

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/03/2016

Document Number:

675102188

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	413808	413808	GRANAHAH, KYLE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: 382 CR 3100City: AZTEC State: NM Zip: 87410

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Freeman, Sarah		sarah.freeman@state.co.us	
Dooling, Jessica		Jessica_Dooling@xtoenergy.com	Piceance Creek insp

Compliance Summary:QtrQtr: NESW Sec: 21 Twp: 1S Range: 97W**Inspector Comment:**

No evidence of location built or wells drilled, form 4's on file for AL status. photo attached. Sarah - API 05-103-11520 still shows XX - form 4 doc # 400523782 on file and approved - no evidence of well present.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
412615	WELL	AL	12/09/2013	LO	103-11519	FREEDOM UNIT 197-21B1	ND	<input checked="" type="checkbox"/>
412617	WELL	XX	04/27/2010	LO	103-11520	FREEDOM UNIT 197-21B2	ND	<input checked="" type="checkbox"/>
412618	WELL	AL	12/09/2013	LO	103-11521	FREEDOM UNIT 197-21B3	ND	<input checked="" type="checkbox"/>
412619	WELL	AL	12/09/2013	LO	103-11522	FREEDOM UNIT 197-21B4	ND	<input checked="" type="checkbox"/>
412620	WELL	AL	12/09/2013	LO	103-11523	FREEDOM UNIT 197-21B5	ND	<input checked="" type="checkbox"/>
412621	WELL	AL	12/09/2013	LO	103-11524	FREEDOM UNIT 197-21B6	ND	<input checked="" type="checkbox"/>
412622	WELL	AL	12/09/2013	LO	103-11525	FREEDOM UNIT 197-21B7	ND	<input checked="" type="checkbox"/>
412623	WELL	AL	12/09/2013	LO	103-11526	FREEDOM UNIT 197-21B8	ND	<input checked="" type="checkbox"/>
412624	WELL	AL	12/09/2013	LO	103-11527	FREEDOM UNIT 197-21B9	ND	<input checked="" type="checkbox"/>
412625	WELL	AL	12/09/2013	LO	103-11528	FREEDOM UNIT 197-21B10	ND	<input checked="" type="checkbox"/>
413010	PIT		08/18/2009		-	PCU T36-3X 284		<input type="checkbox"/>
416912	PIT		04/29/2010		-	PCU T36-3X 284		<input type="checkbox"/>

Special Purpose Pits:	<u>1</u>	Drilling Pits:	<u>1</u>	Wells:	<u>10</u>	Production Pits:	<u> </u>
Condensate Tanks:	<u>1</u>	Water Tanks:	<u>2</u>	Separators:	<u>2</u>	Electric Motors:	<u>13</u>
Gas or Diesel Mortors:	<u> </u>	Cavity Pumps:	<u> </u>	LACT Unit:	<u> </u>	Pump Jacks:	<u> </u>
Electric Generators:	<u> </u>	Gas Pipeline:	<u>1</u>	Oil Pipeline:	<u> </u>	Water Pipeline:	<u> </u>
Gas Compressors:	<u> </u>	VOC Combustor:	<u> </u>	Oil Tanks:	<u>1</u>	Dehydrator Units:	<u> </u>
Multi-Well Pits:	<u> </u>	Pigging Station:	<u> </u>	Flare:	<u> </u>	Fuel Tanks:	<u> </u>

<u>Lease Road:</u>				
Type	Satisfactory/Action Required	comment	Corrective Action	Date

<u>Signs/Marker:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<u>Fencing/:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:			
Type:	#	Satisfactory/Action Required:	
Comment			
Corrective Action			Date:

<u>Venting:</u>	
Yes/No	
Comment	

Flaring:			
Type		Satisfactory/Action Required	
Comment:			

Corrective Action:

Correct Action
Date:**Predrill**

Location ID: 413808

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	05/24/2010
Agency	garrisop	Operator must implement best management practices to contain any unintentional release of fluids.	06/02/2010
Agency	garrisop	All pits, except for flare, must be lined.	06/02/2010
Agency	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	05/24/2010
Agency	garrisop	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	06/02/2010

S/AR: _____ **Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____**Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

Inspector Name: GRANAHAHAN, KYLE

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 412615 Type: WELL API Number: 103-11519 Status: AL Insp. Status: ND

Facility ID: 412617 Type: WELL API Number: 103-11520 Status: XX Insp. Status: ND

Facility ID: 412618 Type: WELL API Number: 103-11521 Status: AL Insp. Status: ND

Facility ID: 412619 Type: WELL API Number: 103-11522 Status: AL Insp. Status: ND

Facility ID: 412620 Type: WELL API Number: 103-11523 Status: AL Insp. Status: ND

Facility ID: 412621 Type: WELL API Number: 103-11524 Status: AL Insp. Status: ND

Facility ID: 412622 Type: WELL API Number: 103-11525 Status: AL Insp. Status: ND

Facility ID: 412623 Type: WELL API Number: 103-11526 Status: AL Insp. Status: ND

Facility ID: 412624 Type: WELL API Number: 103-11527 Status: AL Insp. Status: ND

Facility ID: 412625 Type: WELL API Number: 103-11528 Status: AL Insp. Status: ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____

CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____

CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____

CA Date _____

Guy line anchors marked? _____

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Inspector Name: GRANAHAN, KYLE

Debris removed _____	No disturbance /Location never built _____	Pass _____
Access Roads _____	Regraded _____	Contoured _____
	Gravel removed _____	Culverts removed _____
Location and associated production facilities reclaimed _____		Locations, facilities, roads, recontoured _____
Compaction alleviation _____	Dust and erosion control _____	
Non cropland: Revegetated 80% _____		Cropland: perennial forage _____
Weeds present _____	Subsidence _____	
Comment: No evidence of location built or wells drilled, form 4's on file for AL status. photo attached.		
Corrective Action: _____	Date _____	
Overall Final Reclamation _____	Pass _____	Well Release on Active Location <input type="checkbox"/> Multi-Well Location <input type="checkbox"/>

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	416912	2606616	
	413010	1944646	
	416912	2606616	

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675102189	Location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3775580