

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400975437

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Whitney Szabo

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (970) 263-2730

Address: PO BOX 370

Fax:

City: PARACHUTE State: CO Zip: 81635

API Number 05-045-18755-00

County: GARFIELD

Well Name: Savage

Well Number: RMV 147-35

Location: QtrQtr: NWNE Section: 35 Township: 6S Range: 94W Meridian: 6

Footage at surface: Distance: 754 feet Direction: FNL Distance: 2056 feet Direction: FEL

As Drilled Latitude: 39.487079 As Drilled Longitude: -107.853247

GPS Data:

Date of Measurement: 01/29/2010 PDOP Reading: 2.0 GPS Instrument Operator's Name: J.Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 1858 feet. Direction: FNL Dist.: 2066 feet. Direction: FEL

Sec: 35 Twp: 6S Rng: 94W

** If directional footage at Bottom Hole Dist.: 1873 feet. Direction: FNL Dist.: 2069 feet. Direction: FEL

Sec: 35 Twp: 6S Rng: 94W

Field Name: RULISON

Field Number: 75400

Federal, Indian or State Lease Number: COC07506

Spud Date: (when the 1st bit hit the dirt) 06/30/2010 Date TD: 07/08/2010 Date Casing Set or D&A: 07/11/2010

Rig Release Date: 07/11/2010 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 7850 TVD** 7712 Plug Back Total Depth MD 7850 TVD** 7712

Elevations GR 5444 KB 5467 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL/MUD/RPM; No OH logs ran on this well. OH logs ran on the RWF 31-35 API # 05-045-18762. RWF 41-35 API# 05-045-18745, RWF 331-35 API# 05-045-18749, RWF 332-35 API# 05-045-18769, RWF 542-35 API# 05-045-18764, RWF 432-35 API# 05-045-187520 and RWF 541-35 API# 05-045-18758.

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	47.4	0	88	33	0	88	VISU
SURF	13+1/2	9+5/8	32.3	0	1,133	320	0	1,133	VISU
1ST	7+7/8	4+1/2	11.6	0	7,837	1,140	2,502	7,837	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	1,452				
MESAVERDE	4,005				Mesaverde top is the Williams fork top.
WILLIAMS FORK	4,005				Williams fork top is the Mesaverde top.
CAMEO	6,840				
ROLLINS	7,757				

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Logs uploaded: 1/21/2016 No PDFs of logs available; Hard copies will be sent to COGCC's Denver office.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Whitney Szabo

Title: Permit Tech II

Date: _____

Email: whitney.szabo@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
400975464	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
400975467	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
400975458	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400975460	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400975462	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400975469	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)