



Radial Cement Bond
Gamma Ray
Casing Collar Log

Company	Kerr-McGee Oil & Gas OnShore L.P.				
Well	Sunflower 24N-17HZ				
Field	Wattenberg				
County	Weld				
State	Colorado				
Location:		API # : 05-123-42073			
SEC 8		TWP 2N	RGE 65W	Other Services	
Permanent Datum		Ground Level	Elevation	Gauge Ring	
Log Measured From		Kelly Bushing	20 FT	K.B. 4921'	
Drilling Measured From		Kelly Bushing		D.F. 4920'	
				G.L. 4901'	

Date	12-Jan-2016
Run Number	Two
Depth Driller	12650 FT
Depth Logger	7132 FT
Bottom Logged Interval	7127 FT
Top Log Interval	Surface
Open Hole Size	7.875"
Type Fluid	Water
Density / Viscosity	8.34 lbm/gal
Max. Recorded Temp.	244°F
Estimated Cement Top	Surface
Time Well Ready	ROA
Time Logger on Bottom	840
Equipment Number	HD-0361
Location	Fort Lupton, CO
Recorded By	Chad Bryan
Witnessed By	Mario Torres

Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To
Casing Record	Size (in)	Wgt (lbs/ft)	Grade	Top	Bottom		
Surface Casing	9 5/8	36	J-55	Surface	1852 FT		
Intermediate #1	5 1/2	17	HCP-110	Surface	12650 FT		
Intermediate #2							
Liner							

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Log ran as per customer request
Depth referenced to Casing Tally reported Marker Joint at 6430 FT
Adjusted +34 FT to correlate with Marker Joint
Gauge Ring/Junk Basket ran to 7340 FT with no debris found
Log ran from as deep as possible in heel to surface
Recorded with 2800 PSI surface induced pressure
No debris found on logging tools upon completion of operations

Thank you for choosing FMC Technologies Surface Integrated Services.



Main Pass

Recorded with 2800 PSI Surface Induced pressure

Database File:0512342073_anadarko_sunflower 24n-17hz_01-12-16_rbl.db

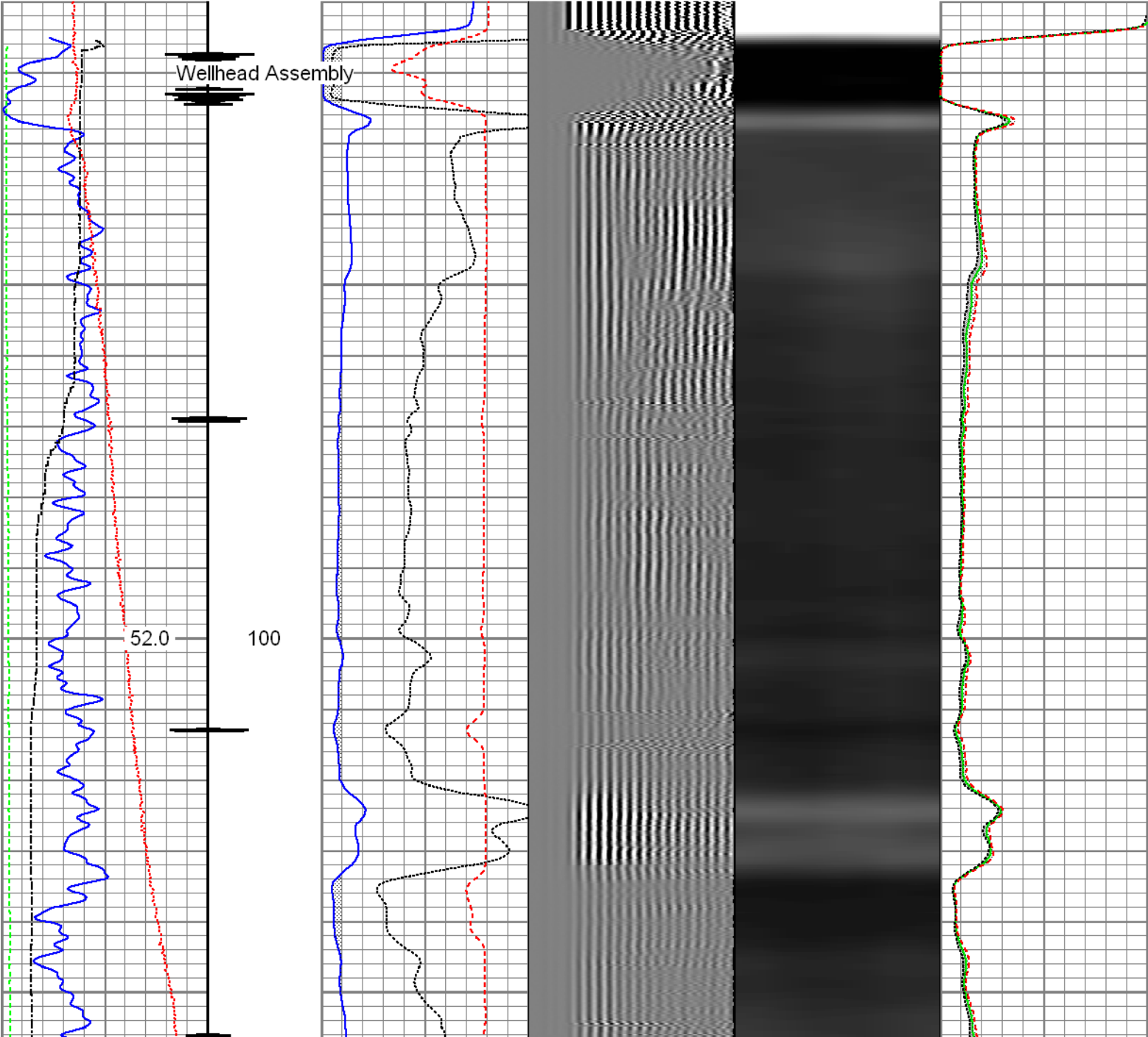
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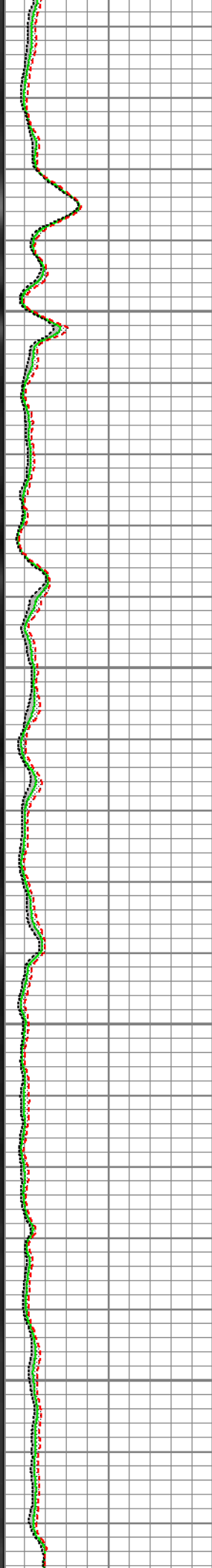
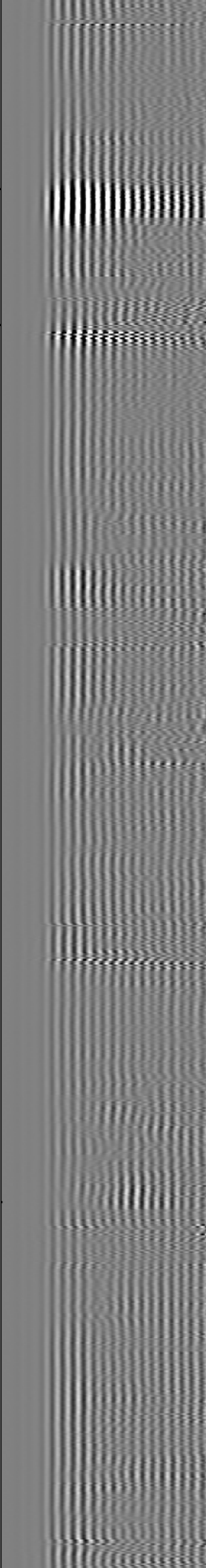
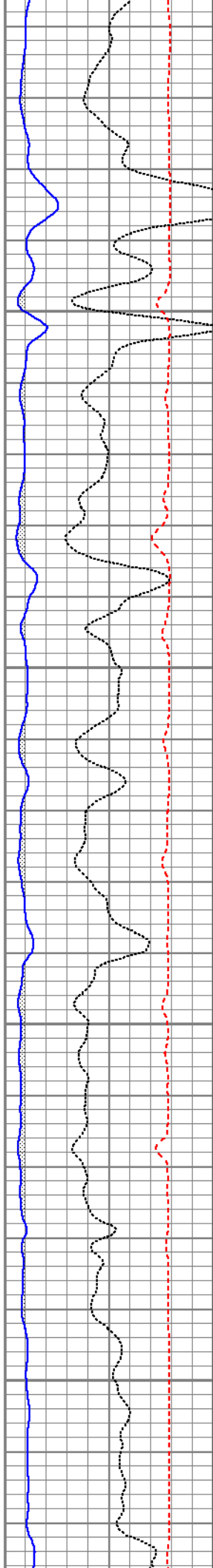
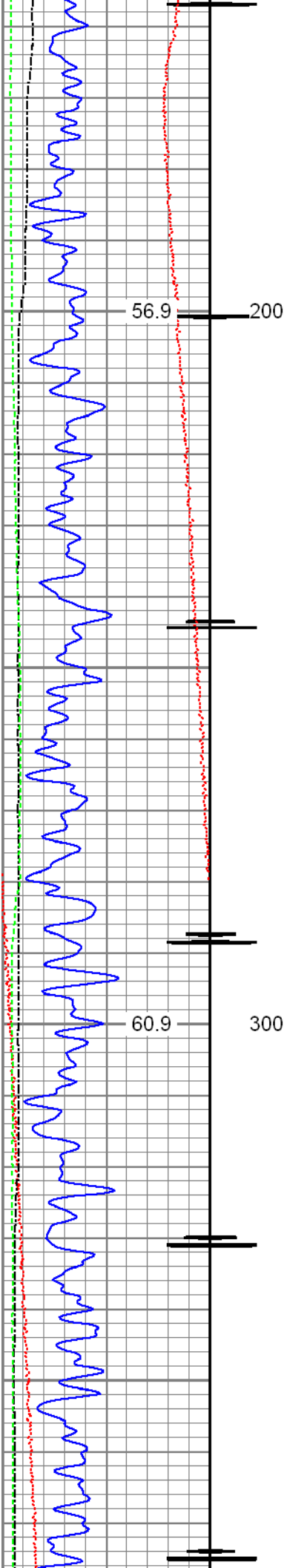
Presentation Format:radii

