

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400795329

Date Received: 03/04/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779 City: DENVER State: CO Zip: 80217-
4. Contact Name: Kayla Hesseltine Phone: (720) 929-6552 Fax: Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-39688-00
6. County: WELD
7. Well Name: VOGL STATE Well Number: 16C-36HZ
8. Location: QtrQtr: SWSW Section: 36 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL-FORT HAYS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/21/2015 End Date: 01/23/2015 Date of First Production this formation: 02/11/2015
Perforations Top: 7890 Bottom: 12492 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: [X]

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7890-12492.
86193 BBL SLICKWATER, 86193 BBL TOTAL FLUID.
1163356# 40/70 GENOA/SAND HILLS, 1299186# 40/70 UNIMIN CORP, 2462542# TOTAL SAND.

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 86193 Max pressure during treatment (psi): 6295
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.72
Total acid used in treatment (bbl): 0 Number of staged intervals: 23
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 3731
Fresh water used in treatment (bbl): 86193 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 2462542 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/19/2015 Hours: 24 Bbl oil: 340 Mcf Gas: 1160 Bbl H2O: 339
Calculated 24 hour rate: Bbl oil: 340 Mcf Gas: 1160 Bbl H2O: 339 GOR: 3412
Test Method: FLOWING Casing PSI: 800 Tubing PSI: Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1240 API Gravity Oil: 52
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kayla Hesseltnine

Title: Regulatory Specialist Date: 3/4/2015 Email kayla.hesseltnine@anadarko.com

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Attachment Check List

Att Doc Num **Name**

400795329	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)