

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/29/2016

Document Number:

674702325

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335397	335397	LONGWORTH, MIKE	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReports@wpxenergy.com	WPX Inspection Mail Box

**Compliance Summary:**QtrQtr: SESW Sec: 27 Twp: 6S Range: 96W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/22/2015	674701435			SATISFACTORY			No
02/12/2014	663902783			SATISFACTORY	F		No

**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
257701	WELL	PR	06/22/2000	GW	045-07592	GM 24-27	PR	<input checked="" type="checkbox"/>
273937	WELL	PR	03/02/2005	GW	045-10296	GM 524-27	PR	<input checked="" type="checkbox"/>
273938	WELL	PR	12/14/2012	GW	045-10297	GM 424-27	PR	<input checked="" type="checkbox"/>
273944	WELL	PR	03/13/2005	GW	045-10303	GM 324-27	PR	<input checked="" type="checkbox"/>
418557	WELL	PR	08/31/2011	GW	045-19729	ExxonMobil GM 323-27	PR	<input checked="" type="checkbox"/>
418558	WELL	PR	08/31/2011	GW	045-19730	ExxonMobil GM 23-27	PR	<input checked="" type="checkbox"/>
418559	WELL	PR	08/31/2011	GW	045-19731	ExxonMobil GM 523-27	PR	<input checked="" type="checkbox"/>
418569	WELL	PR	10/07/2011	GW	045-19737	ExxonMobil GM 513-27	PR	<input checked="" type="checkbox"/>
418570	WELL	PR	08/01/2011	GW	045-19738	ExxonMobil GM 422-27	PR	<input checked="" type="checkbox"/>

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418573	WELL	PR	10/31/2011	GW	045-19740	ExxonMobil GM 13-27	PR	<input checked="" type="checkbox"/>
418574	WELL	PR	08/31/2011	GW	045-19741	ExxonMobil GM 333-27	PR	<input checked="" type="checkbox"/>
418575	WELL	PR	12/08/2011	GW	045-19742	ExxonMobil GM 423-27	PR	<input checked="" type="checkbox"/>
418579	WELL	PR	05/01/2012	GW	045-19744	ExxonMobil GM 413-27	PR	<input checked="" type="checkbox"/>
418580	WELL	PR	08/29/2011	GW	045-19745	ExxonMobil GM 512-27	PR	<input checked="" type="checkbox"/>
418581	WELL	PR	12/08/2011	GW	045-19746	ExxonMobil GM 412-27	PR	<input checked="" type="checkbox"/>
418582	WELL	PR	08/31/2011	GW	045-19747	ExxonMobil GM 312-27	PR	<input checked="" type="checkbox"/>
418583	WELL	PR	08/20/2011	GW	045-19748	ExxonMobil GM 313-27	PR	<input checked="" type="checkbox"/>
424959	PIT		08/24/2011		-	GM 24-27		<input type="checkbox"/>

**Equipment:**Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u>      </u>	Wells: <u>17</u>	Production Pits: <u>      </u>
Condensate Tanks: <u>2</u>	Water Tanks: <u>2</u>	Separators: <u>17</u>	Electric Motors: <u>      </u>
Gas or Diesel Mortors: <u>      </u>	Cavity Pumps: <u>      </u>	LACT Unit: <u>      </u>	Pump Jacks: <u>      </u>
Electric Generators: <u>      </u>	Gas Pipeline: <u>      </u>	Oil Pipeline: <u>1</u>	Water Pipeline: <u>1</u>
Gas Compressors: <u>      </u>	VOC Combustor: <u>      </u>	Oil Tanks: <u>      </u>	Dehydrator Units: <u>      </u>
Multi-Well Pits: <u>      </u>	Pigging Station: <u>      </u>	Flare: <u>      </u>	Fuel Tanks: <u>      </u>

**Location****Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date

**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORYCorrective Date:       Comment: 970-285-9377Corrective Action:       **Good Housekeeping:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Spills:**

Type	Area	Volume	Corrective action	CA Date

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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			
SEPARATOR	SATISFACTORY			

