

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400970743

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47200  
2. Name of Operator: KGH OPERATING COMPANY  
3. Address: P O BOX 2235  
City: BILLINGS State: MT Zip: 59103-  
4. Contact Name: Thomas Hohn  
Phone: (406) 655-3381  
Fax: (406) 655-3383  
Email: tkhohn@hohneng.com

5. API Number 05-103-12265-00  
6. County: RIO BLANCO  
7. Well Name: Meagher  
Well Number: 3-4  
8. Location: QtrQtr: Lot 4 Section: 3 Township: 1S Range: 104W Meridian: 6  
9. Field Name: BLANCO Field Code: 6902

Completed Interval

FORMATION: MANCOS B Status: WAITING ON COMPLETION Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/23/2015 End Date: 11/23/2015 Date of First Production this formation:

Perforations Top: 5718 Bottom: 5724 No. Holes: 42 Hole size: 0.43

Provide a brief summary of the formation treatment: Open Hole: ☒

Two intervals were fracture treated. The upper zone was through perforations from 5718-5724 and the lower zone which is open hole from 5735-5828. A Shadow Plug was set between the zones to isolate the stimulations. The well is waiting on completion facilities.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 1403 Max pressure during treatment (psi): 1599

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.60

Total acid used in treatment (bbl): 0 Number of staged intervals: 2

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 1100

Fresh water used in treatment (bbl): 491 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 133540 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Thomas K Hohn

Title: Designated Agent Date: \_\_\_\_\_ Email tkhohn@hohneng.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400970792	NET PRESSURE CHART
400975069	OPERATIONS SUMMARY

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)