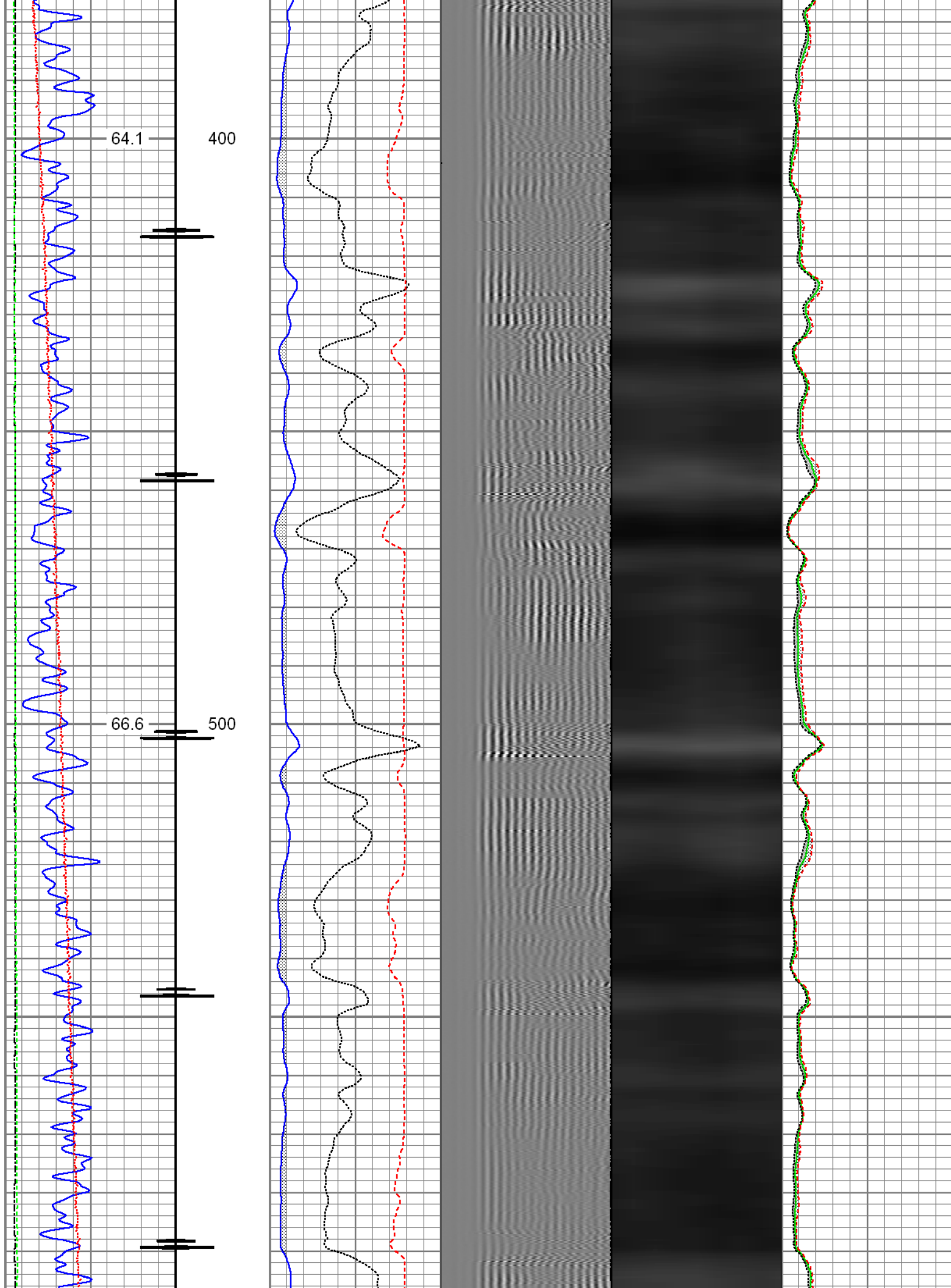
Dataset Creation:Tue Jan 12 08:55:14 2016 by Log 7.0 B1

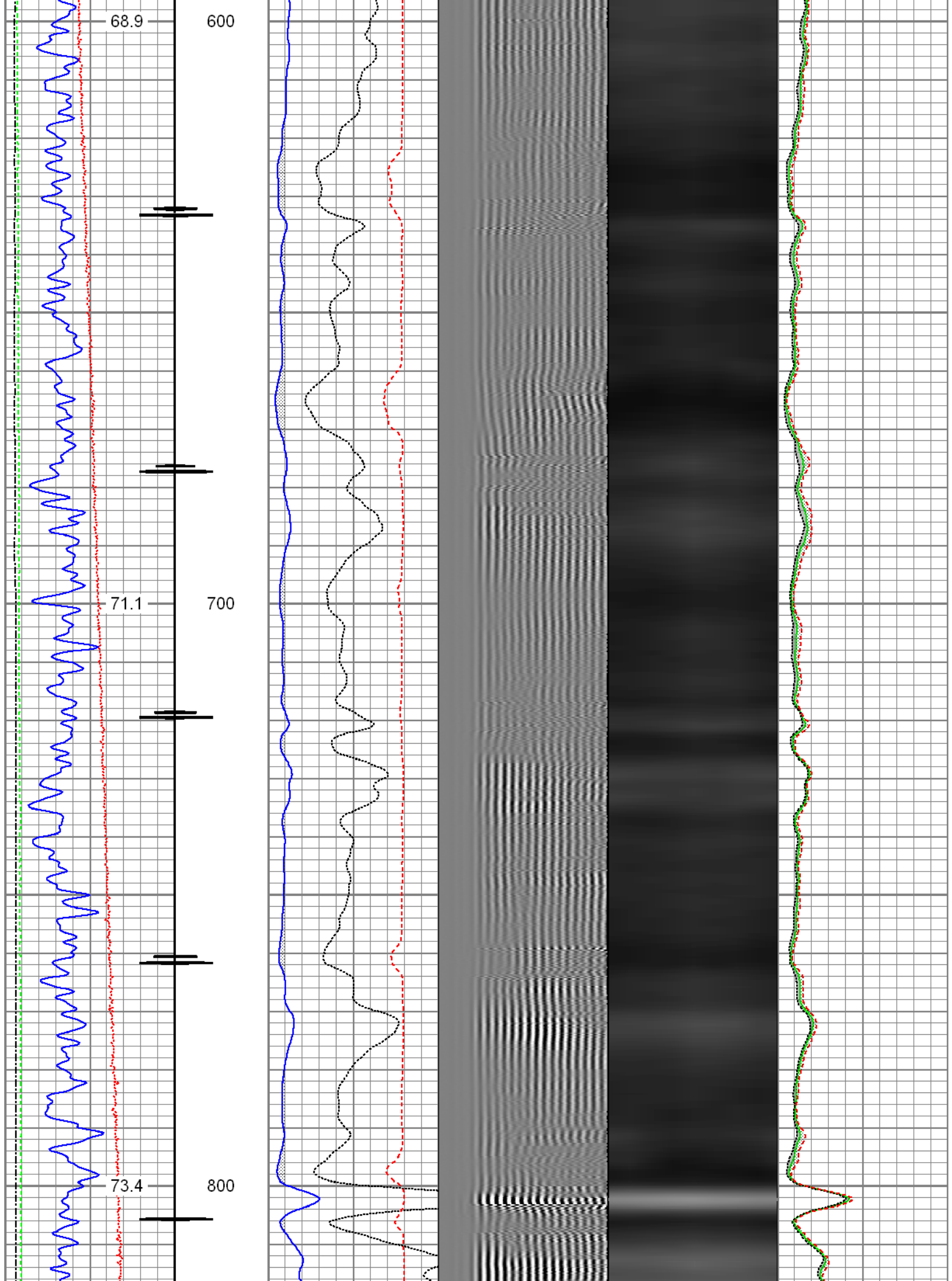
Charted by:Depth in Feet scaled 1:240

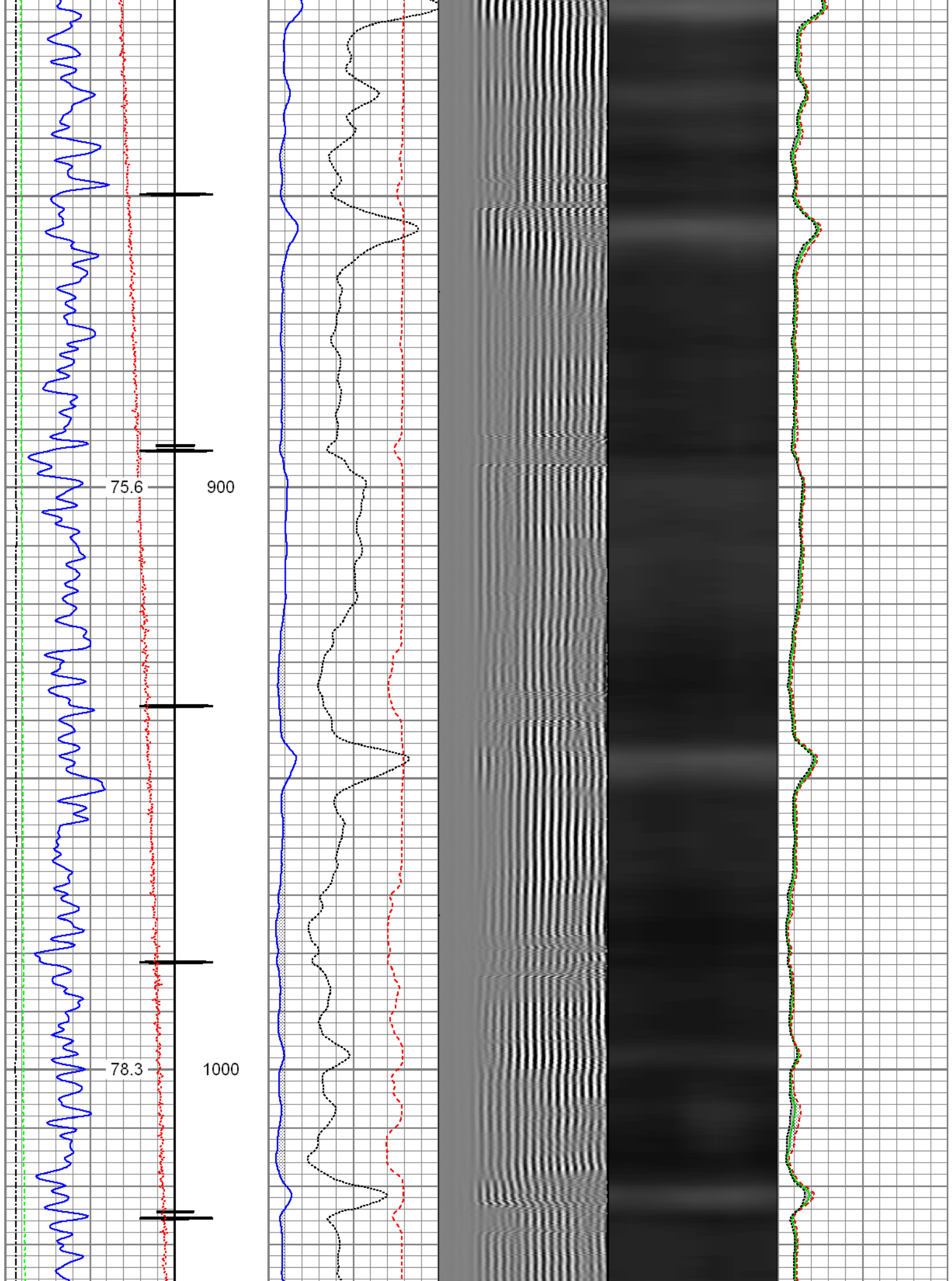
Gamma Ray	3' Amplitude	5' Variable Density Log	Sector Map	Average Amplitude
0 (GAPI) 120	0 (mV) 100	200 1200		0 100
Casing Collar Locator	3' Amplitude x 5			Minimum Amplitude
Temperature	0 (mV) 20			0 100
0 (degF) 20	3' Travel Time			Maximum Amplitude
Line Speed	650 (usec) 150			0 100
-150 (ft/min) 150				
Line Tension				
0 (lb) 2000				

