

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110
2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC
3. Address: 1801 BROADWAY #500 City: DENVER State: CO Zip: 80202
4. Contact Name: Callie Fiddes Phone: (303) 398-0550 Fax: Email: regulatorypermitting@gwogco.com

5. API Number 05-123-39320-00
6. County: WELD
7. Well Name: Postle IC Well Number: 11-239HN
8. Location: QtrQtr: SWNW Section: 11 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/26/2014 End Date: 12/09/2014 Date of First Production this formation: 01/10/2015
Perforations Top: 7882 Bottom: 11986 No. Holes: 840 Hole size: 3/7

Provide a brief summary of the formation treatment: Open Hole: []

Total fluid: 78573 bbl. Total proppant: 4048243 lbs; 252921 premium white 40/70, 1736123 premium white 20/40, 367170 CRC 20/40 1692029 premium white 30/50.

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 78573 Max pressure during treatment (psi): 8955
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.91
Total acid used in treatment (bbl): 690 Number of staged intervals: 28
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 21278
Fresh water used in treatment (bbl): 77883 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 4048243 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/12/2015 Hours: 24 Bbl oil: 538 Mcf Gas: 575 Bbl H2O: 251
Calculated 24 hour rate: Bbl oil: 538 Mcf Gas: 575 Bbl H2O: 251 GOR: 1070
Test Method: Flowing Casing PSI: 900 Tubing PSI: 1600 Choke Size: 15/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1286 API Gravity Oil: 44
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7518 Tbg setting date: 01/08/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Callie Fiddes _____

Title: Regulatory Specialist Date: _____ Email: regulatorypermitting@gwogco.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)