3492'

Accidents? No	Description: None
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DAILY INVOICE DOCUMENTATION						
DATE	INV/DEL TK. #	VENDOR / SERVICE	DESCRIPTION	PREVIOUS	DAILY	CUMM
			ROAD/LOCATION EXP.			
		Key	COMPL. W/O RIG/COIL	\$114,950	\$6,950	\$121,900
		Schneider Energy	SUPV. CONSULTANT	\$24,750	\$900	\$25,650
			ROUSTABOUT	\$3,180		\$3,180
			MUD & CHEMICALS	\$2,250		\$2,250
			COMPLETION FLUIDS	\$1,100		\$1,100
			NITROGEN SERVICE			
			BITS, MILLS & SUPPLIES			
			TRANSPORTATION - TRUCKING	\$550		\$550
			VACUUM TRUCK/HOT OIL SERV			
			STIMULATION			
			POWER, FUEL & WATER			
			SPECIAL SERVICES	\$2,150		\$2,150
		Sanjel	CEMENT & SERVICE	\$4,250	\$16,945	\$21,195
			RENTALS	\$17,590		\$17,590
			FISHING TOOLS / FISHING TOOL CONSULTANT	\$10,150		\$10,150
			LOGGING-ELEC LINE	\$2,750		\$2,750
		J-W Wireline	PERFORATING		\$3,650	\$3,650
			MISC WIRE LINE (SLICKLINE)			
			WELL / TEST SURVEY			
		RMOR	PLUGGING COSTS		\$4,971	\$4,971
			CONTINGENCIES			
			TUBING TESTING			
			ANCHOR TESTING			
			TOT INTANGIBLE COSTS	\$183,670	\$33,416	\$217,086
			PACKERS/NIPPLES/ETC			
			TUBING			
			WELLHEAD EQ			
			PRODUCTION EQ			
			TOT TANGIBLE COSTS			
			TOTAL	\$183,670	\$33,416	\$217,086

