

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400972632

Date Received:

01/17/2016

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

444599

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>XTO ENERGY INC</u>	Operator No: <u>100264</u>	Phone Numbers
Address: <u>382 CR 3100</u>		Phone: <u>(505) 333-3683</u>
City: <u>AZTEC</u>	State: <u>NM</u>	Mobile: <u>(505) 386-8018</u>
Zip: <u>87410</u>		Email: <u>Logan_Hixon@xtoenergy.com</u>
Contact Person: <u>Logan Hixon</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400972632

Initial Report Date: 01/17/2016 Date of Discovery: 01/16/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESE SEC 26 TWP 35N RNG 8W MERIDIAN N

Latitude: 37.272737 Longitude: -107.706124

Municipality (if within municipal boundaries): _____ County: LA PLATA

Reference Location:

Facility Type: WELL PAD☐ Facility/Location ID No _____☐ No Existing Facility or Location ID No.☒ Well API No. (Only if the reference facility is well) 05-067-07799

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=1 and <5Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: 4 bbl Produced Water

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Freezing Temps/Breezy/Snow CoveredSurface Owner: FEEOther(Specify): Jeri & Mac Burkett-3021 CR 223, Durango, CO 81301

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

At approximately 1200 a produced water (Fruitland Coal Production) release was discovered at the well site. The line was isolated immediately and it was discovered that the inlet line to the separator had failed due to freezing allowing approximately 4 bbls of produced water (Fruitland Coal Production) to be released at the separator on the inlet side of the unit. Isolated line to prevent further discharge. No fluids left site, and no fluids were recovered. Sampling will be completed on 1-17-2016 XTO proposes to collect a composite sample in the release area at approximately 0-4" below grade surface for laboratory analysis, and also collect 2 background samples off location for reference. Total sampling will include one (1) release area sample and two (2) background samples individual of each other.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
1/16/2016	La Plata Emergency Response	Butch Knowlton	970-382-6274	1700-no response. left voicemail with details, and sent letter as well.
1/16/2016	Surface Owner	Jeri & Mac Burkett-3021 C	970-247-5791	1710-Response and outlined events and plan going forward, and sent letter as well.
1/16/2016	COGCC- Southwest Environmental	Jim Hughes	970-259-4880	1706-no response. left voicemail with details,

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Logan Hixon

Title: EHS Coordinator Date: 01/17/2016 Email: Logan_Hixon@xtoenergy.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400972632	FORM 19 SUBMITTED
400972633	OTHER
400972634	OTHER
400972635	SITE MAP

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

Environmental	One discrete sample of impacted material and two discrete background samples have been collected for Table 910-1 analysis, per telephone conversation with the operator on 1/19/16.	1/19/2016 6:08:47 PM
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Total: 1 comment(s)