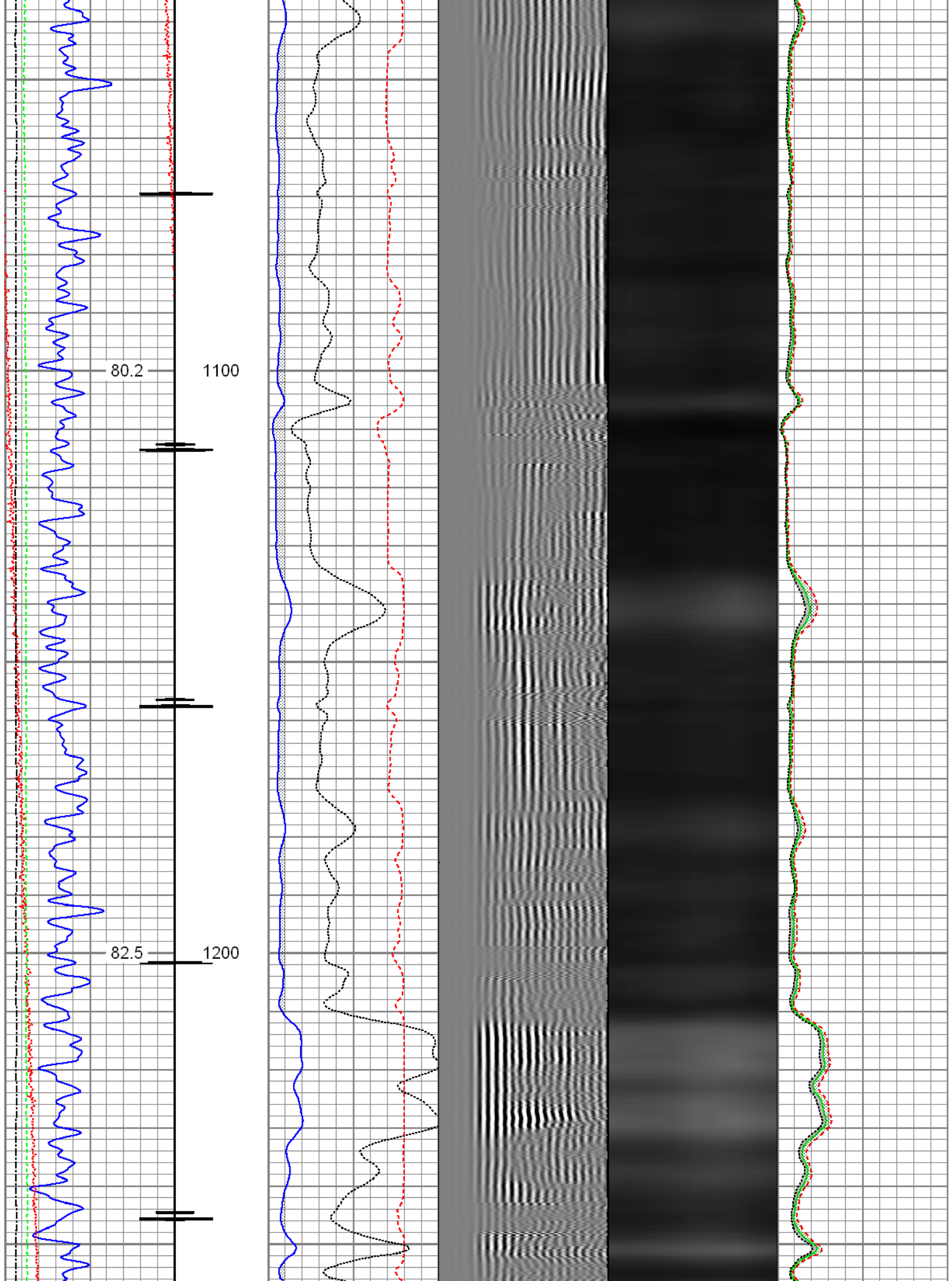


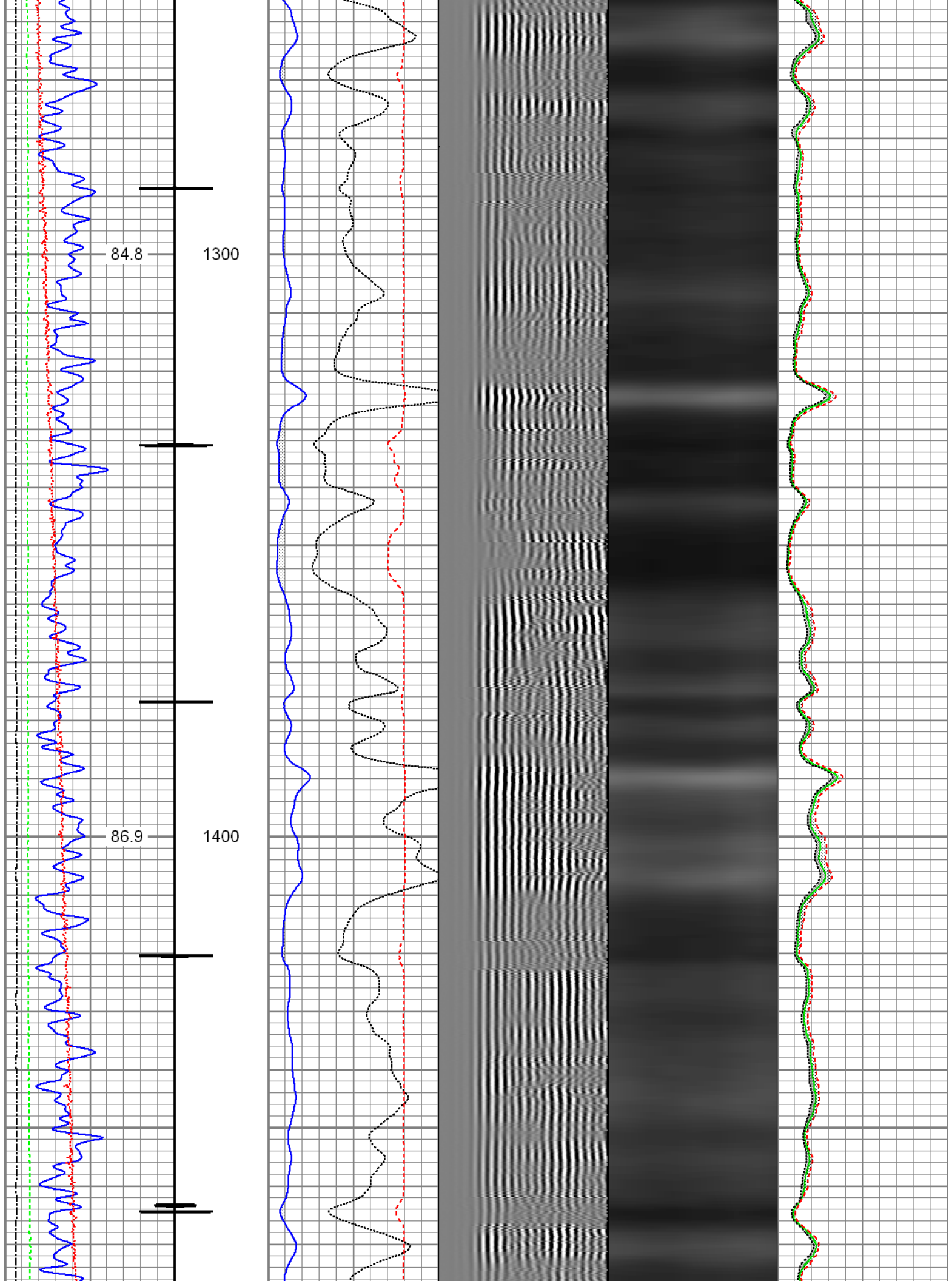


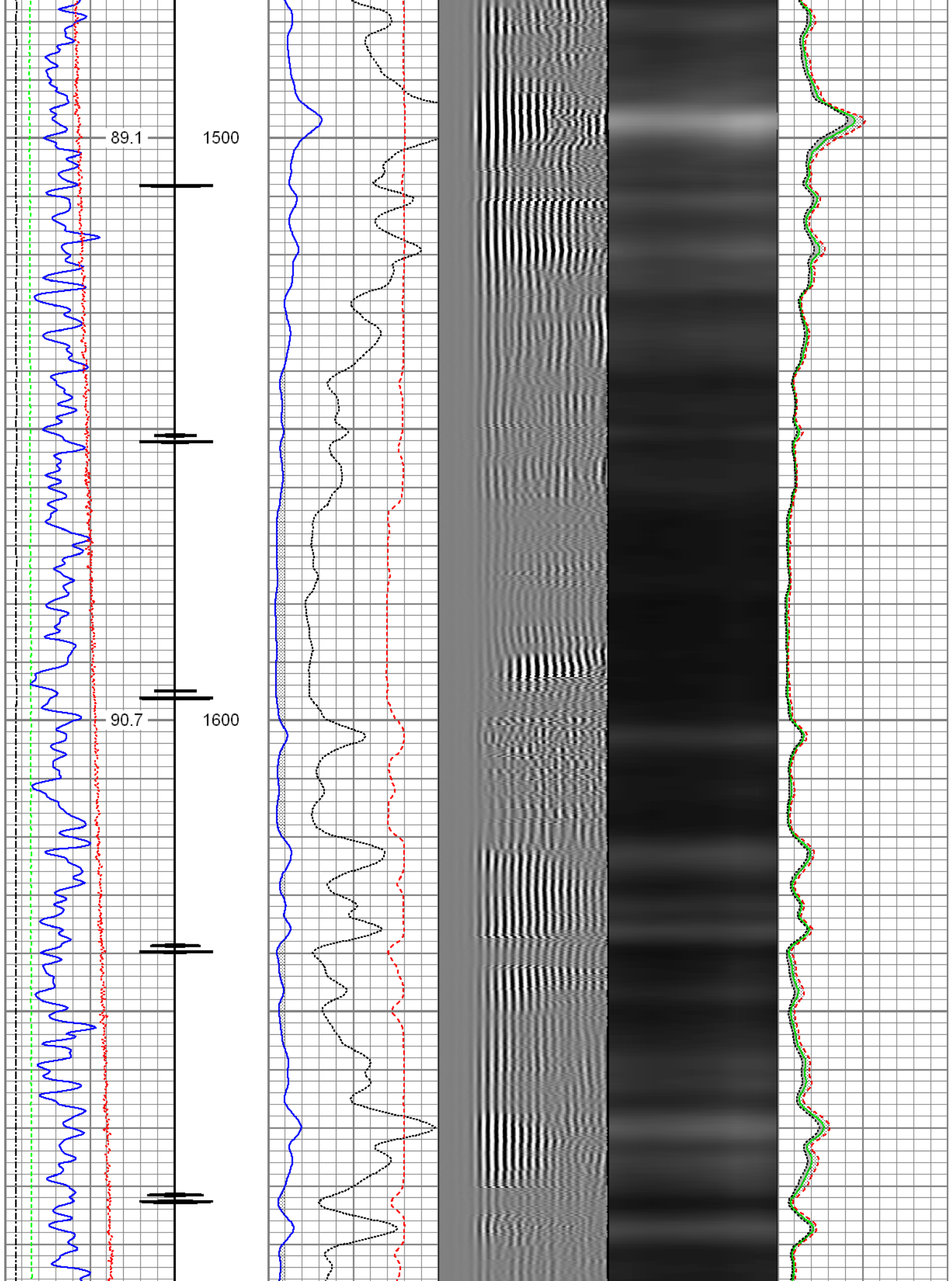


