

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400978960

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: PO BOX 370  
City: PARACHUTE State: CO Zip: 81635  
4. Contact Name: Whitney Szabo  
Phone: (970) 263-2730  
Fax:  
Email: whitney.szabo@wpxenergy.com

5. API Number 05-045-17725-00  
6. County: GARFIELD  
7. Well Name: DIAZ  
Well Number: RWF 532-25  
8. Location: QtrQtr: SENE Section: 25 Township: 6S Range: 94W Meridian: 6  
9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/24/2009 End Date: 07/07/2009 Date of First Production this formation: 06/25/2009

Perforations Top: 6699 Bottom: 8441 No. Holes: 210 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

14835 Gals Slickwater; 496800 #20/40 Sand; (summary)

\*\*\*All flowback water entries are total estimates based on commingled volumes and based on wells in the surrounding area. Flowback volumes were not recorded or required to report in 2010 when the well was completed.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 14835 Max pressure during treatment (psi): 3873

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.76

Total acid used in treatment (bbl): Number of staged intervals: 5

Recycled water used in treatment (bbl): 14835 Flowback volume recovered (bbl): 12412

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 496800 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/01/2009 Hours: 24 Bbl oil: 0 Mcf Gas: 780 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 780 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 858 Tubing PSI: 559 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1141 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6335 Tbg setting date: 10/07/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

\*\*\*All flowback water entries are total estimates based on commingled volumes and based on wells in the surrounding area. Flowback volumes were not recorded or required to report in 2010 when the well was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Whitney Szabo

Title: Permit Tech II

Date: \_\_\_\_\_

Email whitney.szabo@wpenergy.com

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### **Attachment Check List**

**Att Doc Num**

**Name**

400978960	FORM 5A SUBMITTED
400978972	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)