

Click here to reset the form

FORM 21 Rev 3/13

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. Injection well tests must be witnessed by an OGCC representative.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
9. OGCC notification must be provided 10 days prior to the test via Form 42.
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 8960
Name of Operator: Bonanza Creek Energy Inc
Address: 410 17th St #1400
City: Denver State: CO Zip: 80202
API Number: 05-123-13119 Field Name: WATTENBERG Field Number: 90750
Well Name: GUNTHER Number: 15-31
Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE 31 5N63W 6

Complete the Attachment Checklist
Table with columns: Oper, OGCC
Rows: Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Other Report 1, Other Report 2

SHUT-IN PRODUCTION WELL INJECTION WELL Facility No.:

- Part I. Pressure Test
5-Year UIC Test Test to Maintain SI/TA Status Reset Packer
Verification of Repairs Tubing/Packer Leak Casing Leak Other (Describe):

Describe Repairs:

Wellbore Data at Time of Test
Injection/Producing Zone(s): Cod / Nio
Perforated Interval: 6612' / 6324'
Open Hole Interval:
Casing Test NA
Use when perforations or open hole is isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth: 500' 6238'

Tubing Casing/Annulus Test
Tubing Size: 2.375"
Tubing Depth: 5557'
Top Packer Depth: 530' 6238'
Multiple Packers? Yes No

Test Data
Table with columns: Test Date, Well Status During Test, Date of Last Approved MIT, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure
Starting Casing Test Pressure, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Final Casing Pressure, Pressure Loss or Gain During Test

Test Witnessed by State Representative? Yes No
OGCC Field Representative (Print Name): Jeff Rickard

Part II. Wellbore Channel Test Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

Tracer Survey CBL or Equivalent Temperature Survey
Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Kurt Dodge
Signed: Kurt Dodge Title: Workover Foreman Date: 1/15/16

OGCC Approval: Title: Field Insp. Date: 1/15/16

Conditions of Approval, if any:
Insp Doc# 674102882