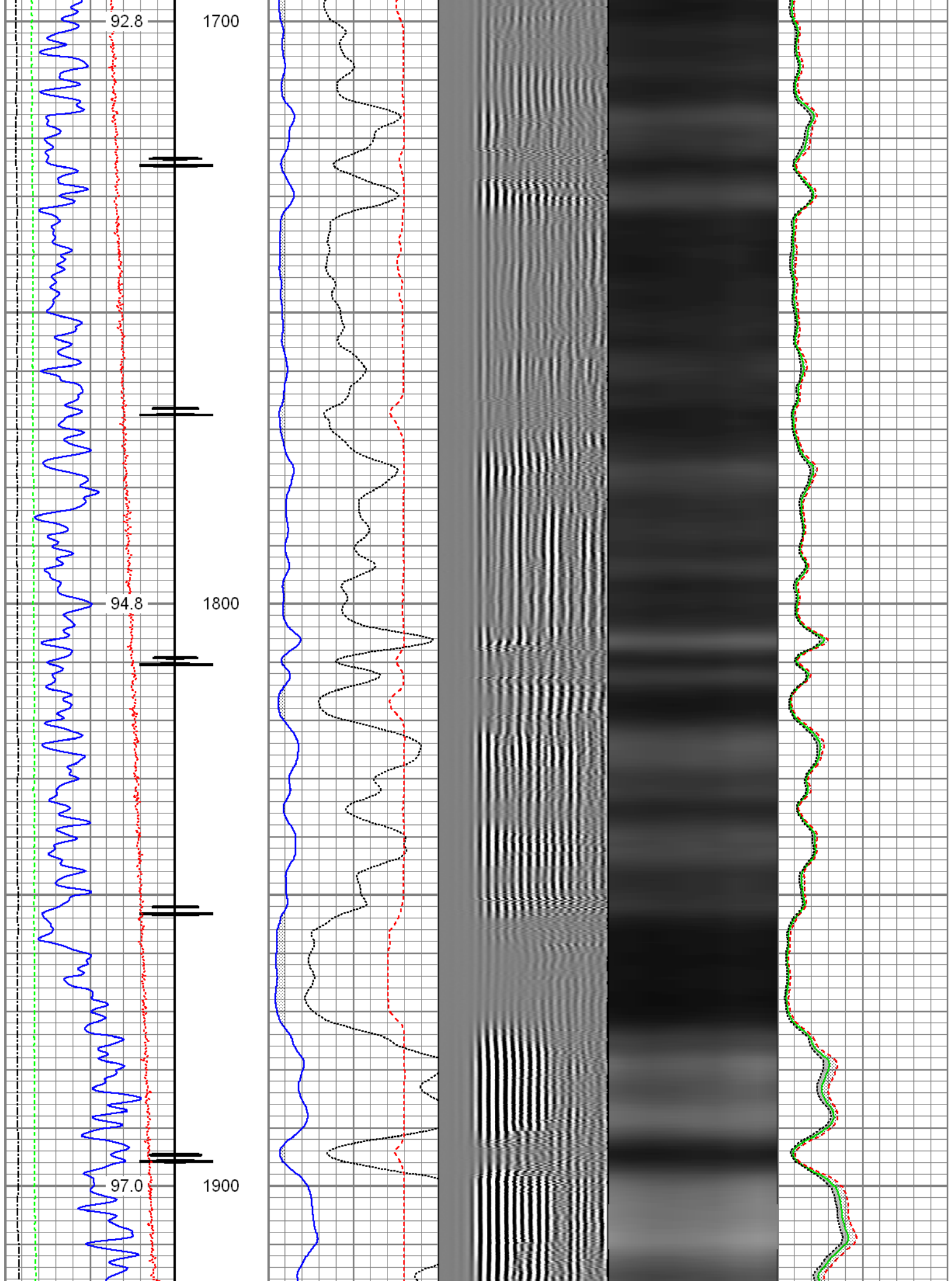


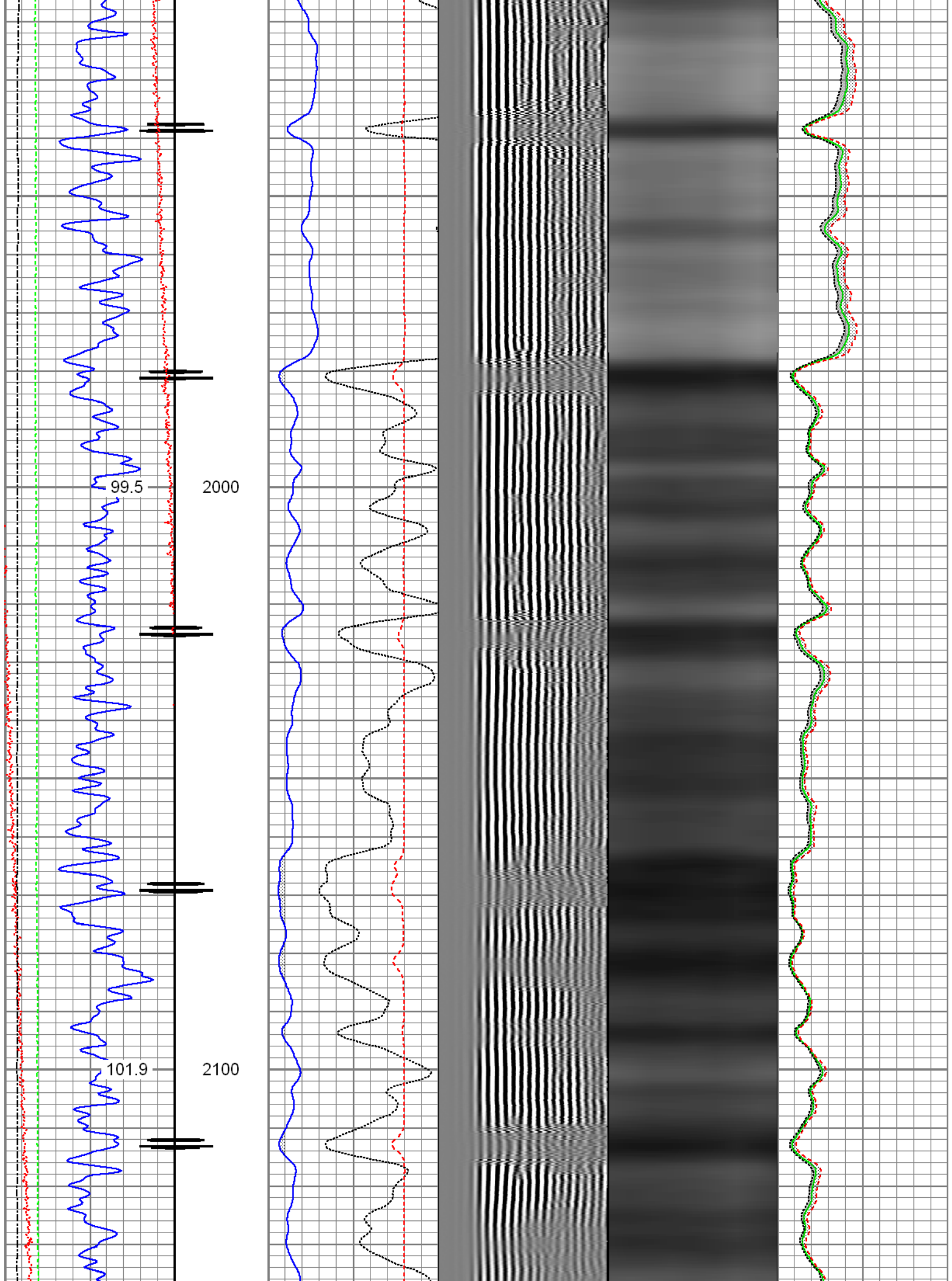


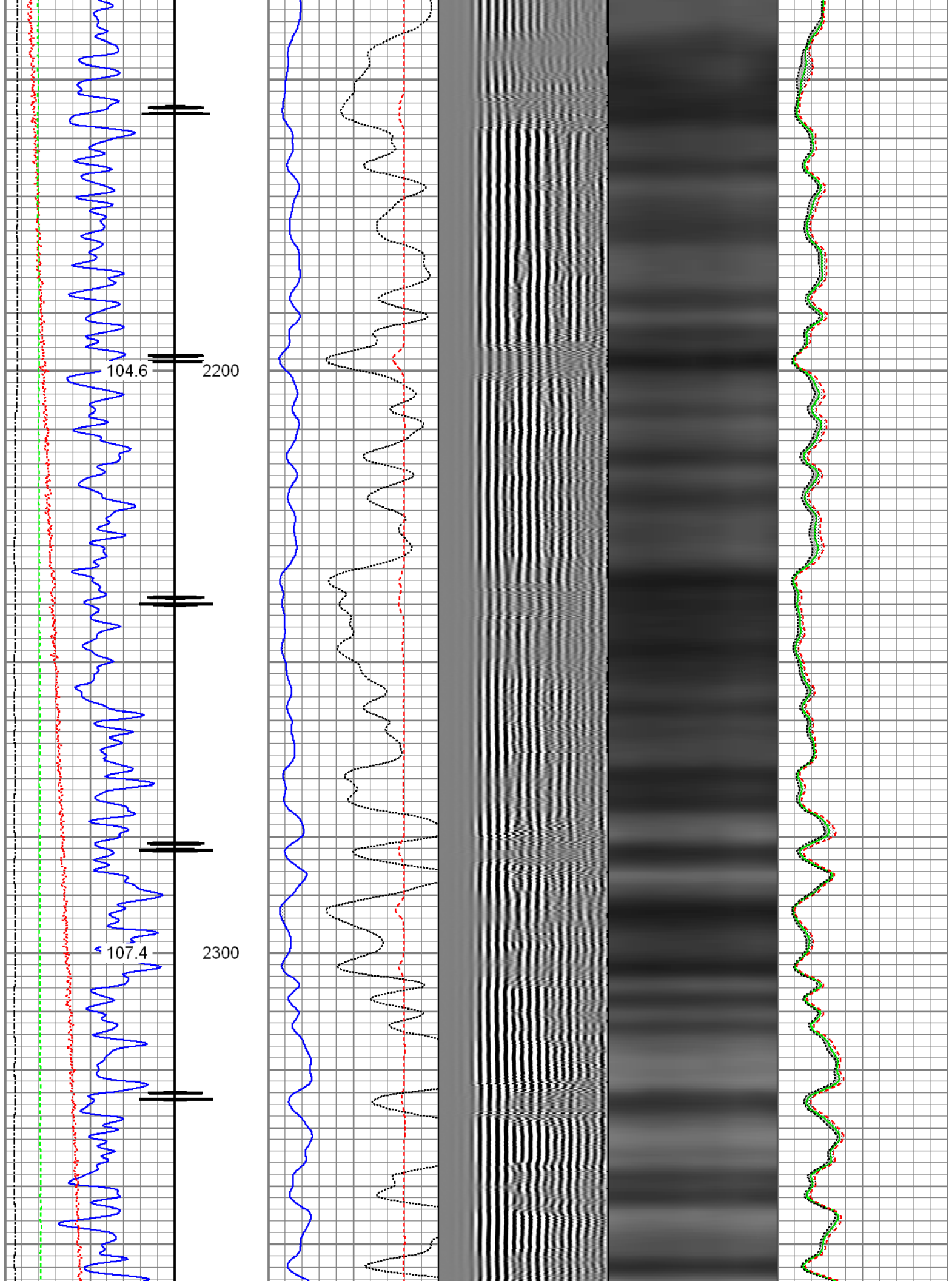


