

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/28/2016

Document Number:

673503100

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	314203	314203	COSTA, RYAN	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 8005Name of Operator: BERRY ENERGY INC*WALTERAddress: 1717 WASHINGTON AVECity: GOLDEN State: CO Zip: 80401-☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED☒ INSPECTOR REQUESTS FORM 42 WHEN
CORRECTIVE ACTIONS ARE COMPLETED**Contact Information:**

Contact Name	Phone	Email	Comment
Bidle, Holly	(303) 279-0190/ (713) 898-2637	berryenergyhreed@comcast.net	Regulatory manager
DENNIS PENNY	(303) 279-0190	pdennisberryenergy@comcast.net	
Quint, Craig		craig.quint@state.co.us	
Kosola, Jason		jason.kosola@state.co.us	
Cruson, Michael	(303) 279-0190	mcruson@berryenergyinc.com	All Inspections

Compliance Summary:QtrQtr: NWSW Sec: 17 Twp: 24S Range: 45W**Inspector Comment:**Reclamation Inspection**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
228001	WELL	PA	12/28/2010	GW	099-06328	NEU 1-17	RI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	ACTION REQUIRED	Tank Battery did not have the required signs or labeling.	Install sign to comply with rule 210.	03/01/2016
OTHER	ACTION REQUIRED	There was no signage at the compressor and no labeling on the barrels near the compressor.	Install sign to comply with rule 210.	03/01/2016

Emergency Contact Number (S/AR): ACTION Corrective Date: 03/01/2016

Comment: No emergency contact information was noticed at the location. An active compressor and tank battery is present near the west side of the location.

Corrective Action: Install sign to comply with rule 210.

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	ACTION REQUIRED	There is unused pipe being stored between the compressor and the tank battery. There is also unused plastic roles of pipe being stored at the west side of the tank battery. SEE ATTACHED PHOTOS	Remove unused pipe and equipment.	04/30/2016
STORAGE OF SUPL	ACTION REQUIRED	There are barrels being stored around the compressor with no secondary containment.	Remove barrels that are stored around the compressor.	03/01/2016

Spills:				
Type	Area	Volume	Corrective action	CA Date
Lube Oil			Remove free fluids around the compressor and fix any leaks. Contact COGCC EPS staff (Jason Kosola) per Rule 906. b. SEE COMMENTS AT END OF THIS REPORT AND ATTACHED PHOTOS "Compressor" (24 hours to remove free fluids. 24 hours for notification and 72 hours for initial Form 19 Report.)	02/02/2016

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:				
Type:	#	Satisfactory/Action Required:		
Comment				
Corrective Action			Date:	

Venting:	
Yes/No	
Comment	

Flaring:			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 314203

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 228001 Type: WELL API Number: 099-06328 Status: PA Insp. Status: RI

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Waste and Debris removed?

CM

CA CA Date

Unused or unneeded equipment onsite?

CM

CA CA Date

Pit, cellars, rat holes and other bores closed?

CM

CA CA Date

Guy line anchors marked?

CM

CA CA Date

1003b. Area no longer in use? Production areas stabilized ?

1003c. Compacted areas have been cross ripped?

Inspector Name: COSTA, RYAN

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland
Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland
Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: **It appears manure has been spread throughout the location.**

Well plugged _____ Pit mouse/rat holes, cellars backfilled Pass

Debris removed **Fail** No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed **Fail** Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% **Fail** Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: **There is a pipe riser at the center of the location (Lat/Long:37.95992,-102.50066) which has not been removed. The tank battery at the west side of the location (Lat/Long:37.960154,-102.501601) has not been removed. SEE ATTACHED PHOTOS**

Corrective Action: **Remove pipe riser and tank battery and reclaim all associated disturbances.** Date **04/30/2016**

Overall Final Reclamation **Fail** Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: SATISFACTOR Y Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
SEE FINAL RECLAMATION CORRECTIVE ACTION There is a pipe riser at the center of the location (Lat/Long:37.95992,-102.50066) which has not been removed. The tank battery at the west side of the location (Lat/Long:37.960154,-102.501601) has not been removed. SEE ATTACHED PHOTOS	CostaR	02/01/2016
SEE CORRECTIVE ACTION REQUIRMENT "SPILLS" Noticed oil stained soils and oily fluids on the surface at the compressor (Lat/Long: 37.960289, -102.501992) There is a pile of oily rags at the west side of the compressor. There are barrels with no containment being stored around the compressor. Noticed oily fluids on top of barrels and around the compressor. The compressor appeared to be leaking oil. SEE ATTACHED PHOTOS	CostaR	02/01/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673503102	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3773445
673503103	Inspection Photos "Compressor"	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3773446