

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

400977764

Date Received:

01/26/2016

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

444599

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: XTO ENERGY INC	Operator No: 100264	Phone Numbers
Address: 382 CR 3100		Phone: (505) 333-3683
City: AZTEC State: NM Zip: 87410		Mobile: (505) 386-8018
Contact Person: Logan Hixon		Email: Logan.Hixon@xtoenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400972632

Initial Report Date: 01/17/2016 Date of Discovery: 01/16/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESE SEC 26 TWP 35N RNG 8W MERIDIAN N

Latitude: 37.272737 Longitude: -107.706124

Municipality (if within municipal boundaries): County: LA PLATA

Reference Location:

Facility Type: WELL PAD Facility/Location ID No
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05-067-07799

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0	Estimated Condensate Spill Volume(bbl): 0
Estimated Flow Back Fluid Spill Volume(bbl): 0	Estimated Produced Water Spill Volume(bbl): >=1 and <5
Estimated Other E&P Waste Spill Volume(bbl): 0	Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 4 bbl Produced Water

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):
 Weather Condition: Freezing Temps/Breezy/Snow Covered
 Surface Owner: FEE Other(Specify): Jeri & Mac Burkett-3021 CR 223, Durango, CO 81301

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
 As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

At approximately 1200 a produced water (Fruitland Coal Production) release was discovered at the well site. The line was isolated immediately and it was discovered that the inlet line to the separator had failed due to freezing allowing approximately 4 bbls of produced water (Fruitland Coal Production) to be released at the separator on the inlet side of the unit. Isolated line to prevent further discharge. No fluids left site, and no fluids were recovered. Sampling will be completed on 1-17-2016 XTO proposes to collect a composite sample in the release area at approximately 0-4" below grade surface for laboratory analysis, and also collect 2 background samples off location for reference. Total sampling will include one (1) release area sample and two (2) background samples individual of each other.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
1/16/2016	La Plata Emergency Response	Butch Knowlton	970-382-6274	1700-no response. left voicemail with details, and sent letter as well.
1/16/2016	Surface Owner	Jeri & Mac Burkett-3021 C	970-247-5791	1710-Response and outlined events and plan going forward, and sent letter as well.
1/16/2016	COGCC-Southwest Environmental	Jim Hughes	970-259-4880	1706-no response. left voicemail with details,

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 01/26/2016

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	<u>0</u>	<u>0</u>	<input type="checkbox"/>
CONDENSATE	<u>0</u>	<u>0</u>	<input type="checkbox"/>
PRODUCED WATER	<u>4</u>	<u>0</u>	<input type="checkbox"/>
DRILLING FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
FLOW BACK FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
OTHER E&P WASTE	<u>0</u>	<u>0</u>	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) Soil Groundwater Surface Water Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 6 Width of Impact (feet): 5

Depth of Impact (feet BGS): 0 Depth of Impact (inches BGS): 4

How was extent determined?

The extent of impact was measured using a measuring wheel for length and width, the vertical determination was completed using a shovel to dig to where dry soil was encountered.

Soil/Geology Description:

Archuleta-Sanchez, Stony-Complex, 12-65 Percent Slopes, MLRA 36

Depth to Groundwater (feet BGS) 40100 Number Water Wells within 1/2 mile radius: 4

If less than 1 mile, distance in feet to nearest

Water Well	<u>1015</u>	None <input type="checkbox"/>	Surface Water	<u>904</u>	None <input type="checkbox"/>
Wetlands	<u>904</u>	None <input type="checkbox"/>	Springs	_____	None <input checked="" type="checkbox"/>
Livestock	<u>2295</u>	None <input type="checkbox"/>	Occupied Building	<u>2307</u>	None <input type="checkbox"/>

Additional Spill Details Not Provided Above:

Discrete sampling was completed on 1/17/2016 for table 910.1 constituents. Sample results will be submitted once received from laboratory analyticals testing.

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Will submit another supplemental at time of receiving sample results

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Logan

Title: EHS Coordinator Date: 01/26/2016 Email: logan_hixon@xtoenergy.com

COA Type

Description

<u>COA Type</u>	<u>Description</u>

Attachment Check List

Att Doc Num

Name

<u>Att Doc Num</u>	<u>Name</u>
400977774	SITE MAP

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)