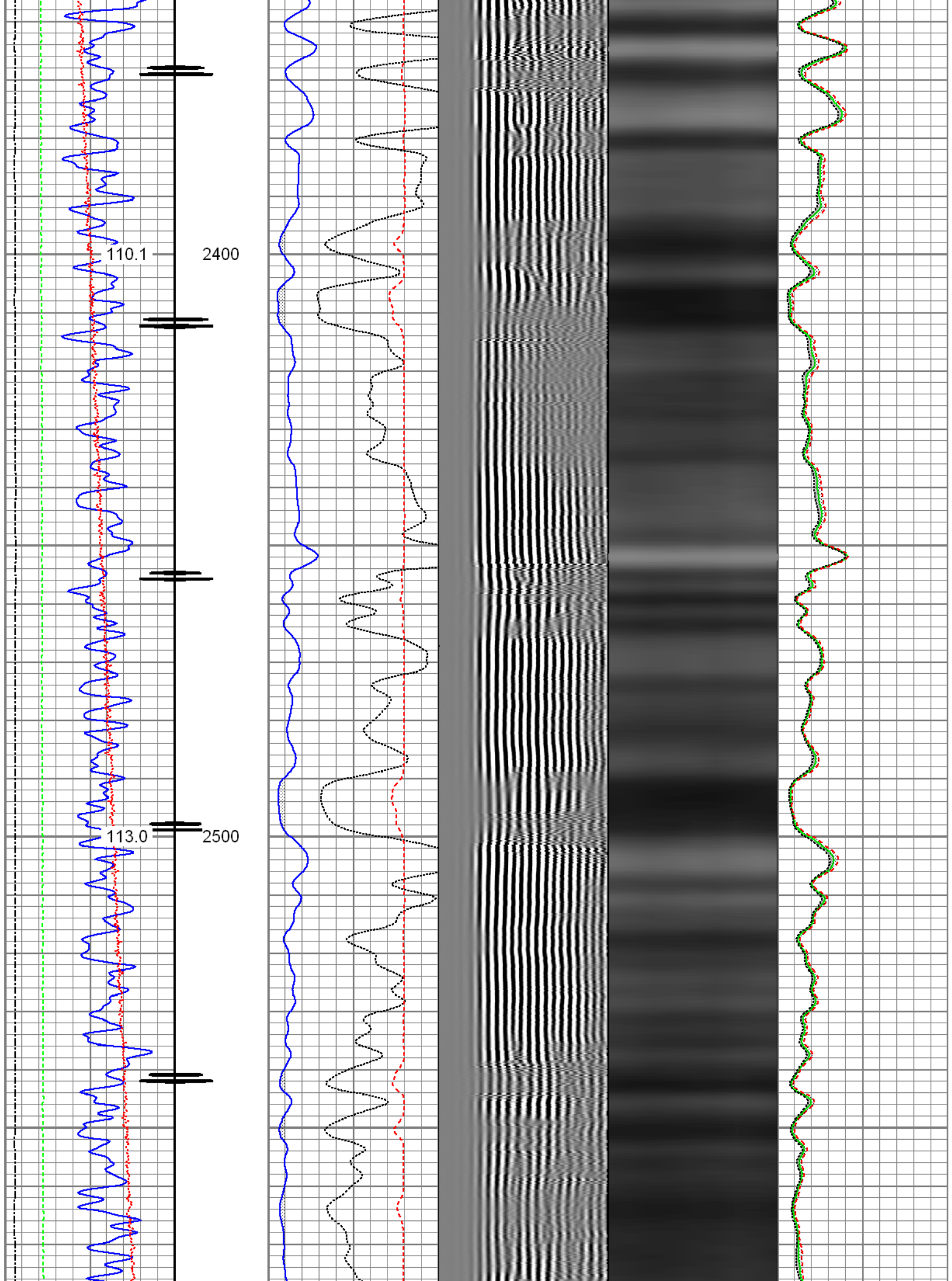


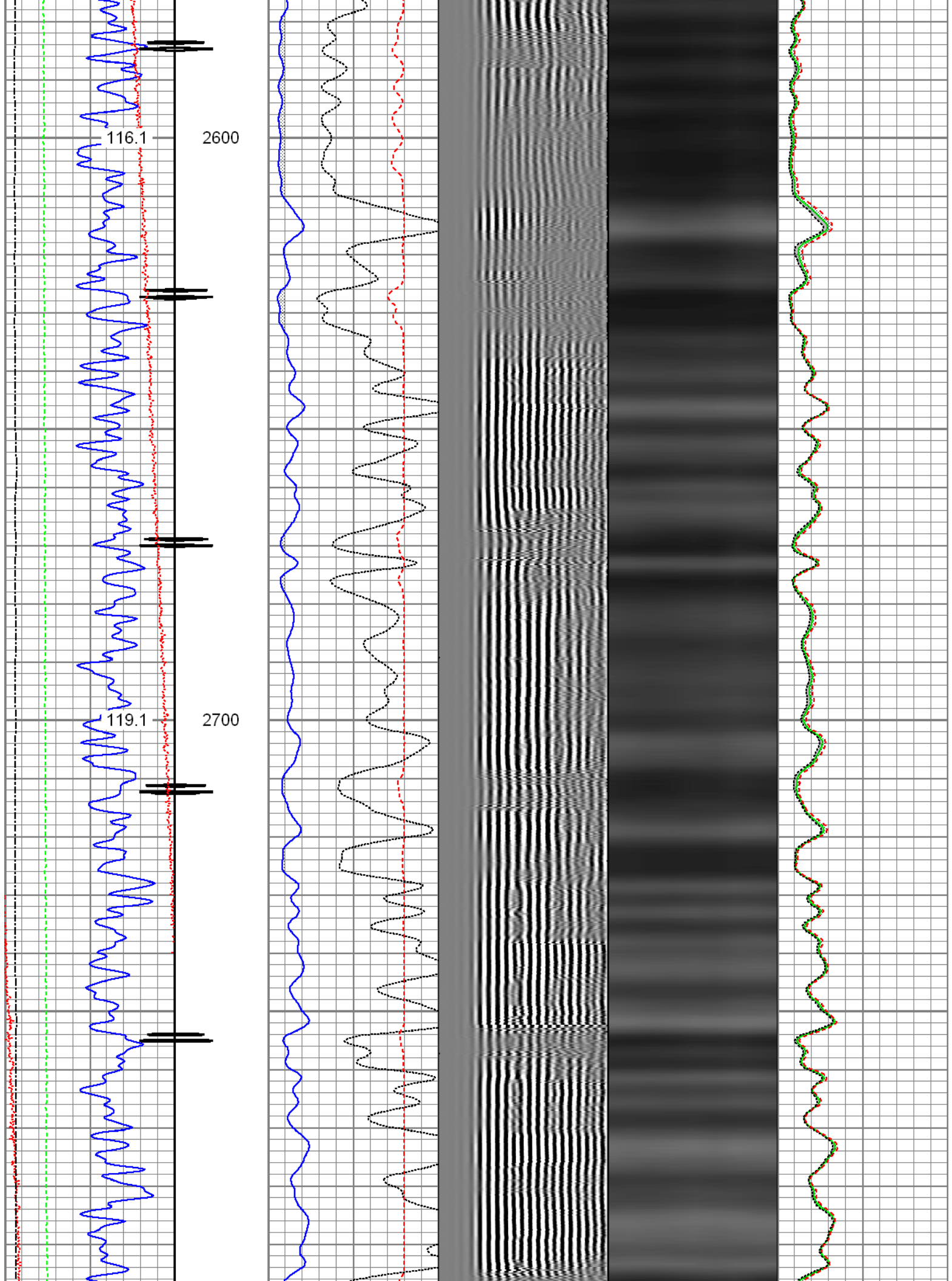


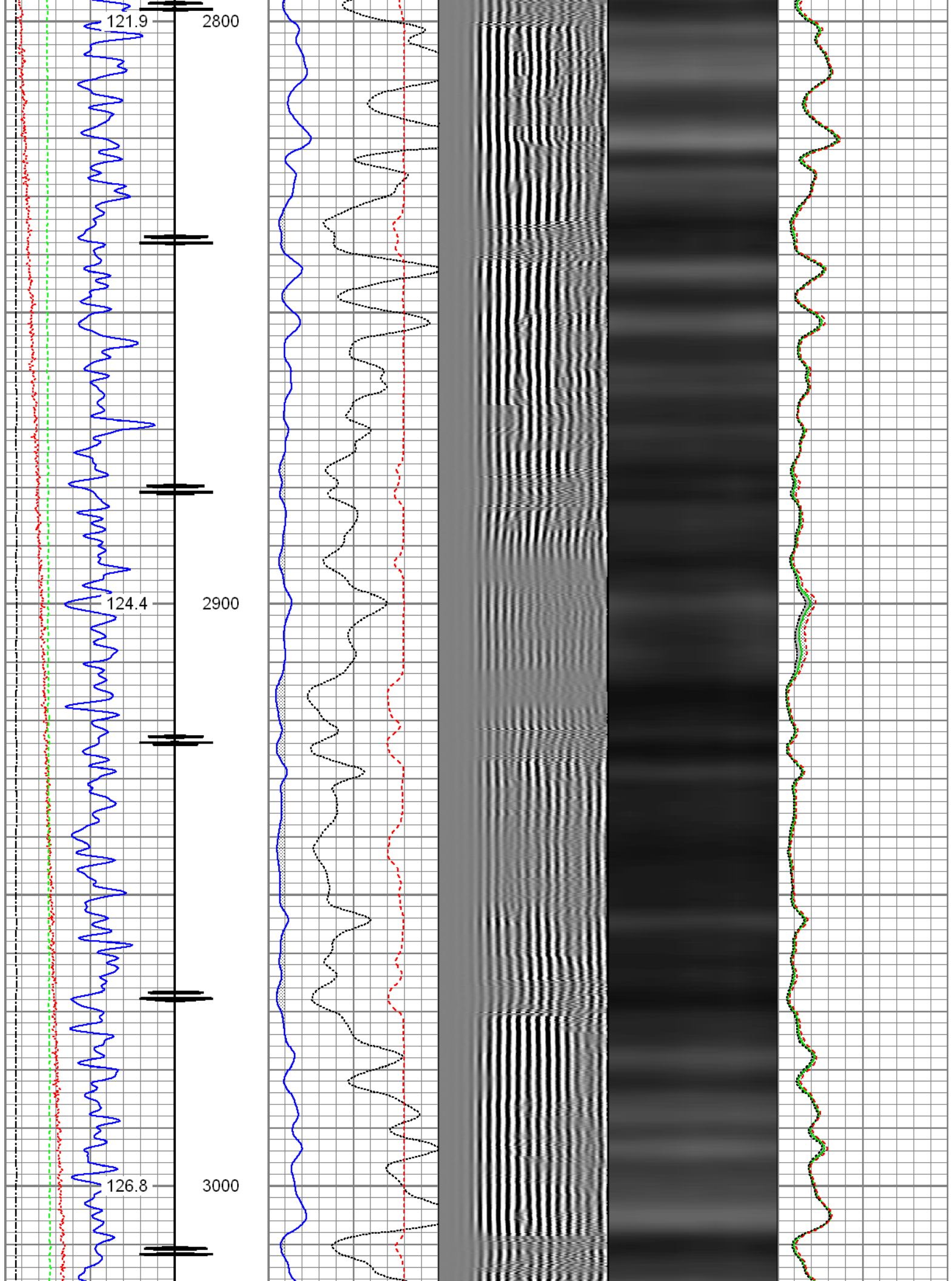


