

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110 4. Contact Name: Callie Fiddes
2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC Phone: (303) 398-0550
3. Address: 1801 BROADWAY #500 City: DENVER State: CO Zip: 80202 Fax: Email: regulatorypermitting@gwogco.com

5. API Number 05-123-39318-00 6. County: WELD
7. Well Name: Postle IC Well Number: 11-279HN
8. Location: QtrQtr: SWNW Section: 11 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 11/26/2014 End Date: 12/09/2014 Date of First Production this formation: 01/10/2015
Perforations Top: 8004 Bottom: 12104 No. Holes: 840 Hole size: 3/7

Provide a brief summary of the formation treatment: Open Hole: []
Total fluid: 77161 bbl. Total proppant: 4104851 lbs; 1,870,852 Premium White 20/40, 255,700 Premium White 40/70, 1,570,478 premium white 30/50, 407,821 CRC 20/40.

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 77161 Max pressure during treatment (psi): 8890
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.89
Total acid used in treatment (bbl): 667 Number of staged intervals: 28
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 20054
Fresh water used in treatment (bbl): 76494 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 4104851 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/15/2015 Hours: 24 Bbl oil: 492 Mcf Gas: 485 Bbl H2O: 172
Calculated 24 hour rate: Bbl oil: 492 Mcf Gas: 485 Bbl H2O: 172 GOR: 990
Test Method: Flowing Casing PSI: 1469 Tubing PSI: 1347 Choke Size: 15/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1286 API Gravity Oil: 44
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7122 Tbg setting date: 01/03/2015 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Callie Fiddes

Title: Regulatory Specialist Date: _____ Email: regulatorypermitting@gwogco.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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