

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/29/2016

Document Number:

674702330

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	323789	323789	LONGWORTH, MIKE	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReports@wpxenergy.com	WPX Inspection Mail Box

**Compliance Summary:**QtrQtr: NWSE Sec: 27 Twp: 6S Range: 96W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/12/2014	663902782			SATISFACTORY	F		No

**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210810	WELL	PR	06/22/1998	GW	045-06568	MOBIL MV-29-27	PR	<input checked="" type="checkbox"/>
418043	WELL	PR	04/16/2011	GW	045-19659	ExxonMobil GM 433-27	PR	<input checked="" type="checkbox"/>
418044	WELL	PR	04/16/2011	GW	045-19660	ExxonMobil GM 23-26	PR	<input checked="" type="checkbox"/>
418045	WELL	PR	09/21/2011	GW	045-19661	ExxonMobil GM 313-26	PR	<input checked="" type="checkbox"/>
418046	WELL	PR	10/01/2011	GW	045-19662	ExxonMobil GM 14-26	PR	<input checked="" type="checkbox"/>
418047	WELL	PR	11/12/2011	GW	045-19663	ExxonMobil GM 514-26	PR	<input checked="" type="checkbox"/>
418048	WELL	PR	01/17/2012	GW	045-19664	ExxonMobil GM 443-27	PR	<input checked="" type="checkbox"/>
418049	WELL	PR	07/31/2011	GW	045-19665	ExxonMobil GM 44-27	PR	<input checked="" type="checkbox"/>
418050	WELL	PR	04/16/2011	GW	045-19666	ExxonMobil GM 343-27	PR	<input checked="" type="checkbox"/>
418051	WELL	PR	10/30/2011	GW	045-19667	ExxonMobil GM 444-27	PR	<input checked="" type="checkbox"/>

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418052	WELL	PR	09/21/2011	GW	045-19668	ExxonMobil GM 314-26	PR	✕
418053	WELL	PR	10/18/2011	GW	045-19669	ExxonMobil GM 344-27	PR	✕
418054	WELL	PR	09/21/2011	GW	045-19670	ExxonMobil GM 533-27	PR	✕
418055	WELL	PR	04/16/2011	GW	045-19671	ExxonMobil GM 323-26	PR	✕
418056	WELL	PR	10/01/2011	GW	045-19672	ExxonMobil GM 423-26	PR	✕
418057	WELL	PR	09/21/2011	GW	045-19673	ExxonMobil GM 414-26	PR	✕
418058	WELL	PR	06/17/2011	GW	045-19674	ExxonMobil GM 13-26	PR	✕
418374	WELL	PR	09/21/2011	GW	045-19695	ExxonMobil GM 544-27	PR	✕
422643	PIT	AC	04/07/2011		-	MV 29-27	AC	

**Equipment:**Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u>      </u>	Wells: <u>18</u>	Production Pits: <u>      </u>
Condensate Tanks: <u>2</u>	Water Tanks: <u>2</u>	Separators: <u>18</u>	Electric Motors: <u>      </u>
Gas or Diesel Motors: <u>      </u>	Cavity Pumps: <u>      </u>	LACT Unit: <u>      </u>	Pump Jacks: <u>      </u>
Electric Generators: <u>      </u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>      </u>	Water Pipeline: <u>1</u>
Gas Compressors: <u>      </u>	VOC Combustor: <u>      </u>	Oil Tanks: <u>      </u>	Dehydrator Units: <u>      </u>
Multi-Well Pits: <u>      </u>	Pigging Station: <u>      </u>	Flare: <u>      </u>	Fuel Tanks: <u>      </u>

**Location****Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date

**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORYCorrective Date:       Comment: 970-285-9377Corrective Action:       **Good Housekeeping:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Spills:**

Type	Area	Volume	Corrective action	CA Date

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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			
SEPARATOR	SATISFACTORY			

**Equipment:**

Type: Bird Protectors	# 12	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action	Date:		
Type: Horizontal Heated Separator	# 20	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action	Date:		
Type: Ancillary equipment	# 4	Satisfactory/Action Required:	SATISFACTORY
Comment	Chemical containers at wells		
Corrective Action	Date:		
Type: Plunger Lift	# 18	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action	Date:		

