

Dave Kubeczko - DNR

From: Dave Kubeczko - DNR
Sent: Monday, February 01, 2016 2:34 PM
To: Dave Kubeczko
Subject: Catamount Energy Partners LLC, Morales 34-6-6U 1 Pad, Lot 2 (SWSE) Sec 6 T34N R6W, La Plata County, Form 2A #400795491 Wildlife Consultation

Categories: CPW Wildlife Information

Scan No 2107758

CPW, SURFACE OWNER, AND OPERATOR WILDLIFE CORRESPONDENCE

2A#400795491

From: Rusty Kelly [mailto:rkelly@catamountep.com]
Sent: Wednesday, December 16, 2015 4:02 PM
To: Magee - DNR, Brian; mor_merry@hotmail.com
Cc: Dave Kubeczko - DNR; Jon Holst - DNR; Nolan Redmond; Reed Fischer; Mike L Mankin (mgcattle@yahoo.com)
Subject: RE: Catamount Response to CPW Recommendations-Morales Well Location, La Plata County Colorado

Brian,

Thanks for sending out the recommendations. In general, we are in agreement, but we do have a few modifications. Our comments are listed below in blue.

Thank You,

Rusty Kelly
Catamount Energy Partners
1801 Broadway
Suite 1000
Denver CO 80202
rkelly@catamountEP.com
720-484-2360 Office
303-653-4122 Cell



From: Magee - DNR, Brian [mailto:brian.magee@state.co.us]
Sent: Monday, December 14, 2015 9:19 AM
To: Rusty Kelly <rkelly@catamountep.com>; mor_merry@hotmail.com
Cc: Dave Kubeczko - DNR <dave.kubeczko@state.co.us>; Jon Holst - DNR <jon.holst@state.co.us>
Subject:

Ms. Morales and Rusty-

Thank you for taking the time to meet with us onsite to discuss the proposed oil and gas development and operations: Below is a list of recommendations for you review and approval that would avoid and minimize impacts to wildlife from the proposed development on your property.

- In order to avoid impacts to wintering big game, operator should not construct surface disturbing activities, construction activities, drilling, or non-emergency workover activities from December 1-April 30 annually for the life of the well (this does not include pipeline construction for the portion of the pipeline that would impact the irrigation canal).

- Catamount agrees not to conduct drilling or completion activities from 12/1-4/15 (please note we believe 4/15 is appropriate and not 4/30) annually. Per weather considerations and landowner(s) request, Catamount intends to construct a pipeline in the time period between 12/1 and 4/15. Catamount has lease and other contractual obligations that limit the amount of down time from this lease once production is established, therefore Catamount reserves the right to perform well servicing operations year round.

- Operator should utilize the wildlife friendly seed mix described in Attachment 1 in all interim reclamation. Operator should submit seed tags to the COGCC SW reclamation specialist within two months of seeding activities. Catamount agrees to use the proposed seed mix during pad reclamation. If the mix is unavailable or ineffective, Catamount reserves the right to use a secondary mix if approved by the landowner.

Reptiles and amphibians are particularly sensitive to changes in water quality. The operator should collect water samples in Crowbar Creek to monitor water quality before, during and after life of facility to document and detect any changes from the well pad location. Water analysis should be submitted to the COGCC. In addition, in order to control erosion, sedimentation, and storm water runoff in a manner that does not allow stormwater to leave the pad and enter surface waters or wetlands, the operator should berm the perimeter of the entire pad and install impermeable barriers for secondary containment in immediate proximity of tanks or other vessels containing petroleum products or chemicals at this location to ensure source control and prevent site degradation.

Catamount has a storm water management plan with extensive BMPs to protect against storm water runoff from our well pad into Crowbar Creek. Therefore, Catamount does not agree to sample Crowbar Creek surface waters. Catamount agrees to the installation of impermeable barriers for secondary containment around tanks or other vessels containing petroleum products.

