

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261 4. Contact Name: Joe Richardson
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (303) 242-1844
3. Address: 730 17TH ST STE 610 City: DENVER State: CO Zip: 80202 Fax: Email: jrichardson@bayswater.us

5. API Number 05-123-40898-00 6. County: WELD
7. Well Name: Sherley Well Number: C-4-9HN
8. Location: QtrQtr: NWNW Section: 4 Township: 5N Range: 65W Meridian: 6
9. Field Name: GREELEY Field Code: 32760

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 12/04/2015 End Date: 12/22/2015 Date of First Production this formation: 12/31/2015
Perforations Top: 7443 Bottom: 16679 No. Holes: 1400 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: [ ]
Frac 50 stages (plug and perf) with 186,860 hybrid fluid (slickwater and crosslink) 10,557,029 of sand

This formation is commingled with another formation: [ ] Yes [X] No
Total fluid used in treatment (bbl): 186860 Max pressure during treatment (psi): 9306
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.98
Total acid used in treatment (bbl): 1124 Number of staged intervals: 50
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 2171
Fresh water used in treatment (bbl): 185736 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 10557029 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/16/2016 Hours: 24 Bbl oil: 405 Mcf Gas: 1292 Bbl H2O: 433
Calculated 24 hour rate: Bbl oil: 405 Mcf Gas: 1292 Bbl H2O: 433 GOR: 3190
Test Method: flowing Casing PSI: 2270 Tubing PSI: Choke Size:
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1277 API Gravity Oil: 48
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

TPZ listed as 7194'-16866' on form 5 (400859880). Corrected to 7443'-16679' on this form 5A.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joe Richardson

Title: Sr. Ops Engineer Date: \_\_\_\_\_ Email jrichardson@bayswater.us  
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### Attachment Check List

**Att Doc Num**      **Name**

400974335	WELLBORE DIAGRAM
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)