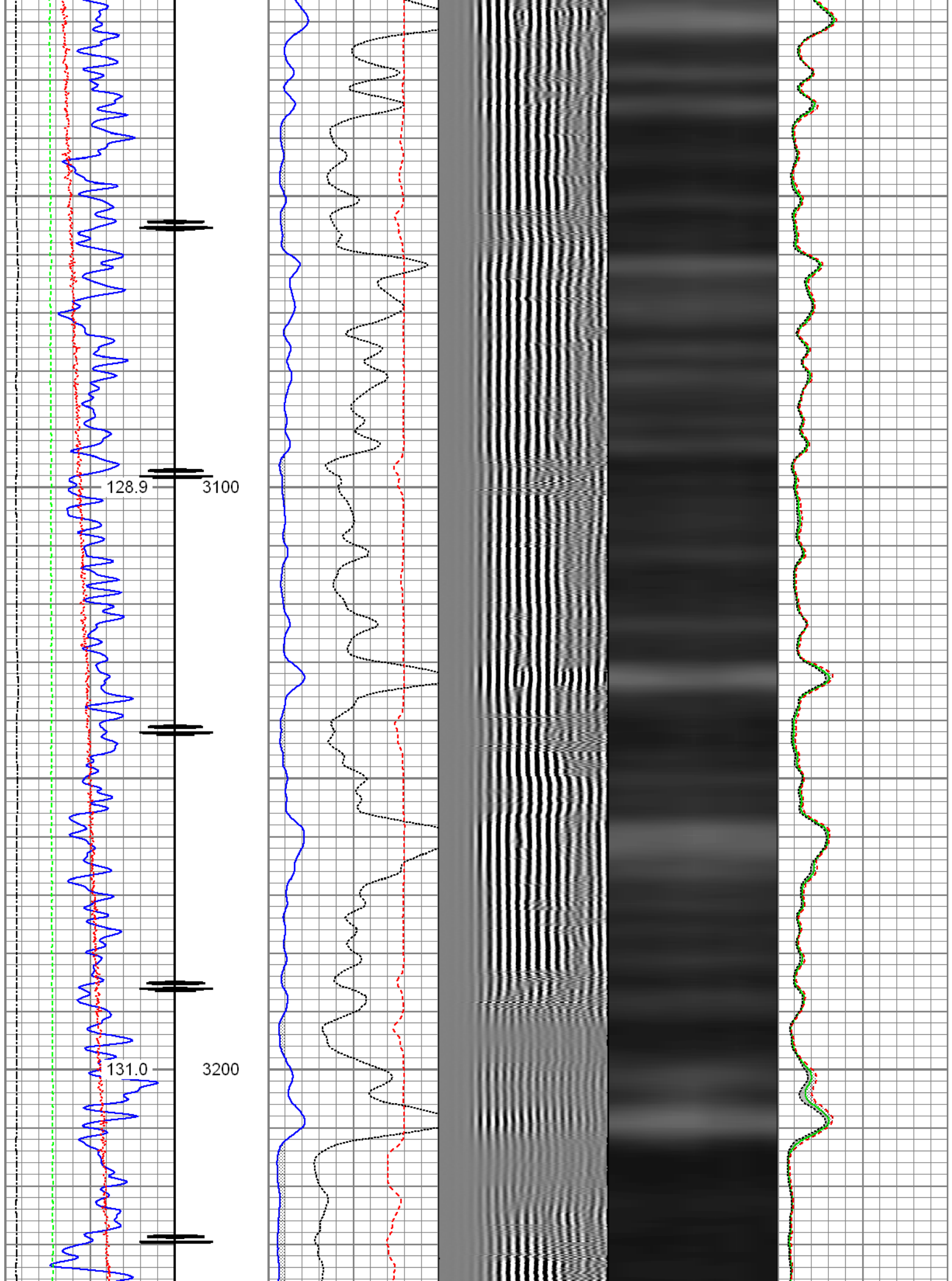


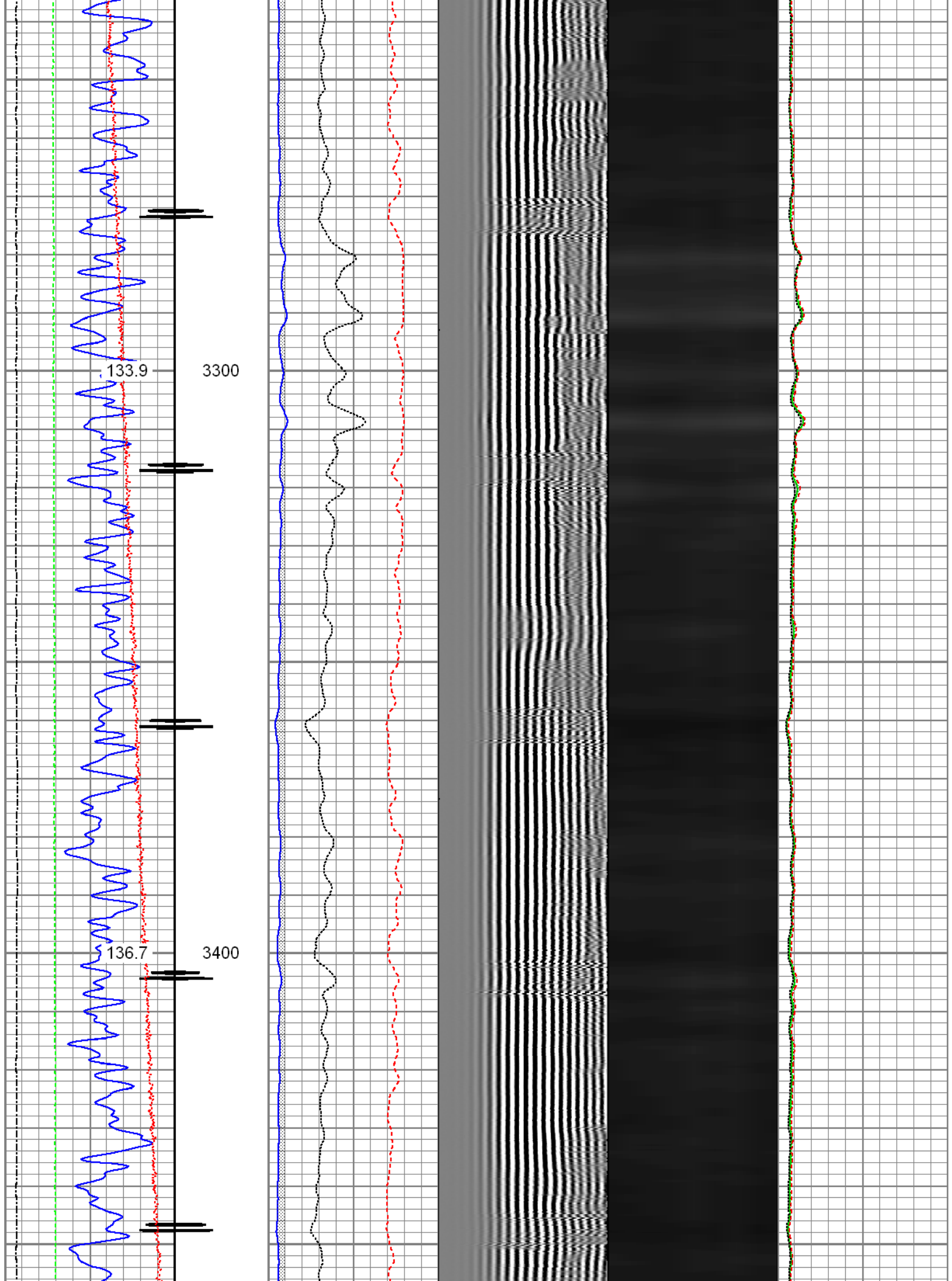


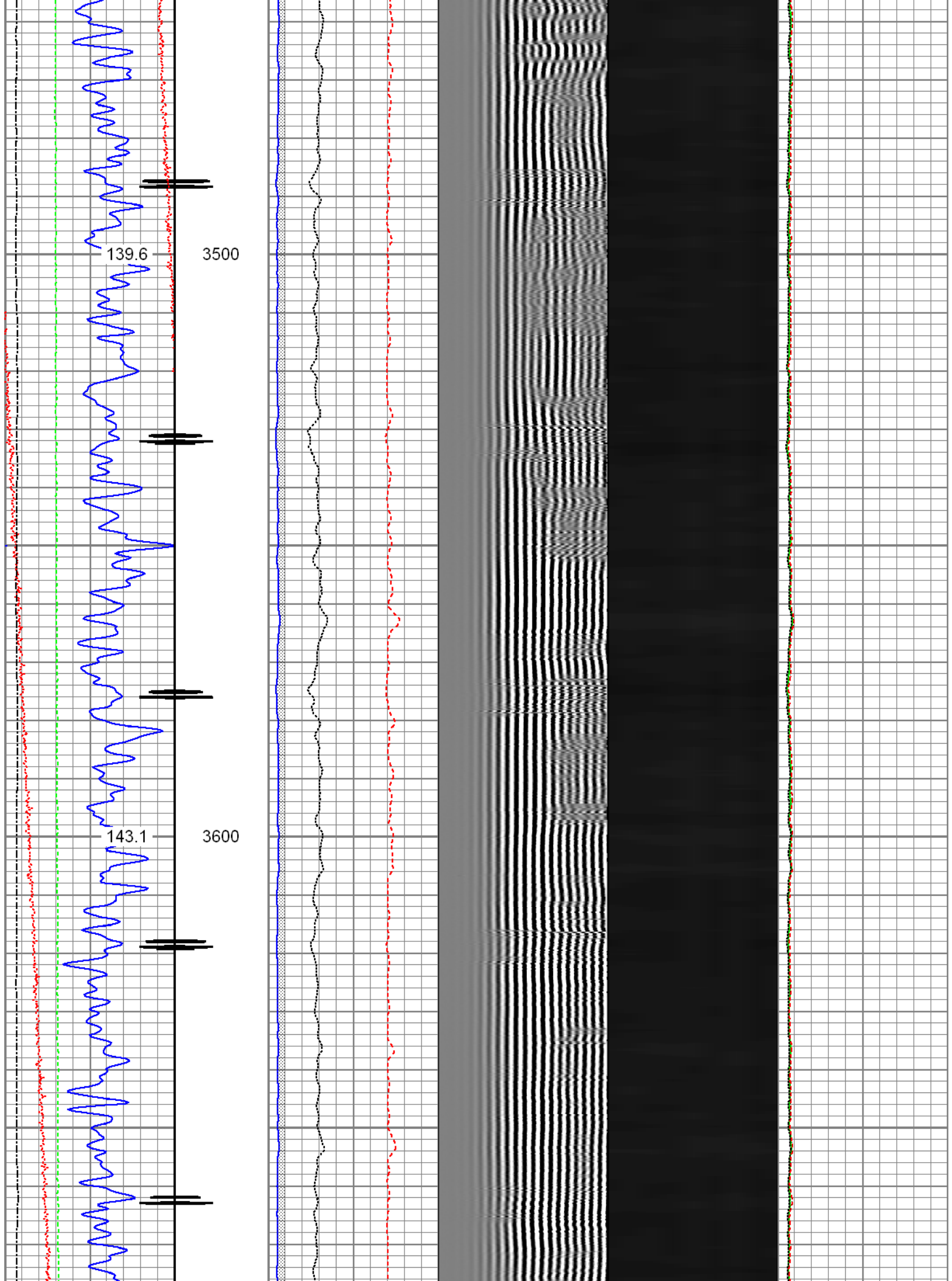


