

**DRILLING COMPLETION REPORT**

Document Number:  
400939341

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10459 Contact Name: Kaleb Roush  
 Name of Operator: EXTRACTION OIL & GAS LLC Phone: (720) 557-8322  
 Address: 370 17TH STREET SUITE 5300 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202

API Number 05-123-42362-00 County: WELD  
 Well Name: Janssen Well Number: 5  
 Location: QtrQtr: SENW Section: 8 Township: 6N Range: 65W Meridian: 6  
 Footage at surface: Distance: 2231 feet Direction: FNL Distance: 2397 feet Direction: FWL  
 As Drilled Latitude: 40.503089 As Drilled Longitude: -104.688269

GPS Data:  
 Date of Measurement: 01/14/2016 PDOP Reading: 1.7 GPS Instrument Operator's Name: Daniel Rexford

\*\* If directional footage at Top of Prod. Zone Dist.: 925 feet. Direction: FNL Dist.: 2165 feet. Direction: FWL  
 Sec: 8 Twp: 6N Rng: 65W  
 \*\* If directional footage at Bottom Hole Dist.: 953 feet. Direction: FNL Dist.: 1820 feet. Direction: FEL  
 Sec: 7 Twp: 6N Rng: 65W

Field Name: WATTENBERG Field Number: 90750  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 12/08/2015 Date TD: 12/25/2015 Date Casing Set or D&A: 12/26/2015  
 Rig Release Date: 12/31/2015 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 11652 TVD\*\* 7234 Plug Back Total Depth MD 11652 TVD\*\* 7234  
 Elevations GR 4779 KB 4804 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
CBL, GR, Mudlog

**CASING, LINER AND CEMENT**

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR   | 24           | 16             | 42    | 0             | 80            | 100       | 0       | 80      | VISU   |
| SURF        | 13+1/2       | 9+5/8          | 36    | 0             | 1,592         | 700       | 0       | 1,592   | VISU   |
| 1ST         | 7+7/8        | 5+1/2          | 20    | 0             | 11,652        | 1,700     | 63      | 11,652  | CALC   |

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies |       | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
|                | Top            | Bottom | DST              | Cored |   |
| PARKMAN        | 3,759          |        | NO               | NO    |   |
| SUSSEX         | 4,498          |        | NO               | NO    |   |
| SHANNON        | 4,776          |        | NO               | NO    |   |
| SHARON SPRINGS | 7,052          |        | NO               | NO    |   |
| NIOBRARA       | 7,097          |        | NO               | NO    |   |
| FORT HAYS      | 7,502          |        | NO               | NO    |   |
| CODELL         | 7,626          |        | NO               | NO    |   |

Comment:

The Combination OHL was run on Janssen 11 (05-123-42363) and is attached to its form 5 (Doc #400939349).

Formations were encountered in the lateral portion of the well in the following manner:

Codell 7626-9080'  
Fort Hayes 9080-9198'  
Codell 9198-10125'  
Fort Hayes 10125-10309'  
Niobrara 10309-11084'  
Codell 11084-11652'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kaleb Roush

Title: Engineering Technician

Date: \_\_\_\_\_

Email: kroush@extractionog.com

### Attachment Check List

| Att Doc Num                 | Document Name         | attached ?                              |  |
|-----------------------------|-----------------------|---|--|
| <b>Attachment Checklist</b> |                       |   |  |
| 400978080                   | CMT Summary *         | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Core Analysis         | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| 400961368                   | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | DST Analysis          | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Logs                  | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Other                 | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| <b>Other Attachments</b>    |                       |   |  |
| 400961369                   | DIRECTIONAL DATA      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 400968710                   | PDF-MUD               | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 400968712                   | PDF-MUD               | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 400969635                   | PDF-GAMMA RAY         | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 400969636                   | LAS-GAMMA RAY         | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 400970142                   | PDF-CEMENT BOND       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |

### General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                |                     |

Total: 0 comment(s)