

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400982895

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 46685
2. Name of Operator: KINDER MORGAN CO2 CO LP
3. Address: 17801 HWY 491
City: CORTEZ State: CO Zip: 81321
4. Contact Name: Andy Antipas
Phone: (970) 882-5534
Fax: (970) 882-5521
Email: andrew_antipas@kindermorgan.com

5. API Number 05-083-06695-01
6. County: MONTEZUMA
7. Well Name: YG
Well Number: 2
8. Location: QtrQtr: NESW Section: 14 Township: 37N Range: 18W Meridian: N
9. Field Name: MCELMO Field Code: 53674

Completed Interval

FORMATION: LEADVILLE Status: TEMPORARILY ABANDONED Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: Bottom: No. Holes: Hole size:
Provide a brief summary of the formation treatment: Open Hole: ☒
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production: Several attempts to get this well to flow and producing too much water production. Bridge plug set 1/14/2016. MIT scheduled; see submit comments
Date formation Abandoned: 01/14/2016 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt
** Bridge Plug Depth: 7975 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

1. Change of status from PR to TA with the setting of RBP on 1/14/2016.
2. Production equipment has been removed.
3. A form 42, docnum 400980344 was submitted on 1/29/2015 for an MIT scheduled to be completed 2/9/2016; a form 21/MIT report to be submitted shortly thereafter
4. Flow line removed; closed to atmosphere by BP and valve at top.
5. well produces too much water; KM is addressing how to proceed or a continued TA status sundry submitted in July 2016.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul E. Belanger

Title: Regulatory contractor Date: _____ Email Paul_belanger@kindermorgan.com
:

Attachment Check List

Att Doc Num **Name**

400982971	WIRELINE JOB SUMMARY
400983624	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)