

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400973000

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: Joe Richardson
Phone: (303) 242-1844
Fax:
Email: jrichardson@bayswater.us

5. API Number 05-123-40898-00
6. County: WELD
7. Well Name: Sherley
Well Number: C-4-9HN
8. Location: QtrQtr: NWNW Section: 4 Township: 5N Range: 65W Meridian: 6
9. Field Name: GREELEY Field Code: 32760

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/04/2015 End Date: 12/22/2015 Date of First Production this formation: 12/31/2015

Perforations Top: 7443 Bottom: 16679 No. Holes: 1400 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac 50 stages (plug and perf) with 186,860 hybrid fluid (slickwater and crosslink) 10,557,029 of sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 186860 Max pressure during treatment (psi): 9306

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.98

Total acid used in treatment (bbl): 1124 Number of staged intervals: 50

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 2171

Fresh water used in treatment (bbl): 185736 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 10557029 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/16/2016 Hours: 24 Bbl oil: 405 Mcf Gas: 1292 Bbl H2O: 433

Calculated 24 hour rate: Bbl oil: 405 Mcf Gas: 1292 Bbl H2O: 433 GOR: 3190

Test Method: flowing Casing PSI: 2270 Tubing PSI: Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1277 API Gravity Oil: 48

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ listed as 7194'-16866' on form 5 (400859880). Corrected to 7443'-16679' on this form 5A.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Joe Richardson _____

Title: Sr. Ops Engineer _____

Date: _____

Email jrichardson@bayswater.us _____

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Attachment Check List

Att Doc Num

Name

400974335

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)