

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
Document Number: <b>400977228</b>			
Date Received:			

## SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number:	100185	Contact Name	Tyler Barela
Name of Operator:	ENCANA OIL & GAS (USA) INC		Phone: (303) 774-3946
Address:	370 17TH ST STE 1700		Fax: ( )
City:	DENVER	State:	CO Zip: 80202-5632 Email: tyler.barela@encana.com

Complete the Attachment  
Checklist

OP OGCC

API Number :	05-	123	10094	00	OGCC Facility ID Number:	242303
Well/Facility Name:	ELMQUIST			Well/Facility Number:	1	
Location QtrQtr:	SENW	Section:	23	Township:	2N	Range: 68W Meridian: 6
County:	WELD	Field Name:	WATTENBERG			
Federal, Indian or State Lease Number:						

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

## CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

## LOCATION CHANGE (all measurements in Feet)

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:Change of **Surface** Footage **To** Exterior Section Lines:Current **Surface** Location **From** QtrQtr **SENW** Sec **23**New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:Current **Top of Productive Zone** Location **From** Sec \_\_\_\_\_New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_Change of **Bottomhole** Footage **From** Exterior Section Lines:Change of **Bottomhole** Footage **To** Exterior Section Lines:Current **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

FNL/FSL		FEL/FWL	
1641	FNL	1595	FWL
Twp 2N	Range 68W	Meridian 6	
Twp	Range	Meridian	
			**
Twp	Range		
Twp	Range		
			**
			** attach deviated drilling plan

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name ELMQUIST Number 1 Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT                      Approximate Start Date    02/01/2016

☐ REPORT OF WORK DONE                      Date Work Completed    \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input checked="" type="checkbox"/> Repair Well   | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

## COMMENTS:

### Objective:

Pull tubing and lay down. Set RBP, un-land casing and pump annular fill. Run CBL, pull plug and land tubing.

### Procedure:

1. Hold a pre-job safety meeting. Discuss all aspects of the procedure with involved personnel. Identify and address safety concerns before the job begins.
2. MIRU pulling unit. Kill well with produced water.
3. ND wellhead, NU BOP.
4. Un-land Tubing. POOH with tubing.
5. RU wireline.
6. RIH and set RBP @ 7230' and pressure test plug to 500 psi. Dump 1 sx sand on top of plug.
7. Un-land 4-1/2" production casing.
8. NU annular fill wellhead.
9. RIH down 4-1/2" by 8-5/8" annulus with 1-1/4" tubing to 1500'.
10. Ensure that all cementing work complies with COGCC rule 317j (listed on previous page).
11. Establish circulation and pump 50 sx of class G cement from ~1500' to 1300'.
12. PU tubing to 1300'. Establish circulation and pump 50 sx of class G cement from ~1300' to 1100'.
13. PU tubing to 1100'. Establish circulation and pump 50 sx of class G cement from ~1100' to 900'.
14. PU tubing to 900'. Establish circulation and pump 50 sx of class G cement from ~900' to 700'.
15. PU tubing to 700'. Establish circulation and pump 50 sx of class G cement from ~700' to 500'.
16. PU tubing to 500'. Establish circulation and pump 50 sx of class G cement from ~500' to 300'.
17. PU tubing to 300'. Establish circulation and pump 75 sx of class G cement, taking returns up annulus to surface.
18. POOH and lay down 1-1/4" tubing.
19. ND annular fill wellhead.
20. Re-land 4-1/2" casing and load hole with water.
21. RU E-line. Run conventional CBL from RBP to surface. Call Production Engineer at 719-859-4942 with results of CBL.
22. RD E-line.
23. RIH with tubing, circulate and pull RBP.
24. RIH with tubing and hydro test. Land 2-3/8" tubing @ ~7910'.
25. ND BOP, NU 5K wellhead.
26. Swab well back in.
27. RDMO Workover rig.
28. Submit Form 5 Drilling Completion Report including CBL data to COGCC.

## CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

## H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million)

Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**Best Management Practices**

**No BMP/COA Type**

**Description**

--	--

Operator Comments:

Objective:

Pull tubing and lay down. Set RBP, un-land casing and pump annular fill. Run CBL, pull plug and land tubing.

Procedure:

1. Hold a pre-job safety meeting. Discuss all aspects of the procedure with involved personnel. Identify and address safety concerns before the job begins.
2. MIRU pulling unit. Kill well with produced water.
3. ND wellhead, NU BOP.
4. Un-land Tubing. POOH with tubing.
5. RU wireline.
6. RIH and set RBP @ 7230' and pressure test plug to 500 psi. Dump 1 sx sand on top of plug.
7. Un-land 4-1/2" production casing.
8. NU annular fill wellhead.
9. RIH down 4-1/2" by 8-5/8" annulus with 1-1/4" tubing to 1500'.
10. Ensure that all cementing work complies with COGCC rule 317j (listed on previous page).
11. Establish circulation and pump 50 sx of class G cement from ~1500' to 1300'.
12. PU tubing to 1300'. Establish circulation and pump 50 sx of class G cement from ~1300' to 1100'.
13. PU tubing to 1100'. Establish circulation and pump 50 sx of class G cement from ~1100' to 900'.
14. PU tubing to 900'. Establish circulation and pump 50 sx of class G cement from ~900' to 700'.
15. PU tubing to 700'. Establish circulation and pump 50 sx of class G cement from ~700' to 500'.
16. PU tubing to 500'. Establish circulation and pump 50 sx of class G cement from ~500' to 300'.
17. PU tubing to 300'. Establish circulation and pump 75 sx of class G cement, taking returns up annulus to surface.
18. POOH and lay down 1-1/4" tubing.
19. ND annular fill wellhead.
20. Re-land 4-1/2" casing and load hole with water.
21. RU E-line. Run conventional CBL from RBP to surface. Call Production Engineer at 719-859-4942 with results of CBL.
22. RD E-line.
23. RIH with tubing, circulate and pull RBP.
24. RIH with tubing and hydro test. Land 2-3/8" tubing @ ~7910'.
25. ND BOP, NU 5K wellhead.
26. Swab well back in.
27. RDMO Workover rig.
28. Submit Form 5 Drilling Completion Report including CBL data to COGCC.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Rosalie Thim \_\_\_\_\_

Title: Regulatory Analyst \_\_\_\_\_

Email: rosalie.thim@encana.com \_\_\_\_\_

Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Date:

**CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

--	--

**General Comments**

**User Group**

**Comment**

**Comment Date**

--	--	--

Total: 0 comment(s)

**Attachment Check List**

**Att Doc Num**

**Name**

400977233	OPERATIONS SUMMARY
400977240	WELLBORE DIAGRAM
400977241	WELLBORE DIAGRAM

Total Attach: 3 Files