**Equipment:**

Type: Ancillary equipment	# 2	Satisfactory/Action Required:	SATISFACTORY
Comment	Chemical containers at wells		
Corrective Action			Date:
Type: Plunger Lift	# 17	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Horizontal Heated Separator	# 18	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Bird Protectors	# 10	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:

**Facilities:**☐ New Tank

Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST	,
S/AR	SATISFACTORY	Comment:	Air id 045-1284-003	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Corrective Action				Corrective Date
Comment				

**Facilities:**☐ New Tank

Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
CONDENSATE	4	300 BBLS	STEEL AST	,
S/AR	SATISFACTORY	Comment:	Air id 045-1284-001	

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Corrective Action:		Corrective Date:	
<u>Paint</u>			
Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			
<u>Berms</u>			
Type	Capacity	Permeability (Wall)	Permeability (Base)
Metal	Adequate	Walls Sufficient	Base Sufficient
Corrective Action			Corrective Date
Comment			

<b><u>Venting:</u></b>	
Yes/No	YES
Comment	Bradens are open to vent.

<b><u>Flaring:</u></b>	
Type	Satisfactory/Action Required
Comment:	
Corrective Action:	Correct Action Date:

**Predrill**

Location ID: 335397

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/AR:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
Agency	kubeczko	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	07/29/2010
Agency	kubeczko	Reserve pit must be lined or closed loop system must be implemented during drilling.	07/29/2010
Agency	kubeczko	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	07/29/2010

Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	07/13/2010
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S/AR: \_\_\_\_\_ Comment: \_\_\_\_\_

CA: \_\_\_\_\_ Date: \_\_\_\_\_

**Wildlife BMPs:**

S/AR: \_\_\_\_\_ Comment: \_\_\_\_\_

CA: \_\_\_\_\_ Date: \_\_\_\_\_

Comment: \_\_\_\_\_

**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

**Facility**

Facility ID: 257701 Type: WELL API Number: 045-07592 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 273937 Type: WELL API Number: 045-10296 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 273938 Type: WELL API Number: 045-10297 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 273944 Type: WELL API Number: 045-10303 Status: PR Insp. Status: PR

<b>Producing Well</b>				
Comment: <b>Producing well</b>				
Facility ID: 418557	Type: WELL	API Number: 045-19729	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Producing well</b>				
Facility ID: 418558	Type: WELL	API Number: 045-19730	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Producing well</b>				
Facility ID: 418559	Type: WELL	API Number: 045-19731	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Producing well</b>				
Facility ID: 418569	Type: WELL	API Number: 045-19737	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Producing well</b>				
Facility ID: 418570	Type: WELL	API Number: 045-19738	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Producing well</b>				
Facility ID: 418573	Type: WELL	API Number: 045-19740	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Producing well</b>				
Facility ID: 418574	Type: WELL	API Number: 045-19741	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Producing well</b>				
Facility ID: 418575	Type: WELL	API Number: 045-19742	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Producing well</b>				
Facility ID: 418579	Type: WELL	API Number: 045-19744	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Producing well</b>				
Facility ID: 418580	Type: WELL	API Number: 045-19745	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Producing well</b>				
Facility ID: 418581	Type: WELL	API Number: 045-19746	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Producing well</b>				

Facility ID: 418582 Type: WELL API Number: 045-19747 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 418583 Type: WELL API Number: 045-19748 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

**Environmental****Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

**Water Well:**

Lat Long

DWR Receipt Num: Owner Name: GPS :

**Field Parameters:**

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: RANGELAND

Comment:

1003a. Waste and Debris removed? Pass

CM

CA CA Date

Unused or unneeded equipment onsite? Pass

CM

CA CA Date

Pit, cellars, rat holes and other bores closed?

CM

CA CA Date

Guy line anchors marked?

CM \_\_\_\_\_

CA \_\_\_\_\_

CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_

Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

**Overall Interim Reclamation****Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches	Pass			
		Culverts	Pass			
Waddles	Pass					
				MHSP	Pass	
Ditches	Pass					

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Seeding	Pass					
S/A/V: SATISFACTOR      Corrective Date: _____						
Y _____						
Comment: _____						
CA: _____						

**Pits:**    ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	424959	1642051	