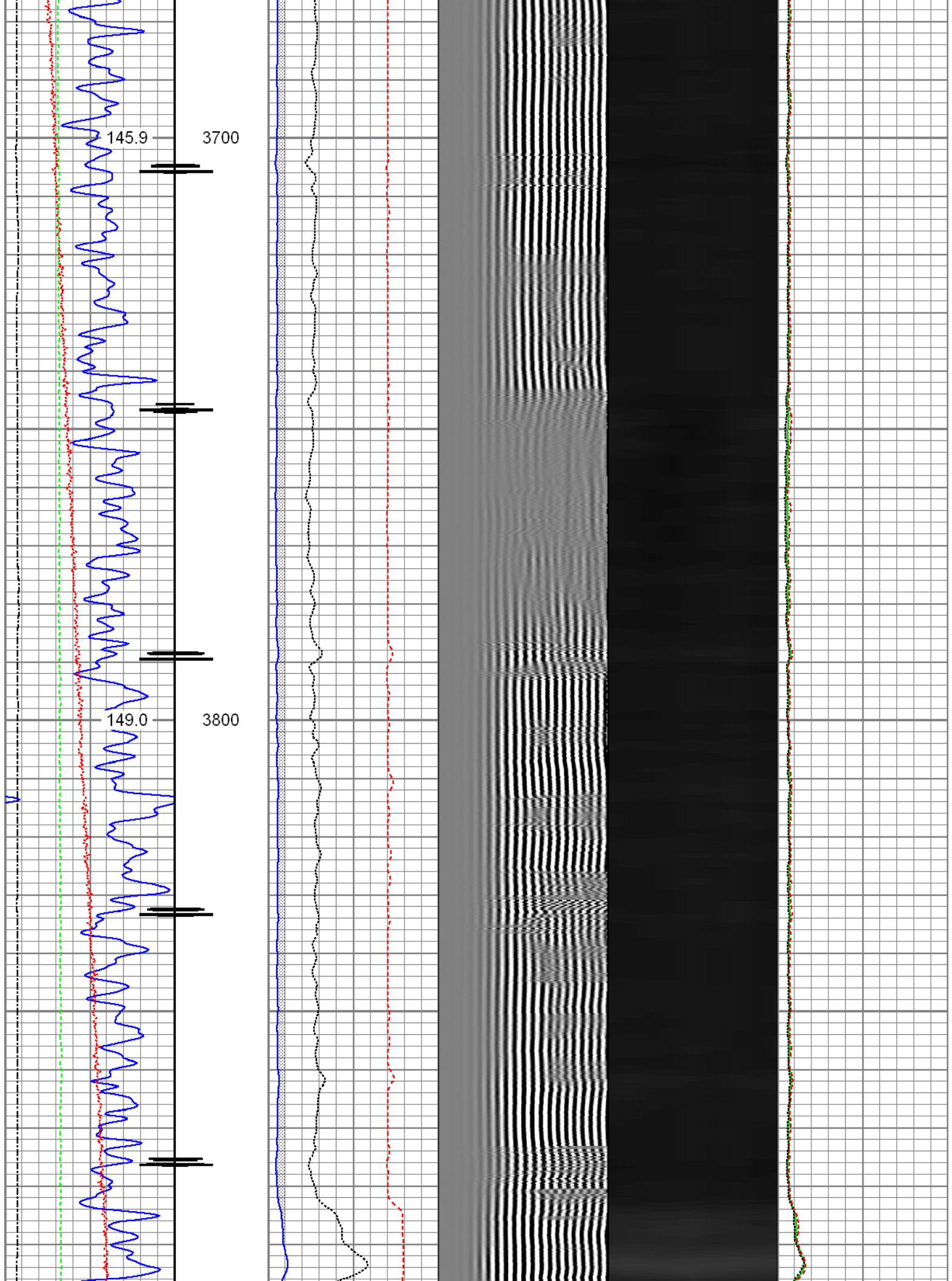


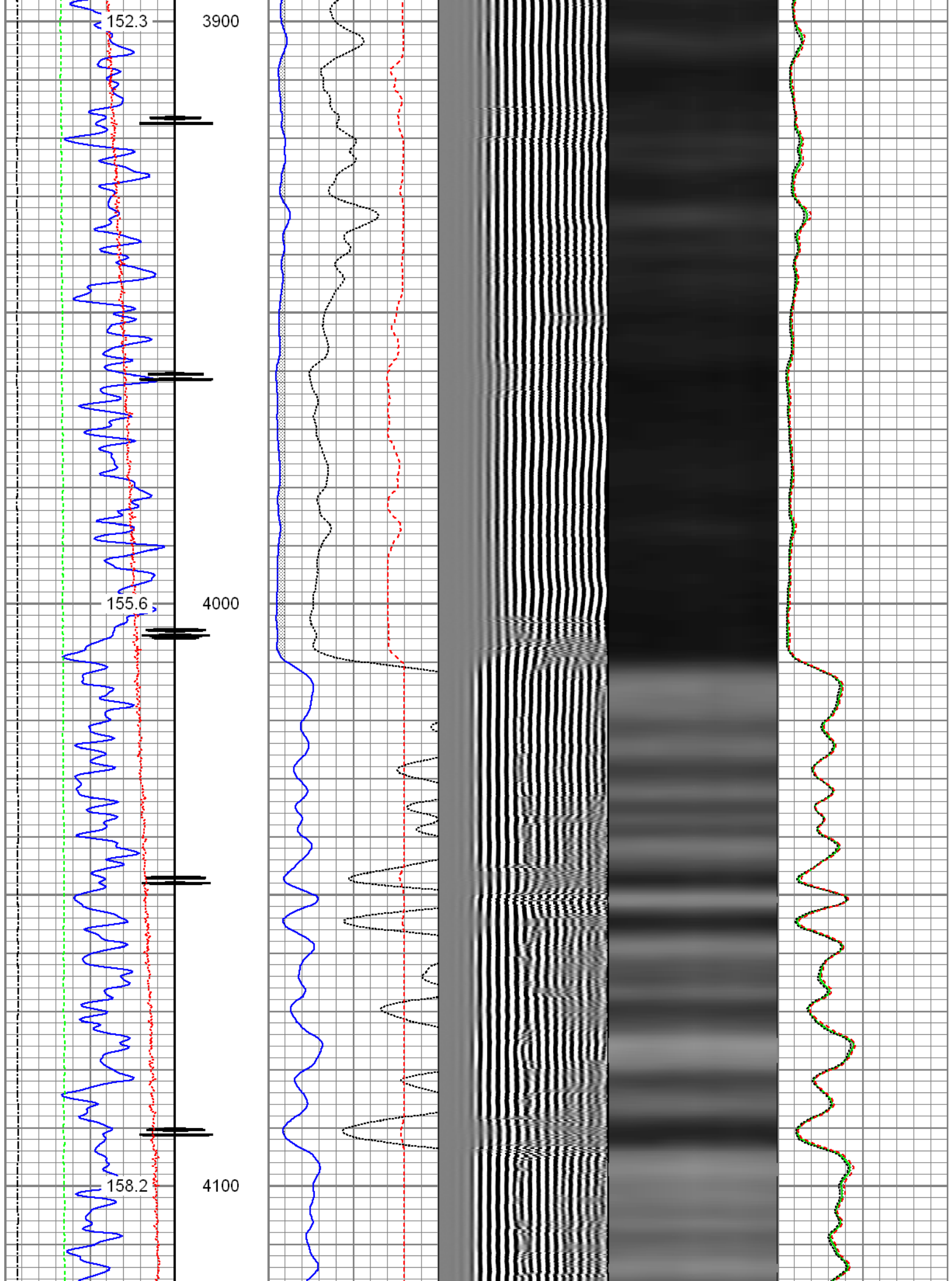


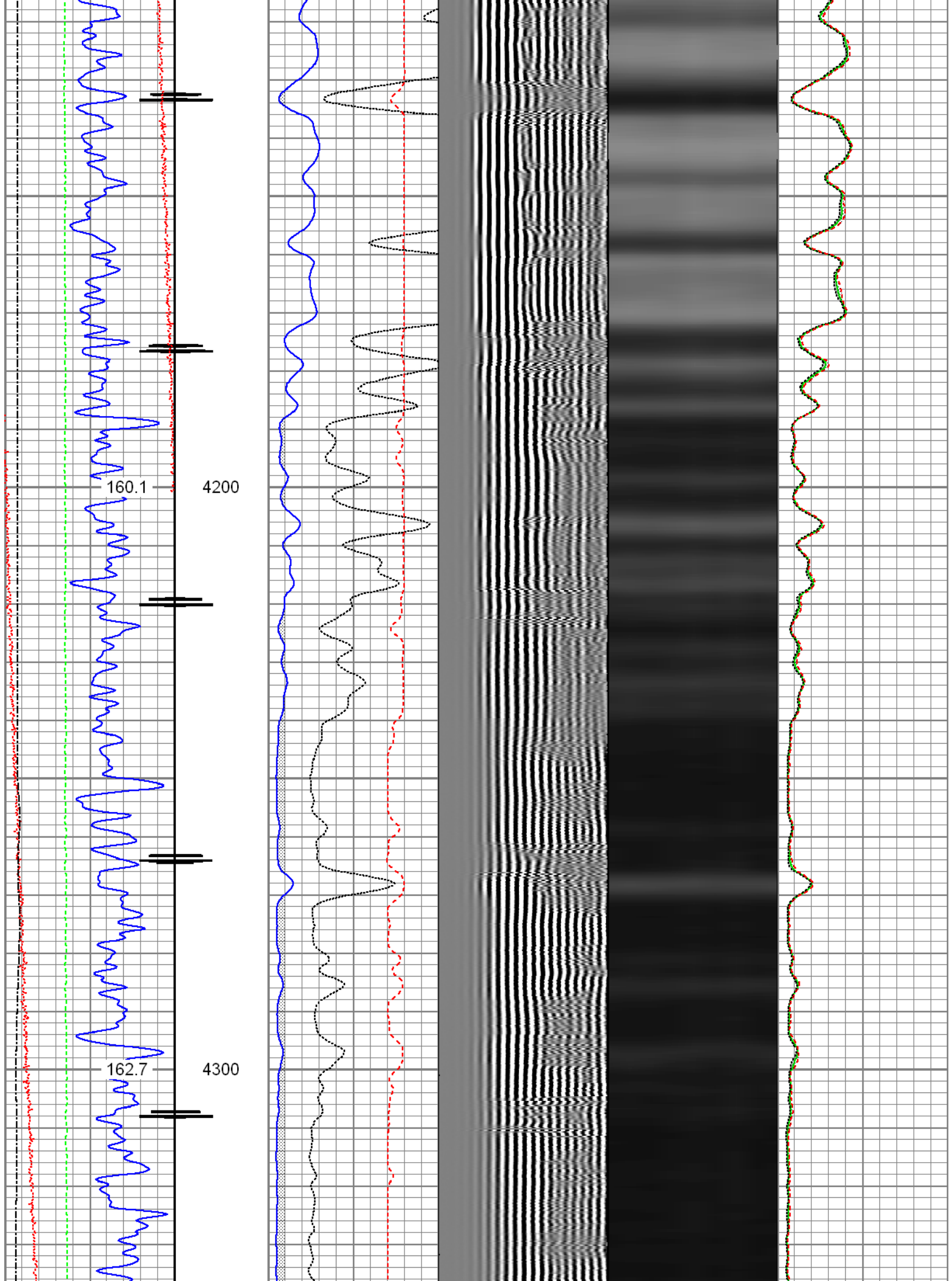


