

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110
2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC
3. Address: 1801 BROADWAY #500 City: DENVER State: CO Zip: 80202
4. Contact Name: Callie Fiddes Phone: (303) 398-0550 Fax: Email: regulatorypermitting@gwogco.com

5. API Number 05-123-38972-00
6. County: WELD
7. Well Name: Postle IC Well Number: 11-342HC
8. Location: QtrQtr: SWSW Section: 12 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/13/2014 End Date: 09/18/2014 Date of First Production this formation: 10/13/2014
Perforations Top: 7844 Bottom: 11766 No. Holes: 600 Hole size: 3/7

Provide a brief summary of the formation treatment: Open Hole: [ ]

Total fluid: 65235 bbls. Total proppant: 3598070 lbs; 3179248 premium white 20/40, 196473 premium white 40/70, 222349 CRC 20/40,

This formation is commingled with another formation: [ ] Yes [X] No
Total fluid used in treatment (bbl): 65235 Max pressure during treatment (psi): 7769
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.92
Total acid used in treatment (bbl): 0 Number of staged intervals: 20
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 19082
Fresh water used in treatment (bbl): 65235 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 3598070 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/23/2014 Hours: 24 Bbl oil: 418 Mcf Gas: 271 Bbl H2O: 674
Calculated 24 hour rate: Bbl oil: 418 Mcf Gas: 271 Bbl H2O: 674 GOR: 650
Test Method: Flowing Casing PSI: 2027 Tubing PSI: 1760 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1377 API Gravity Oil: 44
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6826 Tbg setting date: 09/30/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Callie Fiddes \_\_\_\_\_

Title: Regulatory Specialist Date: \_\_\_\_\_ Email: regulatorypermitting@gwogco.com  
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