

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400961735

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459 4. Contact Name: Troy Owens
2. Name of Operator: EXTRACTION OIL & GAS LLC Phone: (720) 557-8303
3. Address: 370 17TH STREET SUITE 5300 City: DENVER State: CO Zip: 80202 Fax: Email: towens@extractionog.com

5. API Number 05-123-40356-00 6. County: WELD
7. Well Name: WAAG Well Number: 6
8. Location: QtrQtr: SENW Section: 19 Township: 7N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/02/2015 End Date: 11/03/2015 Date of First Production this formation: 12/07/2015
Perforations Top: 7731 Bottom: 11996 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

28 stage sliding sleeve; 54128 total bbls of fluid pumped, 7329 bbls of recycled water, 46799 bbls of fresh water; 5600520 lbs of 40/70 proppant pumped

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 54128 Max pressure during treatment (psi): 7813
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.32
Type of gas used in treatment: Min frac gradient (psi/ft): 0.97
Total acid used in treatment (bbl): Number of staged intervals: 28
Recycled water used in treatment (bbl): 7329 Flowback volume recovered (bbl): 2646
Fresh water used in treatment (bbl): 46799 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 5600520 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/09/2015 Hours: 24 Bbl oil: 173 Mcf Gas: 116 Bbl H2O: 835
Calculated 24 hour rate: Bbl oil: 173 Mcf Gas: 116 Bbl H2O: 835 GOR: 671
Test Method: Measured Casing PSI: 1390 Tubing PSI: 620 Choke Size: 18/64
Gas Disposition: FLARED Gas Type: WET Btu Gas: 1298 API Gravity Oil: 38
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7206 Tbg setting date: 12/06/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Troy Owens
Title: Engineer Date: _____ Email: towens@extractionog.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400961744	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)