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FORM 21 Rev 3/13

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

RECEIVED JAN 25 2016 COGCC

- Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.
1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. Injection well tests must be witnessed by an OGCC representative.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
9. OGCC notification must be provided 10 days prior to the test via Form 42.
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Oper OGCC

Attachment Checklist table with columns for Pressure Chart, Cement Bond Log, etc.

OGCC Operator Number: 10112
Name of Operator: Foundation Energy Services
Address: 16000 W Dallas Parkway, Suite 375
City: Dallas State: TX Zip: 75248
API Number: 123-26639 Well Name: State 36-6
Location (Qtr, Sec, Twp, Rng, Meridian): SE NW 36 6N 61 W 6

SHUT-IN PRODUCTION WELL INJECTION WELL

Part I. Pressure Test

- 5-Year UIC Test
Verification of Repairs
Test to Maintain SI/TA Status
Tubing/Packer Leak
Reset Packer
Casing Leak
Other (Describe):

Describe Repairs:

Wellbore Data at Time of Test, Tubing Casing/Annulus Test, Test Data
Injection/Producing Zone(s): O-SAND
Perforated Interval: 6604 - 6615 OPEN HOLE
Tubing Size: 2 3/8 Tubing Depth: 6482 Top Packer Depth: 6490
Test Date: 1-15-16 Well Status During Test: SHUT IN Date of Last Approved MIT: 5/12/2014
Casing Pressure Before Test: 170 Initial Tubing Pressure: 150 Final Tubing Pressure: 150
Starting Casing Test Pressure: 0 = 360 Casing Pressure - 5 Min.: 360 Casing Pressure - 10 Min.: 360 Final Casing Pressure: 360 Pressure Loss or Gain During Test: 0

Part II. Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

- Tracer Survey
CBL or Equivalent
Temperature Survey

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Scofield Rachel Grant
Signed: [Signature] Title: Foreman / HSE / Regulatory Tech Date: 1-15-2016

OGCC Approval: Title: Date:

Conditions of Approval, if any:

• Rikew casing to 0°
843AM start pressuring
845AM start 360 PSI