



Facility ID #149011

Hunter Mesa Evap Pit

a.k.a Hunter Mesa Water Facility

2015 Annual Report

Encana Oil & Gas (USA) Inc.

January 2016



January 29, 2016

Mr. Alex Fischer
Colorado Oil and Gas Conservation Commission
1120 Lincoln St, Suite 801
Denver, CO 80203

Re: Centralized E&P Waste Management Facility Annual Report
Facility ID #149011
Hunter Mesa Evap Pit a.k.a. Hunter Mesa Water Facility
Encana Oil and Gas (USA) Inc.

Dear Mr. Fischer:

This letter comprises the 2015 Annual Report for Encana's Hunter Mesa Evap Pit (Hunter Mesa Water Facility). The Form 28 was approved by the Colorado Oil and Gas Conservation Commission (COGCC) in February 2003. Updates and modifications to the Form 28 were submitted in July 2013. This facility is currently in service. This report covers the period from January 1, 2015 to December 31, 2015.

Types and volumes of solid waste exiting the facility

No waste was processed at this facility during this period. All waste produced by the facility was transferred to Encana's Benzel/SOCO Evap Pit (Benzel Water Facility, Facility ID 149004).

Volume of water entering and exiting the facility

2.6MM bbl of produced water was received by the facility in 2015 and then transferred via pipeline to injection.

Source water well additions

The following contributing wells were added since the Form 28 update submittal in July 2013.

Pad Name	Well Name and Number	Well API Number
K22W	ROSE 22- 1C	05-045-22118-0000
K22W	ROSE 22- 9C	05-045-22113-0000
K22W	ROSE 22-11B	05-045-22117-0000
K22W	ROSE 22-12C	05-045-22122-0000

Injection well additions

One injection well has been added since the Form 28 update submittal in July 2013

Pad Name	Well Name and Number	Well API Number	UIC Number
P11SW	MCU 4: HMU 14-8	05-045-09403-0000	159349



Surface and/or groundwater sampling results

There are no Classified Water Supply Segments within 2,640 feet of the facility and therefore there has been no regular sampling plan in place for this facility. One surface water sampling location and two groundwater well sampling locations were proposed in the Form 28 update submittal in July 2013. Encana will begin implementing this plan upon agreement and approval from the COGCC.

Minor modifications to design, operations plan, permit data or permit conditions

No modifications have been made to the design, operations plan, permit data or permit conditions since the submittal in July 2013.

Any facility modifications per Rule 908.e

No major modifications have been made to the facility since the Form 28 update submittal in July 2013 except for construction of the "Upper Pond", which was included in the July 2013 submittal and approved via the Form 15 for Pit Facility ID 433571. Construction of the "Lower Pond", Pit Facility ID 433572, was scheduled for 2014-2016 but has now been delayed due to the current price environment. The financial assurance that Encana holds for this facility covers both of these pits (in addition to the rest of the facility).

If you have any questions please contact me at 720-876-3761.

Sincerely,

Miracle Pfister
Western Operations Regulatory Manager
Encana Oil & Gas