

**FORM
INSP**

Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/03/2016

Document Number:

675102188

Overall Inspection:

SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	413808	413808	GRANAHAN, KYLE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>100264</u>
Name of Operator:	<u>XTO ENERGY INC</u>
Address:	<u>382 CR 3100</u>
City:	<u>AZTEC</u> State: <u>NM</u> Zip: <u>87410</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Freeman, Sarah		sarah.freeman@state.co.us	
Dooling, Jessica		Jessica_Dooling@xtoenergy.com	Piceance Creek insp

Compliance Summary:

QtrQtr: NESW Sec: 21 Twp: 1S Range: 97W

Inspector Comment:

No evidence of location built or wells drilled, form 4's on file for AL status. photo attached. Sarah - API 05-103-11520 still shows XX - form 4 doc # 400523782 on file and approved - no evidence of well present.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
412615	WELL	AL	12/09/2013	LO	103-11519	FREEDOM UNIT 197-21B1	ND	<input checked="" type="checkbox"/>
412617	WELL	XX	04/27/2010	LO	103-11520	FREEDOM UNIT 197-21B2	ND	<input checked="" type="checkbox"/>
412618	WELL	AL	12/09/2013	LO	103-11521	FREEDOM UNIT 197-21B3	ND	<input checked="" type="checkbox"/>
412619	WELL	AL	12/09/2013	LO	103-11522	FREEDOM UNIT 197-21B4	ND	<input checked="" type="checkbox"/>
412620	WELL	AL	12/09/2013	LO	103-11523	FREEDOM UNIT 197-21B5	ND	<input checked="" type="checkbox"/>
412621	WELL	AL	12/09/2013	LO	103-11524	FREEDOM UNIT 197-21B6	ND	<input checked="" type="checkbox"/>
412622	WELL	AL	12/09/2013	LO	103-11525	FREEDOM UNIT 197-21B7	ND	<input checked="" type="checkbox"/>
412623	WELL	AL	12/09/2013	LO	103-11526	FREEDOM UNIT 197-21B8	ND	<input checked="" type="checkbox"/>
412624	WELL	AL	12/09/2013	LO	103-11527	FREEDOM UNIT 197-21B9	ND	<input checked="" type="checkbox"/>
412625	WELL	AL	12/09/2013	LO	103-11528	FREEDOM UNIT 197-21B10	ND	<input checked="" type="checkbox"/>
413010	PIT		08/18/2009		-	PCU T36-3X 284		<input type="checkbox"/>
416912	PIT		04/29/2010		-	PCU T36-3X 284		<input type="checkbox"/>

Corrective Action: _____	Correct Action Date: _____
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Predrill

Location ID: 413808

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	05/24/2010
Agency	garrisop	Operator must implement best management practices to contain any unintentional release of fluids.	06/02/2010
Agency	garrisop	All pits, except for flare, must be lined.	06/02/2010
Agency	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	05/24/2010
Agency	garrisop	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	06/02/2010

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 412615 Type: WELL API Number: 103-11519 Status: AL Insp. Status: ND

Facility ID: 412617 Type: WELL API Number: 103-11520 Status: XX Insp. Status: ND

Facility ID: 412618 Type: WELL API Number: 103-11521 Status: AL Insp. Status: ND

Facility ID: 412619 Type: WELL API Number: 103-11522 Status: AL Insp. Status: ND

Facility ID: 412620 Type: WELL API Number: 103-11523 Status: AL Insp. Status: ND

Facility ID: 412621 Type: WELL API Number: 103-11524 Status: AL Insp. Status: ND

Facility ID: 412622 Type: WELL API Number: 103-11525 Status: AL Insp. Status: ND

Facility ID: 412623 Type: WELL API Number: 103-11526 Status: AL Insp. Status: ND

Facility ID: 412624 Type: WELL API Number: 103-11527 Status: AL Insp. Status: ND

Facility ID: 412625 Type: WELL API Number: 103-11528 Status: AL Insp. Status: ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Inspector Name: GRANAHAN, KYLE

Debris removed _____ No disturbance /Location never built Pass

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: No evidence of location built or wells drilled, form 4's on file for AL status. photo attached.

Corrective Action: Date _____

Overall Final Reclamation Pass Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment:

CA:

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	416912	2606616	
	413010	1944646	
	416912	2606616	

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675102189	Location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3775580