

Document Number:
400976665

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10110 Contact Name: Ty Woodworth
 Name of Operator: GREAT WESTERN OPERATING COMPANY LLC Phone: (970) 274-9254
 Address: 1801 BROADWAY #500 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: twoodworth@gwogco.com

For "Intent" 24 hour notice required, Name: Montoya, John Tel: (970) 397-4124
 COGCC contact: Email: john.montoya@state.co.us

API Number 05-001-07201-00 Well Number: 2
 Well Name: STATE OF COLORADO AE
 Location: QtrQtr: SESE Section: 16 Township: 2S Range: 63W Meridian: 6
 County: ADAMS Federal, Indian or State Lease Number: _____
 Field Name: CHIEFTAIN Field Number: 11060

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.871241 Longitude: -104.436289
 GPS Data:
 Date of Measurement: 07/27/2012 PDOP Reading: 2.4 GPS Instrument Operator's Name: D. Schwartz
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7604	7645			
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/2	8+5/8	24	212	200	212	0	VISU
1ST	7+7/8	4+1/2	10.5	7,726	350	7,726	5,882	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7570 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 6543 ft. to 6800 ft. Plug Type: CASING Plug Tagged:
Set 22 sks cmt from 0 ft. to 300 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at 1315 ft. with 350 sacks. Leave at least 100 ft. in casing 1165 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Proposal:

Set CIBP w/ 2 sx at 7570 ft

There is currently no CBL verifying the original TOC or is the stage tool at 1216 ft ws ever used. We will run a CBL to verify true primary TOC and any cement uphole around the stage tool at 1216 ft.

If there is not cement up to 6500 ft (200 ft above Nio Top) we will perf and sqz the calculated cement volume needed.

Spot 20 sx across Nio top from 6550 - 6800 ft (Nio Top: 6700')

If the stage tool at 1216 ft was not utilized upon original completion we will perf at 1315 ft (Fox Hills Base: 1265 ft) and circulate 350 sx Class G at 1.15 ft³/sx cement to surface thru a CICR at 1165 ft (assuming 1.15 ft³/sx and 25% excess).

We will then come up hole to 300 ft (shoe at 212 ft) and fill the 4 1/2 to surface with cement w/ approx 22 sx.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ty Woodworth
Title: Prod Eng Lead Date: _____ Email: twoodworth@gwogco.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400978387	WELLBORE DIAGRAM
400978389	OTHER
400978390	OTHER
400978391	OTHER
400978392	OTHER
400978393	WELLBORE DIAGRAM

Total Attach: 6 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)