

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
01/29/2016
Document Number:
674702330
Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>323789</u>	<u>323789</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 96850
Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReports@wpxenergy.com	WPX Inspection Mail Box

Compliance Summary:

QtrQtr: NWSE Sec: 27 Twp: 6S Range: 96W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/12/2014	663902782			SATISFACTORY	F		No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210810	WELL	PR	06/22/1998	GW	045-06568	MOBIL MV-29-27	PR	<input checked="" type="checkbox"/>
418043	WELL	PR	04/16/2011	GW	045-19659	ExxonMobil GM 433-27	PR	<input checked="" type="checkbox"/>
418044	WELL	PR	04/16/2011	GW	045-19660	ExxonMobil GM 23-26	PR	<input checked="" type="checkbox"/>
418045	WELL	PR	09/21/2011	GW	045-19661	ExxonMobil GM 313-26	PR	<input checked="" type="checkbox"/>
418046	WELL	PR	10/01/2011	GW	045-19662	ExxonMobil GM 14-26	PR	<input checked="" type="checkbox"/>
418047	WELL	PR	11/12/2011	GW	045-19663	ExxonMobil GM 514-26	PR	<input checked="" type="checkbox"/>
418048	WELL	PR	01/17/2012	GW	045-19664	ExxonMobil GM 443-27	PR	<input checked="" type="checkbox"/>
418049	WELL	PR	07/31/2011	GW	045-19665	ExxonMobil GM 44-27	PR	<input checked="" type="checkbox"/>
418050	WELL	PR	04/16/2011	GW	045-19666	ExxonMobil GM 343-27	PR	<input checked="" type="checkbox"/>
418051	WELL	PR	10/30/2011	GW	045-19667	ExxonMobil GM 444-27	PR	<input checked="" type="checkbox"/>

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			
SEPARATOR	SATISFACTORY			

Equipment:				
Type: Bird Protectors	# 12	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Horizontal Heated Separator	# 20	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Ancillary equipment	# 4	Satisfactory/Action Required:	SATISFACTORY	
Comment	Chemical containers at wells			
Corrective Action				Date:
Type: Plunger Lift	# 18	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:

Facilities:				
<input type="checkbox"/> New Tank	Tank ID: _____			
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST	,
S/AR	SATISFACTORY		Comment: Air id 045-2289-002	
Corrective Action:				Corrective Date:

<u>Paint</u>	
Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Corrective Action				Corrective Date
Comment				

Facilities:				
<input type="checkbox"/> New Tank	Tank ID: _____			
Contents	#	Capacity	Type	SE GPS
CONDENSATE	4	300 BBLS	STEEL AST	,
S/AR	SATISFACTORY		Comment: Air id 045-2289-001	

Corrective Action:		Corrective Date:		
Paint				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action	_____			Corrective Date
Comment	_____			

Venting:

Yes/No	_____
Comment	_____

Flaring:

Type	Satisfactory/Action Required		
Comment:	_____		
Corrective Action:	_____	Correct Action Date:	_____

Predrill			
Location ID:	323789		
Site Preparation:			
Lease Road Adeq.:	_____	Pads:	_____
		Soil Stockpile:	_____
S/AR: _____			
Corrective Action:	_____	Date:	_____
		CDP Num.:	_____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	05/31/2010
Agency	yokleyb	The access road will be constructed as to not allow any sediment to migrate from the access road to the nearby surface water or any drainages leading the surface water.	06/28/2010
Agency	yokleyb	Reserve pit must be lined or closed loop system must be implemented during drilling.	06/28/2010
Agency	kubeczkod	The location is in an area where an intermittent drainage is present and has previously be rerouted; therefore the pad shall be constructed to prevent any stormwater run-on and /or stormwater runoff.	05/31/2010

Agency	yokleyb	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	06/28/2010
Agency	yokleyb	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	06/28/2010

S/AR: SATISFACTORY **Comment:** Drilling complete

CA: **Date:**

Wildlife BMPs:

S/AR: _____ **Comment:**

CA: **Date:**

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 210810 Type: WELL API Number: 045-06568 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 418043 Type: WELL API Number: 045-19659 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 418044 Type: WELL API Number: 045-19660 Status: PR Insp. Status: PR

Producing Well									
Comment: Producing well									
Facility ID:	418045	Type:	WELL	API Number:	045-19661	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	418046	Type:	WELL	API Number:	045-19662	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	418047	Type:	WELL	API Number:	045-19663	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	418048	Type:	WELL	API Number:	045-19664	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	418049	Type:	WELL	API Number:	045-19665	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	418050	Type:	WELL	API Number:	045-19666	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	418051	Type:	WELL	API Number:	045-19667	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	418052	Type:	WELL	API Number:	045-19668	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	418053	Type:	WELL	API Number:	045-19669	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	418054	Type:	WELL	API Number:	045-19670	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	418055	Type:	WELL	API Number:	045-19671	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									

Facility ID: 418056 Type: WELL API Number: 045-19672 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 418057 Type: WELL API Number: 045-19673 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 418058 Type: WELL API Number: 045-19674 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 418374 Type: WELL API Number: 045-19695 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Waste and Debris removed? Pass

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____
CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass

CM _____
CA _____ CA Date _____

Guy line anchors marked? _____

CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass					
		Compaction	Pass			
		Ditches	Pass			
Berms	Pass					
		Culverts	Pass			
				MHSP	Pass	
Ditches	Pass					

S/A/V: SATISFACTOR Corrective Date: _____
 Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	422643	2213260	
	422643	2213260	