

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400984077

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Whitney Szabo

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (970) 263-2730

Address: PO BOX 370

Fax:

City: PARACHUTE State: CO Zip: 81635

API Number 05-045-22512-00

County: GARFIELD

Well Name: Youberg RU

Well Number: 534-7

Location: QtrQtr: SESE Section: 7 Township: 7S Range: 93W Meridian: 6

Footage at surface: Distance: 1101 feet Direction: FSL Distance: 1185 feet Direction: FEL

As Drilled Latitude: 39.454697 As Drilled Longitude: -107.810812

GPS Data:

Date of Measurement: 12/01/2014 PDOP Reading: 2.3 GPS Instrument Operator's Name: J. Kirkparick

** If directional footage at Top of Prod. Zone Dist.: 396 feet. Direction: FSL Dist.: 2168 feet. Direction: FEL

Sec: 7 Twp: 7S Rng: 93W

** If directional footage at Bottom Hole Dist.: 401 feet. Direction: FSL Dist.: 2211 feet. Direction: FEL

Sec: 7 Twp: 7S Rng: 93W

Field Name: RULISON

Field Number: 75400

Federal, Indian or State Lease Number: COC50944

Spud Date: (when the 1st bit hit the dirt) 06/12/2015 Date TD: 06/26/2015 Date Casing Set or D&A: 06/27/2015

Rig Release Date: 06/27/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 10143 TVD** 9966 Plug Back Total Depth MD 10074 TVD** 9897

Elevations GR 7917 KB 7943 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL/MUD/RPM; No OH logs ran on this well; OH logs ran on the RU 434-7 API# 05-045-22517.

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.4	0	42	16	0	42	VISU
SURF	13+1/2	9+5/8	32.3	0	1,338	355	0	1,338	VISU
1ST	8+3/4	4+1/2	11.6	0	10,133	1,060	6,500	10,133	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	3,885				
MESAVERDE	6,422				Mesaverde top is the Williams fork top.
WILLIAMS FORK	6,422				Williams fork top is the mesaverde top.
CAMEO	9,159				
ROLLINS	10,005				

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Logs uploaded: 2/5/2016

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Whitney Szabo

Title: Permit Tech II

Date: _____

Email: whitney.szabo@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
400984106	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
400984102	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
400984108	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400984111	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400984116	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400984133	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400984134	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400984136	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400984146	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)