<table>
<tr><td rowspan="3">FORM 5
Rev 09/14</td><td colspan="2">State of Colorado
Oil and Gas Conservation Commission</td></tr>
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FORM 5 Rev 09/14	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 **DRILLING COMPLETION REPORT**	DE	ET	OE	ES

Document Number:

400951852

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

OGCC Operator Number: 10485   Contact Name: Shauna DeMattee

Name of Operator: VERDAD OIL & GAS CORPORATION   Phone: (720) 2994495

Address: 5950 CEDAR SPRINGS RD #200   Fax:

City: DALLAS   State: TX   Zip: 75235

API Number   05-123-40874-00   County: WELD

Well Name: Meehl   Well Number: 01N-65W-24-2N

Location: QtrQtr: SWSE   Section: 24   Township: 1N   Range: 65W   Meridian: 6

Footage at surface: Distance: 270   feet   Direction: FSL   Distance: 1548   feet   Direction: FEL

As Drilled Latitude: 40.030293   As Drilled Longitude: -104.608365

GPS Data:

Date of Measurement: 01/27/2016   PDOP Reading: 1.2   GPS Instrument Operator's Name: Bob Hendricks

** If directional footage at Top of Prod. Zone   Dist.:   627   feet. Direction: FSL   Dist.:   1656   feet. Direction: FEL

Sec: 24   Twp: 1N   Rng: 65W

** If directional footage at Bottom Hole   Dist.:   441   feet. Direction: FNL   Dist.:   1666   feet. Direction: FEL

Sec: 24   Twp: 1N   Rng: 65W

Field Name: WATTENBERG   Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt)   05/21/2015   Date TD: 06/02/2015   Date Casing Set or D&A: 06/01/2015

Rig Release Date: 06/02/2015   Per Rule 308A.b.

Well Classification:

☐ Dry   ☒ Oil   ☐ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

Total Depth	MD	11812	TVD**	7174	Plug Back Total Depth	MD	11786	TVD**	7174

Elevations	GR	5022	KB	5038	**Digital Copies of ALL Logs must be Attached per Rule 308A**	☐

List Electric Logs Run:

CBL/GR/CCL, Dual Induction/GR

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26+0/0	16+0/0	42	0	80	64	4	80	CBL
SURF	13+1/2	9+5/8	36	0	1,320	369	0	1,320	VISU
1ST	8+3/4	7+0/0	26	0	7,490	740	1,390	7,490	CBL
2ND	6+1/8	4+1/2	13.5	0	11,812	418	4,992	11,812	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	6,935		NO	NO	
NIOBRARA	6,960		NO	NO	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Shauna DeMattee

Title: Regulatory Analyst   Date: _____   Email: sdemattee@progressivepcs.net

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
400951877	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400983287	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name				
400951869	PDF-CEMENT BOND	Yes	☒	No	☐
400956216	PDF-CEMENT BOND	Yes	☒	No	☐
400968048	PDF-RESISTIVITY	Yes	☒	No	☐
400983365	DIRECTIONAL DATA	Yes	☒	No	☐
400983451	PDF-MUD	Yes	☒	No	☐
400983452	LAS-	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)