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FORM  
21  
Rev 3/13

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

- Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.
1. Duration of the pressure test must be a minimum of 15 minutes.
  2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
  3. For production wells, test pressures must be at a minimum of 300 psig.
  4. Injection well tests must be witnessed by an OGCC representative.
  5. New injection wells must be tested to maximum requested injection pressure.
  6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
  7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
  8. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
  9. OGCC notification must be provided 10 days prior to the test via Form 42.
  10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

RECEIVED

JAN 25 2016

COGCC

Complete the  
Attachment Checklist

Oper OGCC

Pressure Chart	<input checked="" type="checkbox"/>	
Cement Bond Log		
Factor Survey		
Temperature Survey		
Other Report 1		
Other Report 2		

OGCC Operator Number: 10112  
Name of Operator: Foundation Energy Management Contact Name and Telephone: Rachel Grant  
Address: 16000 W. Dallas Parkway, Suite 875 No: 918-526-5592  
City: Dallas State: TX Zip: 75248 Email: regulatory@foundationenergy.com  
API Number: 123-26639 Field Name: Greasewood South Field Number: 32700  
Well Name: State 36-6 Number: 36-6  
Location (QtrQtr, Sec, Twp, Rng, Meridian): SE NW 36 6N 61 W 6

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Facility No.: \_\_\_\_\_

Part I. Pressure Test

☐ 5-Year UIC Test

☐ Verification of Repairs

☒ Test to Maintain SI/TA Status

☐ Tubing/Packer Leak

☐ Reset Packer

☐ Casing Leak

☐ Other (Describe): \_\_\_\_\_

Describe Repairs: \_\_\_\_\_

NA - Not Applicable		Wellbore Data at Time of Test		Casing Test <input type="checkbox"/> NA	
Injection/Producing Zone(s) <u>D-SAND</u>		Perforated Interval: <input type="checkbox"/> NA <u>6604 - 6615</u>	Open Hole Interval: <input type="checkbox"/> NA <u>OPEN HOLE</u>	Use when perforations or open hole is isolated by bridge plug or cement plug Bridge Plug or Cement Plug Depth	
Tubing Casing/Annulus Test <input type="checkbox"/> NA					
Tubing Size: <u>2 3/8</u>	Tubing Depth: <u>6482</u>	Top Packer Depth: <u>6490</u>	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Test Data					
Test Date <u>1-15-16</u>	Well Status During Test <u>SHUT IN</u>	Date of Last Approved MIT <u>5/12/2014</u>	Casing Pressure Before Test <u>170</u>	Initial Tubing Pressure <u>150</u>	Final Tubing Pressure <u>150</u>
Starting Casing Test Pressure <u>0 = 360</u>	Casing Pressure - 5 Min. <u>360</u>	Casing Pressure - 10 Min. <u>360</u>	Final Casing Pressure <u>360</u>	Pressure Loss or Gain During Test <u>0</u>	
Test Witnessed by State Representative? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> NO			OGCC Field Representative (Print Name): _____		

Part II. Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey

Run Date: \_\_\_\_\_

☐ CBL or Equivalent

Run Date: \_\_\_\_\_

☐ Temperature Survey

Run Date: \_\_\_\_\_

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Scofield / Rachel Grant

Signed: Scofield / Rachel Grant Title: Foreman / HSE / Regulatory Tech Date: 1-15-2016

OGCC Approval: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Conditions of Approval, if any:

• Rkew casing to 0°

843AM start pressuring

845AM start 360 PSI