

**FORM**  
**5**  
Rev  
09/14

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400977012

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 96850 Contact Name: Whitney Szabo  
 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (970) 263-2730  
 Address: PO BOX 370 Fax: \_\_\_\_\_  
 City: PARACHUTE State: CO Zip: 81635

API Number 05-045-18760-00 County: GARFIELD  
 Well Name: Savage Well Number: RWF 532-35  
 Location: QtrQtr: NWNE Section: 35 Township: 6S Range: 94W Meridian: 6  
 Footage at surface: Distance: 761 feet Direction: FNL Distance: 2045 feet Direction: FEL  
 As Drilled Latitude: 39.487062 As Drilled Longitude: -107.853211

GPS Data:  
 Date of Measurement: 01/29/2010 PDOP Reading: 2.0 GPS Instrument Operator's Name: J. Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 2605 feet. Direction: FNL Dist.: 1776 feet. Direction: FEL  
 Sec: 35 Twp: 6S Rng: 94W  
 \*\* If directional footage at Bottom Hole Dist.: 2624 feet. Direction: FNL Dist.: 1797 feet. Direction: FEL  
 Sec: 35 Twp: 6S Rng: 94W

Field Name: RULISON Field Number: 75400  
 Federal, Indian or State Lease Number: COC07506

Spud Date: (when the 1st bit hit the dirt) 07/21/2010 Date TD: 07/29/2010 Date Casing Set or D&A: 07/29/2010  
 Rig Release Date: 07/31/2010 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 8065 TVD\*\* 7677 Plug Back Total Depth MD 8050 TVD\*\* 7662

Elevations GR 5444 KB 5467 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
 CBL/MUD/RPM; OH logs not ran on this well; OH logs ran on the RWF 31-35 API# 05-045-18762, RWF 41-35 API# 05-045-18745, RWF 331-35 API# 05-045-18749, RWF 332-35 API# 05-045-18769, RWF 542-35 API# 05-045-18764, RWF 432-35 API# 05-045-187520 and RWF 541-35 API# 05-045-18758.

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	47.4	0	86	32	0	86	VISU
SURF	13+1/2	9+5/8	32.3	0	1,750	436	0	1,750	VISU
1ST	7+7/8	4+1/2	11.6	0	8,054	1,050	2,570	8,054	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	1,666				
MESAVERDE	4,246				Mesaverde top is the Williams fork top.
WILLIAMS FORK	4,246				Williams fork top is the Mesaverde top.
CAMEO	6,988				
ROLLINS	7,985				

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

LAS logs uploaded: 1/25/2016; PDF versions of the logs are not available, hard copies of logs will be sent to the COGCC Denver office.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Whitney Szabo

Title: Permit Tech II Date: \_\_\_\_\_ Email: whitney.szabo@wpenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400977055	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400977050	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400977038	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400977039	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400977040	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400977082	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)