

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400703080

Date Received:

10/07/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Kathleen Mills
Phone: (720) 587-2226
Fax: (303) 228-4286
Email: eroberts@nobleenergyinc.com

5. API Number 05-123-38777-00
6. County: WELD
7. Well Name: RICO
Well Number: LC29-74-1HNA
8. Location: QtrQtr: SWSE Section: 29 Township: 9N Range: 59W Meridian: 6
9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/15/2014 End Date: 07/30/2014 Date of First Production this formation: 08/29/2014

Perforations Top: 6490 Bottom: 15391 No. Holes: 216 Hole size: 0.23

Provide a brief summary of the formation treatment: Open Hole: ☒

7/27/2014 PERF'D 6490-7922', FRAC'D W/5277762 GALS VISTAR AND SLICK WATER AND 6510690# OTTAWA SAND

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 125661 Max pressure during treatment (psi): 8196

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 1.07

Total acid used in treatment (bbl): Number of staged intervals: 45

Recycled water used in treatment (bbl): 6333 Flowback volume recovered (bbl): 1721

Fresh water used in treatment (bbl): 119328 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 6510690 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/04/2014 Hours: 24 Bbl oil: 299 Mcf Gas: 121 Bbl H2O: 697

Calculated 24 hour rate: Bbl oil: 299 Mcf Gas: 121 Bbl H2O: 697 GOR: 404

Test Method: FLOWING Casing PSI: 1000 Tubing PSI: 622 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1255 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6245 Tbg setting date: 08/28/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 10/7/2014 Email : eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num **Name**

400703080	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Changed field name to DJ Horiz. Niobrara.	1/22/2016 9:21:39 AM
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Total: 1 comment(s)