

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 2. Name of Operator: ENCANA OIL & GAS (USA) INC 3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202- 4. Contact Name: Erin Lind Phone: (720) 876-5827 Fax: Email: erin.lind@encana.com

5. API Number 05-123-36892-00 6. County: WELD 7. Well Name: Billings Well Number: 3H-18H L368 8. Location: QtrQtr: NWSW Section: 18 Township: 3N Range: 68W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL-FORT HAYS Status: PRODUCING Treatment Type: FRACTURE STIMULATION Treatment Date: 01/24/2015 End Date: 02/01/2015 Date of First Production this formation: 03/27/2015 Perforations Top: 7775 Bottom: 14087 No. Holes: 1110 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: [] Stages 1 - 42 treated with a total of 56,582 bbls of total fluids, 56,199 bbl fresh water, 383 bbls of additives, and 4,044,033 lbs of 40/70 Sand Proppant

This formation is commingled with another formation: [X] Yes [] No Total fluid used in treatment (bbl): 56582 Max pressure during treatment (psi): 8531 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30 Type of gas used in treatment: Min frac gradient (psi/ft): 0.92 Total acid used in treatment (bbl): 0 Number of staged intervals: 42 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 4400 Fresh water used in treatment (bbl): 56582 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 4044033 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/03/2015 Hours: 24 Bbl oil: 65 Mcf Gas: 119 Bbl H2O: 291 Calculated 24 hour rate: Bbl oil: 65 Mcf Gas: 119 Bbl H2O: 291 GOR: 1831 Test Method: Flows from well Casing PSI: 2310 Tubing PSI: 1257 Choke Size: Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7399 Tbg setting date: 02/25/2015 Packer Depth: Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Stages 1-16 and 30-40 were completed in the Codell formation. The perforation intervals are 8,127 - 9,694 and 11,727 - 14,087. This formation was treated on 01/24/15 - 01/28/15 and 01/30/ - 02/01/15. Stages 17-29 and 41-42 were completed in the Ft Hays formation. The perforation intervals are 7,775 - 8,078 and 9,743 - 11,712. This formation was treated from 01/28/15 - 01/30/15 and 02/01/15.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Lind
Title: Regulatory Analyst Date: _____ Email erin.lind@encana.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400829036	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)