

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400970990

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459  
2. Name of Operator: EXTRACTION OIL & GAS LLC  
3. Address: 370 17TH STREET SUITE 5300  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Troy Owens  
Phone: (720) 557-8303  
Fax:  
Email: towens@extractionog.com

5. API Number 05-123-41434-00  
6. County: WELD  
7. Well Name: Troudt  
Well Number: 5  
8. Location: QtrQtr: SESE Section: 32 Township: 2N Range: 67W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/05/2015 End Date: 10/17/2015 Date of First Production this formation: 01/21/2016

Perforations Top: 7867 Bottom: 17418 No. Holes: 2269 Hole size: 11/25

Provide a brief summary of the formation treatment: Open Hole: ☐

64 stage plug and perf;  
156084 total bbls of fluid pumped, 223 bbls of acid, 155861 bbls of fresh water;  
12817682 lbs of 40/70 proppant pumped

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 156084 Max pressure during treatment (psi): 8752

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 223 Number of staged intervals: 64

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 797

Fresh water used in treatment (bbl): 155861 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 12817682 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/21/2016 Hours: 8 Bbl oil: 207 Mcf Gas: 184 Bbl H2O: 309

Calculated 24 hour rate: Bbl oil: 621 Mcf Gas: 552 Bbl H2O: 927 GOR: 889

Test Method: Measured Casing PSI: 2270 Tubing PSI: 1551 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1120 API Gravity Oil: 51

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7425 Tbg setting date: 11/21/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Troy Owens

Title: Engineer

Date: \_\_\_\_\_

Email: towens@extractionog.com

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### **Attachment Check List**

**Att Doc Num**      **Name**

400971000	WELLBORE DIAGRAM
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Total Attach: 1 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)