

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400984474

Date Received:

02/05/2016

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: XTO ENERGY INC	Operator No: 100264	Phone Numbers
Address: 382 CR 3100		Phone: (970) 675-4122
City: AZTEC	State: NM Zip: 87410	Mobile: (970) 769-6048
Contact Person: Jessica Dooling		Email: jessica_dooling@xtoenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400984474

Initial Report Date: 02/05/2016 Date of Discovery: 02/04/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSW SEC 12 TWP 2S RNG 97W MERIDIAN 6

Latitude: 39.885740 Longitude: -108.238180

Municipality (if within municipal boundaries): County: RIO BLANCO

Reference Location:

Facility Type: OTHER ☐ Facility/Location ID No ☐
☐ No Existing Facility or Location ID No.
☒ Well API No. (Only if the reference facility is well) 05-103-10417

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: 19F, overcast, ~10

Surface Owner: FEDERAL Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 2/4/2016 at 12 pm on location PCU 18-12, XTO employee noticed produced water flowing out of a 40bbl tank used for pressure safety valve containment off of pressure fluid vessel. Employee closed manual block valve to the pressure fluid vessel to stop flow. Approximately 51bbls spilled into lined secondary containment and .17bbls out of containment. Produced water was removed from secondary containment for injection into approved disposal wells, impacted soil was removed for proper disposal and a Table 910-1 confirmation sample was collected, results pending.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
2/5/2016	COGCC	Stan Spencer	970-675-2497	phone conversation
2/5/2016	BLM	Justin Wilson	970-878-3800	phone conversation
2/5/2016	Rio Blanco County	Mike Garner	970-878-9454	message left

OPERATOR COMMENTS:

For Review bu Stan Spencer

On 2/4/2016 at 12 pm on location PCU 18-12, XTO employee noticed produced water flowing out of a 40bbl tank used for pressure safety valve containment off of pressure fluid vessel. Employee closed manual block valve to the pressure fluid vessel to stop flow. Approximately 51bbls spilled into lined secondary containment and .17bbls out of containment. Produced water was removed from secondary containment for injection into approved disposal wells, impacted soil was removed for proper disposal and a Table 910-1 confirmation sample was collected, results pending.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jessica Dooling

Title: Piceance EHS Supervisor Date: 02/05/2016 Email: Jessica_dooling@xtoenergy.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400984787	TOPOGRAPHIC MAP
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)