

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400970608

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459

2. Name of Operator: EXTRACTION OIL & GAS LLC

3. Address: 370 17TH STREET SUITE 5300

City: DENVER State: CO Zip: 80202

4. Contact Name: Troy Owens

Phone: (720) 557-8303

Fax:

Email: towens@extractionog.com

5. API Number 05-123-40347-00

7. Well Name: WAAG

8. Location: QtrQtr: SESW Section: 19 Township: 7N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 25

## Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 11/15/2015 End Date: 11/16/2015 Date of First Production this formation: 01/23/2016  
Perforations Top: 7794 Bottom: 11933 No. Holes: 39 Hole size: 2  
Provide a brief summary of the formation treatment: Open Hole: ☐

39 stage cemented sleeves;  
48945 total bbls of fluid pumped, 12 bbls of acid, 1721 bbls of recycled water, 47212 bbls of fresh water;  
4005495 lbs of 40/70 proppant pumped

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 48945 Max pressure during treatment (psi): 8338  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.95  
Total acid used in treatment (bbl): 12 Number of staged intervals: 39  
Recycled water used in treatment (bbl): 1721 Flowback volume recovered (bbl): 1371  
Fresh water used in treatment (bbl): 47212 Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 4005495 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

### Test Information:

Date: 01/24/2016 Hours: 24 Bbl oil: 291 Mcf Gas: 299 Bbl H2O: 519  
Calculated 24 hour rate: Bbl oil: 291 Mcf Gas: 299 Bbl H2O: 519 GOR: 1027  
Test Method: Measured Casing PSI: 872 Tubing PSI: 1180 Choke Size: 18/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1298 API Gravity Oil: 41  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7318 Tbg setting date: 12/18/2015 Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Troy Owens  
Title: Engineer Date: Email: towens@extractionog.com

## Attachment Check List

Att Doc Num Name

400970617 WELLBORE DIAGRAM

Total Attach: 1 Files

## General Comments

User Group Comment Comment Date

Total: 0 comment(s)