- The operator indicates that they intend to use a closed loop drilling system. If this type of system is unavailable, then the reserve pits should be fenced and netted to exclude birds, bats, and other wildlife as pits are a significant risk of mortality to wildlife. Catamount Agrees.
- Secondary containment catchment basins for any vessels holding hazardous materials will be screened to exclude birds, bats, and other wildlife. Catamount Agrees.
- Exhaust vent stacks on production equipment should be screened to exclude birds, bats, and other wildlife. Catamount Agrees.

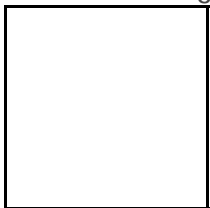
Please let me know if you have any concerns and if you are willing to implement our recommendations for benefit of wildlife.

Thank you,

Brian

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Brian Magee
Landuse Coordinator
Southwest Region



P 970.375.6707 | C 970.759.9587
415 Turner DR., Durango, CO 81303
brian.magee@state.co.us | cpw.state.co.us

From: Rusty Kelly [mailto:rkelly@catamountep.com]
Sent: Wednesday, December 16, 2015 11:45 AM
To: dave.kubeczko@state.co.us
Cc: Nolan Redmond; Reed Fischer
Subject: FW: Catamount pipeline for Feb. 2016

Dave- Additional info below. I'll prepare Catamount's response this afternoon.

Rusty Kelly
720-484-2360 Office
303-653-4122 Cell

From: Mike L. Mankin [mailto:mgcattle@yahoo.com]
Sent: Wednesday, December 16, 2015 11:43 AM
To: Rusty Kelly <rkelly@catamountep.com>; Craig Reid <creid@catamountep.com>
Subject: Fwd: Catamount pipeline for Feb. 2016

Mike L. Mankin
Mankin Land Company, LLC
E2M2 Consultants, LLC
505.634.6393

THERE IS ALWAYS, ALWAYS, ALWAYS SOMETHING TO BE THANKFUL FOR

Begin forwarded message:

From: Marcia Merry Morales <mor_merry@hotmail.com>
Date: December 16, 2015 at 11:42:13 AM MST
To: Mike Mankin <mgcattle@yahoo.com>
Subject: Fw: Catamount pipeline for Feb. 2016

Mike,

Here is the e-mail I just sent to Brian Magee the Land Use Coordinator. Let me know if I cleared things up. I'm sorry for the confusion.

I have you in thoughts and prayers. I know what it's like to go through this. I wish you a safe trip.

Marcia

From: Marcia Merry Morales <mor_merry@hotmail.com>
Sent: Wednesday, December 16, 2015 11:35 AM
To: brian.magee@state.co.us
Subject: Re: Catamount pipeline for Feb. 2016

Brian,

I had no idea that attention to these recommendations would stop the building of the Catamount pipeline in Feb. At our meeting together on the 11 of Dec. everyone agreed that it would be constructed in Feb. of 2016 due to the irrigation and planting needs of the lands involved. I also agree that it should be constructed at that time.

I apologize for any confusion on this matter.

Thank you,

Marcia Morales

----- Forwarded message -----

From: **Marcia Merry Morales** <mor_merry@hotmail.com>
Date: Tue, Dec 15, 2015 at 11:01 AM
Subject: Re: Recommendations for wildlife
To: "Magee - DNR, Brian" <brian.magee@state.co.us>

Brian,

Thank you very much for your list of recommendations for wildlife conservation on our property as Catamount carries out its plans for a gas well and pipeline. I will request that these guidelines are followed and carried out!

Thank you for your attention to this matter,

Sincerely,

Marcia Morales

From: Magee - DNR, Brian <brian.magee@state.co.us>
Sent: Monday, December 14, 2015 9:18 AM
To: rkelly@catamountEP.com; mor_merry@hotmail.com
Cc: Dave Kubeczko - DNR; Jon Holst - DNR
Subject:

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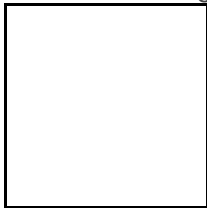
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Thank you,

Brian

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Brian Magee
Landuse Coordinator
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