**Facilities:**☐ New Tank

Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST	,
S/AR	SATISFACTORY	Comment:	Air id 045-2289-002	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Corrective Action				Corrective Date
Comment				

**Facilities:**☐ New Tank

Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
CONDENSATE	4	300 BBLS	STEEL AST	,
S/AR	SATISFACTORY	Comment:	Air id 045-2289-001	

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Corrective Action:					Corrective Date:	
<b>Paint</b>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<b>Berms</b>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Corrective Action					Corrective Date	
Comment						

<b>Venting:</b>	
Yes/No	
Comment	

<b>Flaring:</b>			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

**Predrill**

Location ID: 323789

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/AR:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
Agency	kubeczko	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	05/31/2010
Agency	yokleyb	The access road will be constructed as to not allow any sediment to migrate from the access road to the nearby surface water or any drainages leading the surface water.	06/28/2010
Agency	yokleyb	Reserve pit must be lined or closed loop system must be implemented during drilling.	06/28/2010
Agency	kubeczko	The location is in an area where an intermittent drainage is present and has previously be rerouted; therefore the pad shall be constructed to prevent any stormwater run-on and /or stormwater runoff.	05/31/2010

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Agency	yokleyb	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	06/28/2010
Agency	yokleyb	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	06/28/2010

**S/AR:** SATISFACTORY **Comment:** Drilling complete

**CA:**  **Date:**

**Wildlife BMPs:**

**S/AR:**  **Comment:**

**CA:**  **Date:**

**Comment:**

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name:  Address:   
Phone Number:  Cell Phone:

Operator Rep. Contact Information:

Landman Name:  Phone Number:   
Date Onsite Request Received:  Date of Rule 306 Consultation:   
Request LGD Attendance:

LGD Contact Information:

Name:  Phone Number:  Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

**Facility**

Facility ID: 210810 Type: WELL API Number: 045-06568 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 418043 Type: WELL API Number: 045-19659 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 418044 Type: WELL API Number: 045-19660 Status: PR Insp. Status: PR

<b>Producing Well</b>				
Comment: <b>Producing well</b>				
Facility ID: 418045	Type: WELL	API Number: 045-19661	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Producing well</b>				
Facility ID: 418046	Type: WELL	API Number: 045-19662	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Producing well</b>				
Facility ID: 418047	Type: WELL	API Number: 045-19663	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Producing well</b>				
Facility ID: 418048	Type: WELL	API Number: 045-19664	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Producing well</b>				
Facility ID: 418049	Type: WELL	API Number: 045-19665	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Producing well</b>				
Facility ID: 418050	Type: WELL	API Number: 045-19666	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Producing well</b>				
Facility ID: 418051	Type: WELL	API Number: 045-19667	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Producing well</b>				
Facility ID: 418052	Type: WELL	API Number: 045-19668	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Producing well</b>				
Facility ID: 418053	Type: WELL	API Number: 045-19669	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Producing well</b>				
Facility ID: 418054	Type: WELL	API Number: 045-19670	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Producing well</b>				
Facility ID: 418055	Type: WELL	API Number: 045-19671	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Producing well</b>				

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Facility ID: 418056 Type: WELL API Number: 045-19672 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 418057 Type: WELL API Number: 045-19673 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 418058 Type: WELL API Number: 045-19674 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 418374 Type: WELL API Number: 045-19695 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
Comment: \_\_\_\_\_  
Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

1003a. Waste and Debris removed? Pass

CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass

CM \_\_\_\_\_

CA \_\_\_\_\_

CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass

CM \_\_\_\_\_

CA \_\_\_\_\_

CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_

CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_

Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_

Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_

Well Release on Active Location ☐Multi-Well Location ☐

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<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass					
		Compaction	Pass			
		Ditches	Pass			
Berms	Pass					
		Culverts	Pass			
				MHSP	Pass	
Ditches	Pass					

S/A/V: SATISFACTOR  
Y \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	422643	2213260	
	422643	2213260	