

FORM
6Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 101101	Contact Name: Tyson Dunham
Name of Operator: SAGA PETROLEUM LIMITED LIABILITY CO OF CO	Phone: (307) 388-2290
Address: 600 17TH ST STE 1700N	Fax: (303) 996-7767
City: DENVER State: CO Zip: 80202	Email: tdunham@sagapetroleum.com
For "Intent" 24 hour notice required, Name: _____ Tel: _____ Email: _____	
COGCC contact: _____	

API Number: 05-103-07612-00	Well Number: 4
Well Name: GOVERNMENT	
Location: QtrQtr: SWSE Section: 24 Township: 2N Range: 102W Meridian: 6	
County: RIO BLANCO	Federal, Indian or State Lease Number: 47560
Field Name: RANGELY	Field Number: 72370

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.123170	Longitude: -108.789130
GPS Data:	
Date of Measurement: 07/18/2013	PDOP Reading: 1.9
GPS Instrument Operator's Name: Daley Land Surveying,	
Reason for Abandonment:	<input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems
<input type="checkbox"/> Other _____	
Casing to be pulled:	<input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth: _____
Fish in Hole:	<input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below
Wellbore has Uncemented Casing leaks:	<input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below
Details: _____	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WEBER	6522	6618	08/06/2015	RETAINER/SQUEEZED	4088

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	30	510	350	510	0	CALC
1ST	7+7/8	5+1/2	15.5	6,679	450	6,679	5,628	CALC
S.C. 1.1		5+1/2		2,840	20	2,840	2,800	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4088 with 6 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 1600 ft. to 1428 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 560 ft. with 25 sacks. Leave at least 100 ft. in casing 510 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 38 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing

Plugging Date: 08/06/2015

*Wireline Contractor: DLD Pipe Recovery

*Cementing Contractor: Duco Well Service

Type of Cement and Additives Used: 15.5# Class G

Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kelly Lyman

Title: Engineering Tech

Date: _____

Email: klyman@sagapetroleum.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400976607	WIRELINE JOB SUMMARY
400976609	CEMENT JOB SUMMARY
400976610	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)