

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/25/2016

Document Number:

681700079

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	242022	318719	Arauza, Steven	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 46290Name of Operator: K P KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, KPK		cogcc@kpk.com	
Maclaren, Joe		joe.maclaren@state.co.us	

Compliance Summary:QtrQtr: NENW Sec: 6 Twp: 1N Range: 68W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/09/2014	674000270	PR	FR	SATISFACTORY	I		No
03/23/2010	200238614	PR	PR	SATISFACTORY			Yes
03/09/1999	500164789	CO	PR			Fail	Yes
03/03/1998	500164788	PR	PR			Pass	No
08/22/1996	500164787	PR	PR			Pass	No

Inspector Comment:

COGCC Environmental Inspection in response to CDPHE Case Number 2016-0036 Report, alleging strong hydrocarbon and H2S odor at intersection of Hwy 52 and County Line Road. No fugitive emissions or releases were observed and no odors detected at this facility during the inspection.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
242022	WELL	PR	07/06/2009	GW	123-09813	BECKY 1	EI	<input checked="" type="checkbox"/>
440332	SPILL OR RELEASE	CL	11/21/2014		-	SPILL/RELEASE POINT	EI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Arauza, Steven

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	ACTION REQUIRED	Associated well signs missing.	Install sign to comply with rule 210.	03/27/2016

Emergency Contact Number (S/AR): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date
Other	WELLHEAD	<= 1 bbl	Oil-stained soil present at wellhead excavation (photo). Properly dispose of oil-stained soil and backfill excavation.	02/27/2016

☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type: Horizontal Heated Separator	# 2	Satisfactory/Action Required: SATISFACTORY
Comment	earthen berms ok.	
Corrective Action		Date: _____
Type: Emission Control Device	# 1	Satisfactory/Action Required: SATISFACTORY
Comment		
Corrective Action		Date: _____

Facilities: ☐ New Tank Tank ID: _____

Inspector Name: Arauz, Steven

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<50 BBLS	CONCRETE SUMP/VAULT	,
S/AR	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Insufficient	Inadequate
Corrective Action	Ongoing remediation at SW corner of facility, restore berms at conclusion of spill remediation to comply with Rule 605.a.(4).			Corrective Date 02/27/2016
Comment	berms shared with crude oil ASTs. Berms missing from SW corner of tank battery, which is the site of an open excavation.			

Facilities:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	100 BBLS	PBV FIBERGLASS	,
S/AR	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Insufficient	Inadequate
Corrective Action	Ongoing remediation at SW corner of facility, restore berms at conclusion of spill remediation to comply with Rule 605.a.(4).			Corrective Date 02/27/2016
Comment	berms shared with crude oil ASTs. Berms missing from SW corner of tank battery, which is the site of an open excavation.			

Facilities:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST	,
S/AR	ACTION REQUIRED		Comment: Leaking valve on north tank coated in paraffin and staining underlying soil (photo).	
Corrective Action:	Maintain all valves, pipes, and fittings to ensure good mechanical condition per Rule 605.d.			Corrective Date: 02/27/2016

Paint

Condition	Adequate
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Other (Content) _____

Inspector Name: Arauza, Steven

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Insufficient	Inadequate

Corrective Action	Ongoing remediation at SW corner of facility, restore berms at conclusion of spill remediation to comply with Rule 605.a.(4).	Corrective Date	02/27/2016
Comment	Berms missing from SW corner of tank battery, which is the site of an open excavation.		

Venting:

Yes/No	
Comment	

Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 242022

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 242022 Type: WELL API Number: 123-09813 Status: PR Insp. Status: EI

Facility ID: 440332 Type: SPILL OR API Number: - Status: CL Insp. Status: EI

Environmental**Spills/Releases:**

Type of Spill: OIL Description: Open excavation in SW Estimated Spill Volume: _____

Comment: Excavation observed at SW corner of tank battery likely related to Spill #440332, which had been reported by the previous operator of this facility.

Corrective Action: Submit eform 19 Supplemental Report. See comment on page 7.

Date: 02/05/2016

Reportable: _____ GPS: Lat _____ Long _____

Inspector Name: Arauza, Steven

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: Arauza, Steven

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started:

Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Well plugged

Pit mouse/rat holes, cellars backfilled

Debris removed

No disturbance /Location never built

Access Roads Regraded

Contoured

Culverts removed

Gravel removed

Location and associated production facilities reclaimed

Locations, facilities, roads, recontoured

Compaction alleviation

Dust and erosion control

Non cropland: Revegetated 80%

Cropland: perennial forage

Weeds present

Subsidence

Comment:

Corrective Action:

Date

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

S/A/V:

Corrective Date:

Comment:

CA:

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Open excavation related to a spill reported by previous operator. Operator must submit an eform 19 Supplemental Report and contact COGCC Engineering for additional flowline requirements.	arauzas	01/27/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
681700092	Supplemental Report for Historical Spill	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3769484
681700093	Field Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3769485