

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
01/12/2016
Document Number:
674900913

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>214952</u>	<u>325528</u>	<u>Hughes, Jim</u>	<input type="checkbox"/>	

Overall Inspection:
SATISFACTORY w/ CMT or AR

Operator Information:

OGCC Operator Number: 96735
Name of Operator: WILLIFORD RESOURCES, L.L.C.
Address: 6506 S LEWIS AVE STE 102
City: TULSA State: OK Zip: 74136

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Stevens, Glenn	(970) 749-0192	glennstevens@centurylink.net	SW Insp Reports
Fischer, Alex		alex.fischer@state.co.us	
Callahan, Linda	(918) 712-8828	lcallahan3@swbell.net	SW Insp Reports

Compliance Summary:

QtrQtr: SESE Sec: 1 Twp: 33N Range: 12W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/25/2013	669400504	PR	PR	ACTION REQUIRED	I		No
04/30/2012	661700274	PR	PR	ACTION REQUIRED			No
07/28/2011	200317764	PR	PR	ACTION REQUIRED			Yes
07/29/2010	200264740	PR	PR	ACTION REQUIRED			Yes
08/14/2008	200195909	PR	PR	SATISFACTORY			No
01/03/2008	200124367	PR	PR	ACTION REQUIRED			Yes
01/27/2003	200036192	PR	PR	ACTION REQUIRED		Fail	Yes
07/19/2000	200008324	PR	PR	SATISFACTORY		Pass	No
07/22/1997	500148131	PR	PR			Pass	No
05/28/1996	500148130	PR	PR			Fail	Yes
07/26/1995	500148129	PR	PR				Yes

Inspector Comment:

On January 12, 2016 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Williford Resources LLC Angelina #1-D. For the most recent field inspection report of this facility, please refer to document #669400504. Location was snow covered at the time of this field inspection.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
115448	PIT		09/23/1999		-	ANGELINA	<input type="checkbox"/>
115450	PIT		09/23/1999		-	ANGELINA 1-D	<input type="checkbox"/>

214952	WELL	PR	06/01/2015	OW	067-06557	ANGELINA 1-D	EI	<input checked="" type="checkbox"/>
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Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY	Access road had been plowed.		

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Free standing sign near pump jack.		
TANK LABELS/PLACARDS	SATISFACTORY	Free standing sign near tank battery.		

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
STORAGE OF SUPL	SATISFACTORY	Pipe rack located between well head and tank battery.		

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY			

Equipment:

Type: Pump Jack	# 1	Satisfactory/Action Required: SATISFACTORY
Comment		
Corrective Action	Date:	

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
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Inspector Name: Hughes, Jim

CRUDE OIL	2	300 BBLs	STEEL AST	37.127998,-108.094031
S/AR	SATISFACTORY	Comment:		
Corrective Action:				Corrective Date:
Paint				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:	
Yes/No	_____
Comment	_____

Flaring:			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:			Correct Action Date:

Predrill

Location ID: 214952

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 214952 Type: WELL API Number: 067-06557 Status: PR Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____
 Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				MHSP	Fail	No secondary containment for condensate barrel.

S/A/V: **ACTION REQUIRED** Corrective Date: **03/03/2016**

Comment: _____

CA: **Install secondary containment device per Rule 605.a.4.**

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
On January 12, 2016 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Williford Resources LLC Angelina #1-D. For the most recent field inspection report of this facility, please refer to document #669400504. Location was snow covered at the time of this field inspection. No spills or releases were visible. A 55 gal. drum near the well head labeled condensate does not have secondary containment.	hughesj	02/03/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674900914	Angelina #1-D pump jack.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3775573
674900915	55 gal. drum labeled condensate.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3775574