

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/03/2016

Document Number:

684900514

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	336587	336587	Pesicka, Conor	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED☒ INSPECTOR REQUESTS FORM 42 WHEN
CORRECTIVE ACTIONS ARE COMPLETED**Contact Information:**

Contact Name	Phone	Email	Comment
		NBL_DJBU_Inspections@NB LENERGY.COM	All inspections

Compliance Summary:QtrQtr: NESE Sec: 23 Twp: 5N Range: 64W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
250303	WELL	PR	02/01/2013	OW	123-18106	UPRC 23-9H4	PR	<input checked="" type="checkbox"/>
250307	WELL	PA	02/13/2014	OW	123-18110	UPRC 23-16H4	PA	<input type="checkbox"/>
250364	WELL	PR	08/07/2009	OW	123-18167	MONFORT 24-6H4	PR	<input checked="" type="checkbox"/>
250372	WELL	PR	12/27/2011	OG	123-18175	FERGUSON 24-5H4	PR	<input checked="" type="checkbox"/>
251083	WELL	PR	06/02/2011	OW	123-18886	UPV 23-1H4	PR	<input checked="" type="checkbox"/>
251084	WELL	PR	08/02/2011	GW	123-18887	UPV 23-8H4	PR	<input checked="" type="checkbox"/>
290681	WELL	PR	07/13/2007	OW	123-25191	CHEWY B 23-23	PR	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Inspector Name: Pesicka, Conor

Comment			
Corrective Action		Date:	
Type: Ancillary equipment	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment		methanol pump	
Corrective Action		Date:	
Type: Bird Protectors	# 5	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action		Date:	
Type: Gas Meter Run	# 3	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action		Date:	

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST	40.381970,-104.509740

S/AR	SATISFACTORY	Comment:	Paint adequate due to distance from public road Battery for 123-18886, 123-18887
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV CONCRETE	40.381970,-104.509740

S/AR	SATISFACTORY	Comment:	Battery for 123-18886, 123-18887
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
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Inspector Name: Pesicka, Conor

Comment		Shared with crude oil							
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____					
Contents		#	Capacity	Type		SE GPS			
PRODUCED WATER		2	<100 BBLS	PBV CONCRETE		40.381740,-104.508900			
S/AR	SATISFACTORY		Comment: Battery for 123-18106, 123-18110, 123-18167, 123-18175, 123-25191						
Corrective Action:							Corrective Date:		
<u>Paint</u>									
Condition		Adequate							
Other (Content) _____									
Other (Capacity) 60bbl									
Other (Type) _____									
<u>Berms</u>									
Type		Capacity	Permeability (Wall)	Permeability (Base)	Maintenance				
Corrective Action							Corrective Date		
Comment		Shared with crude oil							
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____					
Contents		#	Capacity	Type		SE GPS			
CRUDE OIL		3	300 BBLS	STEEL AST		40.381740,-104.508900			
S/AR	SATISFACTORY		Comment: Paint adequate due to distance from public roads Battery for 123-18106, 123-18110, 123-18167, 123-18175, 123-25191						
Corrective Action:							Corrective Date:		
<u>Paint</u>									
Condition		Adequate							
Other (Content) _____									
Other (Capacity) _____									
Other (Type) _____									
<u>Berms</u>									
Type		Capacity	Permeability (Wall)	Permeability (Base)	Maintenance				
Earth		Adequate	Walls Sufficent	Base Sufficient	Adequate				
Corrective Action							Corrective Date		
Comment									
<u>Venting:</u>									
Yes/No	NO								
Comment									
<u>Flaring:</u>									
Type					Satisfactory/Action Required				
Comment:									
Corrective Action:							Correct Action Date:		

Predrill

Location ID: 336587

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 250303 Type: WELL API Number: 123-18106 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Bradenhead plumbed to surface

CA: _____

CA Date: _____

Facility ID: 250364 Type: WELL API Number: 123-18167 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Bradenhead plumbed to surface

CA:

CA Date:

Facility ID: 250372 Type: WELL API Number: 123-18175 Status: PR Insp. Status: PR

BradenHead

Comment: Bradenhead plumbed to surface

CA:

CA Date:

Facility ID: 251083 Type: WELL API Number: 123-18886 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Bradenhead plumbed to surface

CA:

CA Date:

Facility ID: 251084 Type: WELL API Number: 123-18887 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Bradenhead plumbed to surface

CA:

CA Date:

Facility ID: 290681 Type: WELL API Number: 123-25191 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Bradenhead plumbed to surface

CA:

CA Date:

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS: Lat Long

Inspector Name: Pesicka, Conor

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y _____

Comment: _____

Pilot: ON _____

Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____

Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? Pass _____

CM _____

CA _____

CA Date _____

Unused or unneeded equipment onsite? Pass _____

CM _____

CA _____

CA Date _____

Pit, cellars, rat holes and other bores closed? Pass _____

CM _____

CA _____

CA Date _____

Guy line anchors marked? _____

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? In _____

Production areas stabilized ? Pass _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass _____

Subsidence over on drill pit? Pass _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Inspector Name: Pesicka, Conor

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTOR _____ Corrective Date: _____
Y

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
684900514	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3775649
684900515	No capacity on produced water sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3775586
684900516	Unused equipment between meter runs	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3775587
684900517	No capacity on produced water sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3775588