

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/14/2016

Document Number:

675202422

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334394	334394	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 66561Name of Operator: OXY USA INCAddress: PO BOX 27757 #110City: HOUSTON State: TX Zip: 77227-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		chris_clark@oxy.com	

Compliance Summary:QtrQtr: SWNW Sec: 18 Twp: 9S Range: 93W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/06/2014	675200777			SATISFACTORY			No
11/06/2014	675200778			SATISFACTORY			No
10/21/2013	673300046			SATISFACTORY	P		No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
287730	WELL	PR	02/01/2015	GW	077-09182	GUNDERSON FED. 13-1	PR	<input checked="" type="checkbox"/>
287731	WELL	PR	06/07/2007	GW	077-09181	GUNDERSON FED. 18-4	PR	<input checked="" type="checkbox"/>
287732	WELL	PR	06/20/2011	GW	077-09180	GUNDERSON 18-6	PR	<input checked="" type="checkbox"/>
287733	WELL	PR	04/08/2015	GW	077-09179	GUNDERSON 18-3	PR	<input checked="" type="checkbox"/>
287734	WELL	PR	07/26/2011	GW	077-09178	GUNDERSON 18-5	PR	<input checked="" type="checkbox"/>
287735	WELL	PR	08/18/2011	GW	077-09177	GUNDERSON 18-11	PR	<input checked="" type="checkbox"/>
299274	WELL	PR	11/09/2009	GW	077-09798	GUNDERSON 18-3A	PR	<input checked="" type="checkbox"/>
299275	WELL	PR	11/24/2009	GW	077-09796	GUNDERSON 18-3C	PR	<input checked="" type="checkbox"/>
299276	WELL	PR	10/14/2011	GW	077-09797	GUNDERSON 18-3B	PR	<input checked="" type="checkbox"/>

Inspector Name: CONKLIN, CURTIS

299542	WELL	AL	06/28/2011	LO	077-09819	GUNDERSON 18-6A	AL	<input type="checkbox"/>
299543	WELL	AL	06/28/2011	LO	077-09820	GUNDERSON 18-5B	AL	<input type="checkbox"/>
299544	WELL	AL	06/28/2011	LO	077-09821	GUNDERSON 18-5A	AL	<input type="checkbox"/>
299545	WELL	AL	06/28/2011	LO	077-09822	GUNDERSON 18-6B	AL	<input type="checkbox"/>
299546	WELL	AL	06/28/2011	LO	077-09823	GUNDERSON 18-6C	AL	<input type="checkbox"/>
300343	WELL	AL	05/15/2012	LO	077-09887	Gunderson Federal 18-4A	AL	<input type="checkbox"/>
300344	WELL	AL	05/15/2012	LO	077-09888	Gunderson Federal 18-4B	AL	<input type="checkbox"/>
300345	WELL	AL	05/15/2012	LO	077-09889	Gunderson Federal 18-4C	AL	<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: 970-249-0497

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:				
Type:	#	Satisfactory/Action Required:		
Comment				
Corrective Action				Date:

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
METHANOL	1	<50 BBLS	STEEL AST	,
S/AR	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
Other (Content) _____	
Other (Capacity) _____	
Other (Type) _____	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment		Same		

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
CONDENSATE	5	300 BBLS	STEEL AST	,
S/AR	SATISFACTORY		Comment: AIRS ID 077-0543-001	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
Other (Content) _____	
Other (Capacity) _____	
Other (Type) _____	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:	
Yes/No	NO

Comment	
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Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 334394

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

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Summary of Operator Response to Landowner Issues:

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Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

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Facility

Facility ID: 287730 Type: WELL API Number: 077-09182 Status: PR Insp. Status: PR

Facility ID: 287731 Type: WELL API Number: 077-09181 Status: PR Insp. Status: PR

Facility ID: 287732 Type: WELL API Number: 077-09180 Status: PR Insp. Status: PR

Inspector Name: CONKLIN, CURTIS

Facility ID: 287733	Type: WELL	API Number: 077-09179	Status: PR	Insp. Status: PR
Facility ID: 287734	Type: WELL	API Number: 077-09178	Status: PR	Insp. Status: PR
Facility ID: 287735	Type: WELL	API Number: 077-09177	Status: PR	Insp. Status: PR
Facility ID: 299274	Type: WELL	API Number: 077-09798	Status: PR	Insp. Status: PR
Facility ID: 299275	Type: WELL	API Number: 077-09796	Status: PR	Insp. Status: PR
Facility ID: 299276	Type: WELL	API Number: 077-09797	Status: PR	Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

Inspector Name: CONKLIN, CURTIS

CM _____

CA _____

CA Date _____

Guy line anchors marked? _____

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Inspector Name: CONKLIN, CURTIS

S/A/V: _____ Corrective Date: _____

Comment: Could not do complete stormwater inspection due to snow cover.

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT