

DE	ET	OE	ES
----	----	----	----

Replug By Other Operator

Document Number:
400982397

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10322 Contact Name: Greg Francis
 Name of Operator: EAST CHEYENNE GAS STORAGE LLC Phone: (303) 931-3435
 Address: 10370 RICHMOND AVE SUITE 510 Fax: _____
 City: HOUSTON State: TX Zip: 77042 Email: gfrancis@mehllc.com

For "Intent" 24 hour notice required, Name: Schure, Kym Tel: (970) 520-3832
 COGCC contact: Email: kym.schure@state.co.us

API Number 05-075-07168-00 Well Number: A-3
 Well Name: SCHWAKE
 Location: QtrQtr: SENE Section: 6 Township: 11N Range: 52W Meridian: 6
 County: LOGAN Federal, Indian or State Lease Number: _____
 Field Name: PEETZ WEST Field Number: 68300

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.958940 Longitude: -103.211510
 GPS Data:
 Date of Measurement: 12/21/2009 PDOP Reading: 3.7 GPS Instrument Operator's Name: DARREN VEAL
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other Well will not be used for gas storage operations
 Casing to be pulled: Yes No Estimated Depth: 5344
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA-JSND	5308	5317	10/09/1957	CEMENT	5260
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
1ST	13+5/8	9+5/8	25.4	214	180	215	0	VISU
2ND	9+1/2	5+1/2	15.5	5,339	250	5,344	4,775	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 5 sks cmt from 5260 ft. to 5344 ft. Plug Type: CASING Plug Tagged:
Set 100 sks cmt from 3492 ft. to 4150 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at 1425 ft. with 1427 sacks. Leave at least 100 ft. in casing 1390 CICR Depth
Perforate and squeeze at 298 ft. with 300 sacks. Leave at least 100 ft. in casing 280 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing Plugging Date: 12/09/2010
*Wireline Contractor: J-W Wireline *Cementing Contractor: Sanjel
Type of Cement and Additives Used: Class G - Additives 1% 15.8 PPG slury
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Well was originally drilled in January 1952 by British-American Oil Producers. The well produced until 1957 & then was plugged & abandoned on October 9, 1957 by the operator. The well was re-entered by East Cheyenne Gas Storage, LLC("ECGS") for the purpose of converting same to an observation well to support storage operations. However, due to challenges encountered during the conversions process, ECGS chose instead to re-plug and abandon this well on December 10, 2010.

ECGS filed notice of intent to plug on January 26, 2010 (ref: COGCC Document No. 1760398). ECGS subsequently filed a notice of intent to reenter and convert this well to a monitor well on June 8, 2010 (Ref: COGCC Document No. 1725955). Due to the challenges mentioned above, the well was plugged and abandoned in accordance with the notice of intent to plug and abandon filed in January 2010. ECGS failed to file the "Subsequent Report of Abandonment" and is now filing the final report for abandonment of the well.

Note: Schneider Energy Services, Inc. operated all facilities and wells for ECGS during the time period when the Schwake A-3 well was reentered and subsequently plugged and abandoned. Schneider Energy also managed the reentry and plugging and abandonment activities of this well. At the completion of this work ECGS did not receive copies of cementing tickets and cement bond logs from Schneider Energy and have been unable to obtain this information from Schneider Energy after multiple requests for same. ECGS has attached the daily drilling reports to this filing which records the activities performed and contractors used during the plugging operations managed by Schneider Energy.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Greg Francis
Title: Project Geologist Date: _____ Email: gfrancis@mehllc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400983869	WELLBORE DIAGRAM
400983874	OPERATIONS SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)