



Cementing Service Report

9209072

Client Name Anadarko Petroleum Corporation	Well Name Suckla Farms Inc. F Unit #1	Rig Concord Well Servicing 3	Job Date January 05, 2016	Call Sheet 1063637
Client Representative Mr. Logan Lenhart	Surface Well Location SW NE Sec 10:T1N:R66W	Down Hole Well Location	Job Type Abandonment Plugs	Lead Supervisor Hansen, Kevin (27592)

Well Profile										
Well Type:		Oil								
Maximum Treating Pressure (psi):		---								
Predicted Bottom Hole Static Temperature (°F):		--- @ --								
Bottom Hole Circulating Temperature (°F):		--- @ --								
Bottom Hole Logged Temperature (°F):		--- @ --								
Casing										
Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To	
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)	
4.500	11.600		--	--	--	--	--	0.0	5,112.0	
Tubing										
Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To		
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)		
2.375	4.700		--	--	--	--	0.000	5,112.000		

Products										
Plug 1										
From Depth (ft):		5100								
To Depth (ft):		5112								
Plug Type :		Abandonment								
Acids/Blends/Fluids :		Plug: 50 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 10.2 (bbl) Water Temperature(°F) = 57 , Bulk Temperature(°F) = 57 , Slurry Temperature(°F) = 65 + 0.5 % of CFR-2 (Preblend), + 0.2 % of ASM-3 (Preblend), + 0.5 % of LWA (Preblend), + 0.25 lb/sack of Polyflake (Preblend)								

Fluid & Cement Data					
Expected Cement Top:		Depth (ft): 5100			
Wellbore Fluid					
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Jun 02, 2015 09:59

Units & Personnel							
Units							
Truck Unit No.	Main Type	Sub Type	Tractor Unit No.	Main Type	Sub Type	Time On Location	Time Off Location
449095	TRAILER	Utility Trailer	201173	PICKUP	1 Ton	01/05/2016 14:30	01/05/2016 17:00
445044	TRAILER	SCM Twin	745044	TRACTOR	Tandem - Tractor	01/05/2016 14:30	01/05/2016 17:00
746506	BODY JOB	Baby Bulker				01/05/2016 14:30	01/05/2016 17:00
Crew and Bonuses							
Employee	Start Shift	End Shift				Second Start Shift	Second End Shift
Hansen, Kevin (27592)	01/05/2016 14:30	01/05/2016 17:30					
Joyner, Barlen (28603)	01/05/2016 14:30	01/05/2016 17:30					
Klosterman, Austin (27698)	01/05/2016 14:30	01/05/2016 17:30					
Hilt, Brandon (30128)	01/05/2016 14:30	01/05/2016 17:30					

Treatment Reports & Remarks									
Treatment Report									
Event #	Event Time	Event Description	Fluid Type	Rate	Tubular Pressure	Annular Pressure	Stage Volume	Total Volume	
				(bbl/min)	(psi)	(psi)	(bbl)	(bbl)	
1	Jan 05,2016 14:30	Arrive On Location		--	--	--	--	0.00	
2	Jan 05,2016 14:40	Crew Briefing (Rig in)		--	--	--	--	0.00	
		Remarks: Discussed spotting of trucks and filled out JSA							
3	Jan 05,2016 15:10	Rig in Complete		--	--	--	--	0.00	
4	Jan 05,2016 15:15	Crew Briefing (Pre Job)		--	--	--	--	0.00	
		Remarks: Discussed upcoming job and safety concerns with rig crew							
5	Jan 05,2016 15:30	Pressure Test Start	Water	2.00	100.0	--	2.00	2.00	
		Remarks: Filled lines for pressure test							
6	Jan 05,2016 15:34	Pressure Test Complete		--	2,000.0	--	--	2.00	
		Remarks: Pressure test good							
7	Jan 05,2016 15:35	Establish Circulation	Water	2.00	300.0	--	5.00	7.00	
8	Jan 05,2016 15:35	Mix Cement	0-1-0 G	2.00	300.0	--	10.20	17.20	
		Remarks: D-15.8, Y-1.15, WR-4.98							
9	Jan 05,2016 15:44	Displace Fluid	Water	3.00	500.0	--	17.00	34.20	
10	Jan 05,2016 16:00	Wash		--	--	--	--	34.20	
11	Jan 05,2016 16:30	Squeeze	Water	0.50	500.0	--	8.00	42.20	
		Remarks: Pumped 8 bbl then shut in well with 500lbs pressure on it							
12	Jan 05,2016 17:10	Job Complete		--	--	--	--	42.20	
13	Jan 05,2016 17:30	Rig Out		--	--	--	--	42.20	
14	Jan 05,2016 17:45	Pre-Departure Meeting		--	--	--	--	42.20	
		Remarks: Discussed journey management							
15	Jan 05,2016 17:50	Leave Location		--	--	--	--	42.20	
16	#Error			--	--	--	--	--	
Did Float Hold:		Not Applicable							
Fluid Returns :		Not Expected							
Type :									
Volume (bbl) :									
Temperature (°F) :		--							
FDAS Functioning Correctly :		Yes							
Was the Program Followed As Per Design? :		Yes							
Material Transfer Sheet Number									
Material Transfer Sheet Number									
63240									
63241									