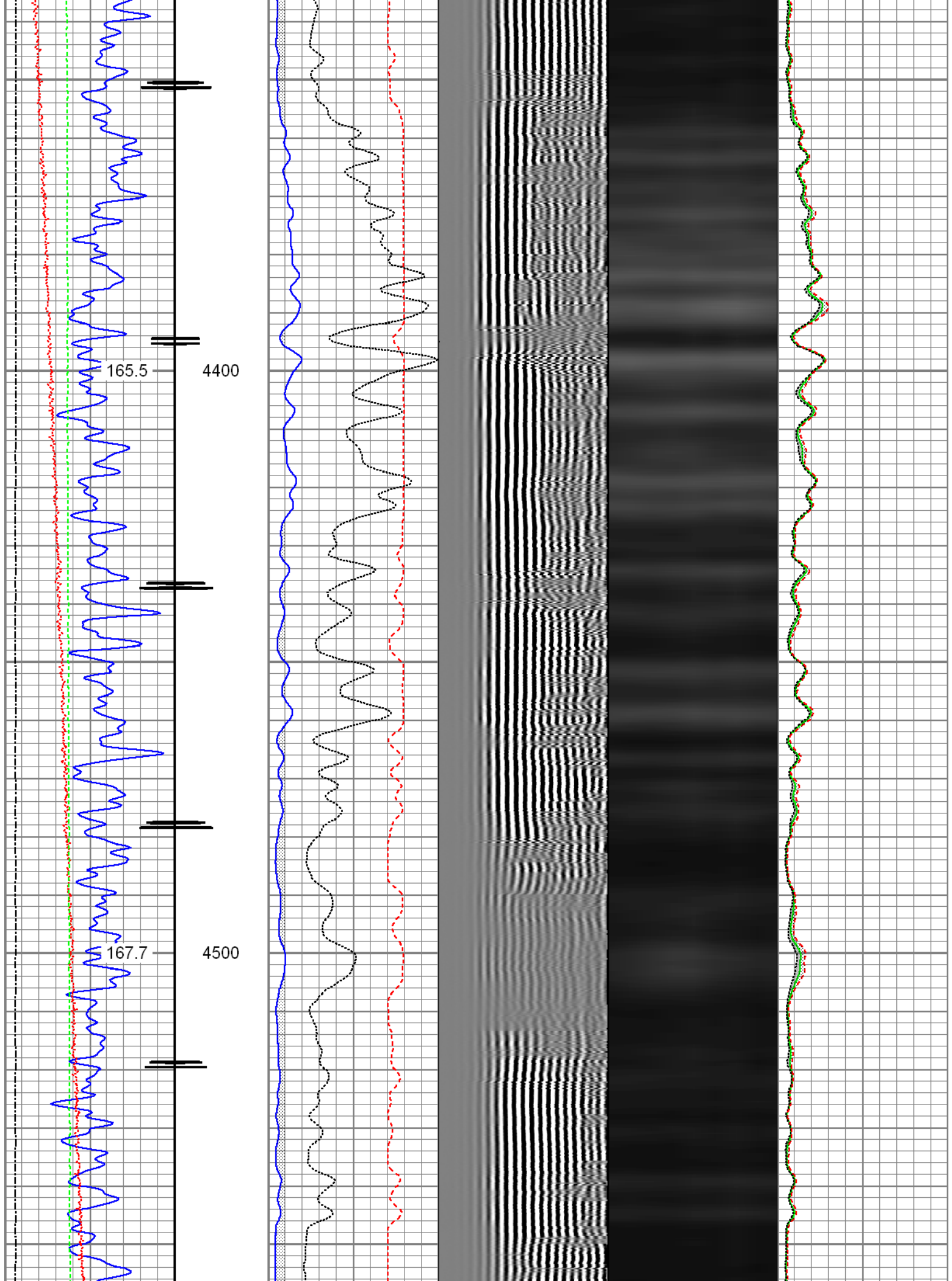


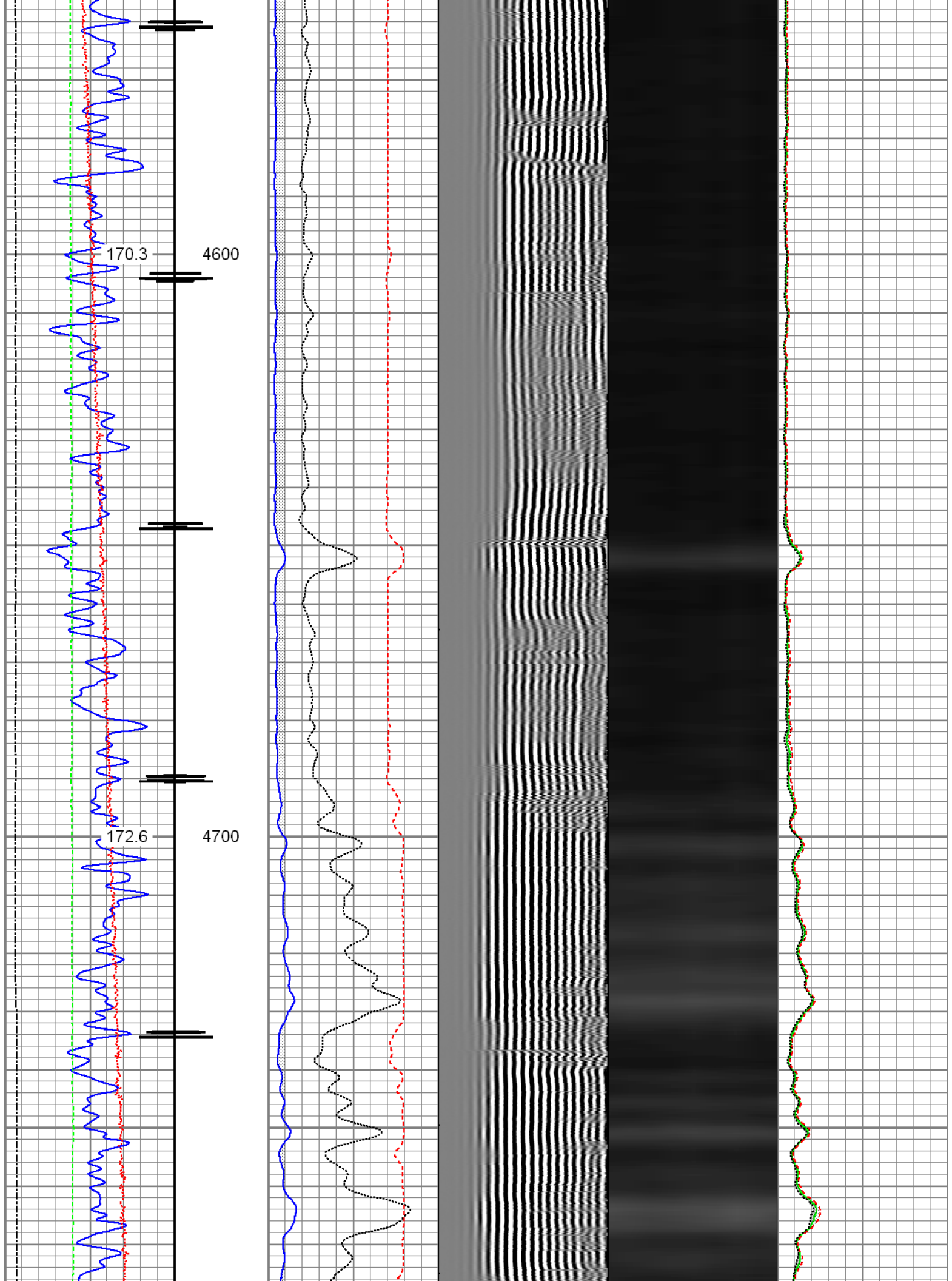


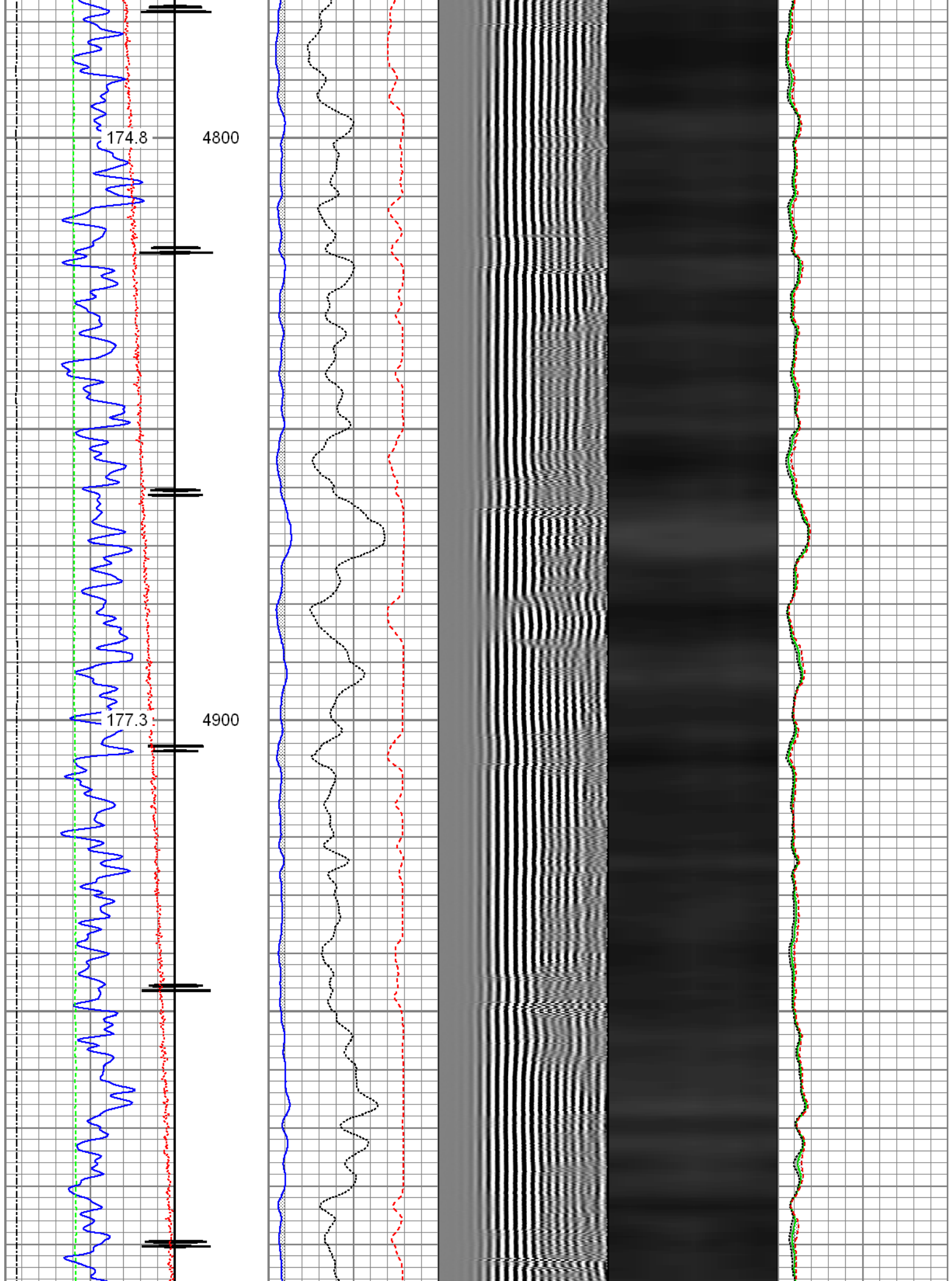


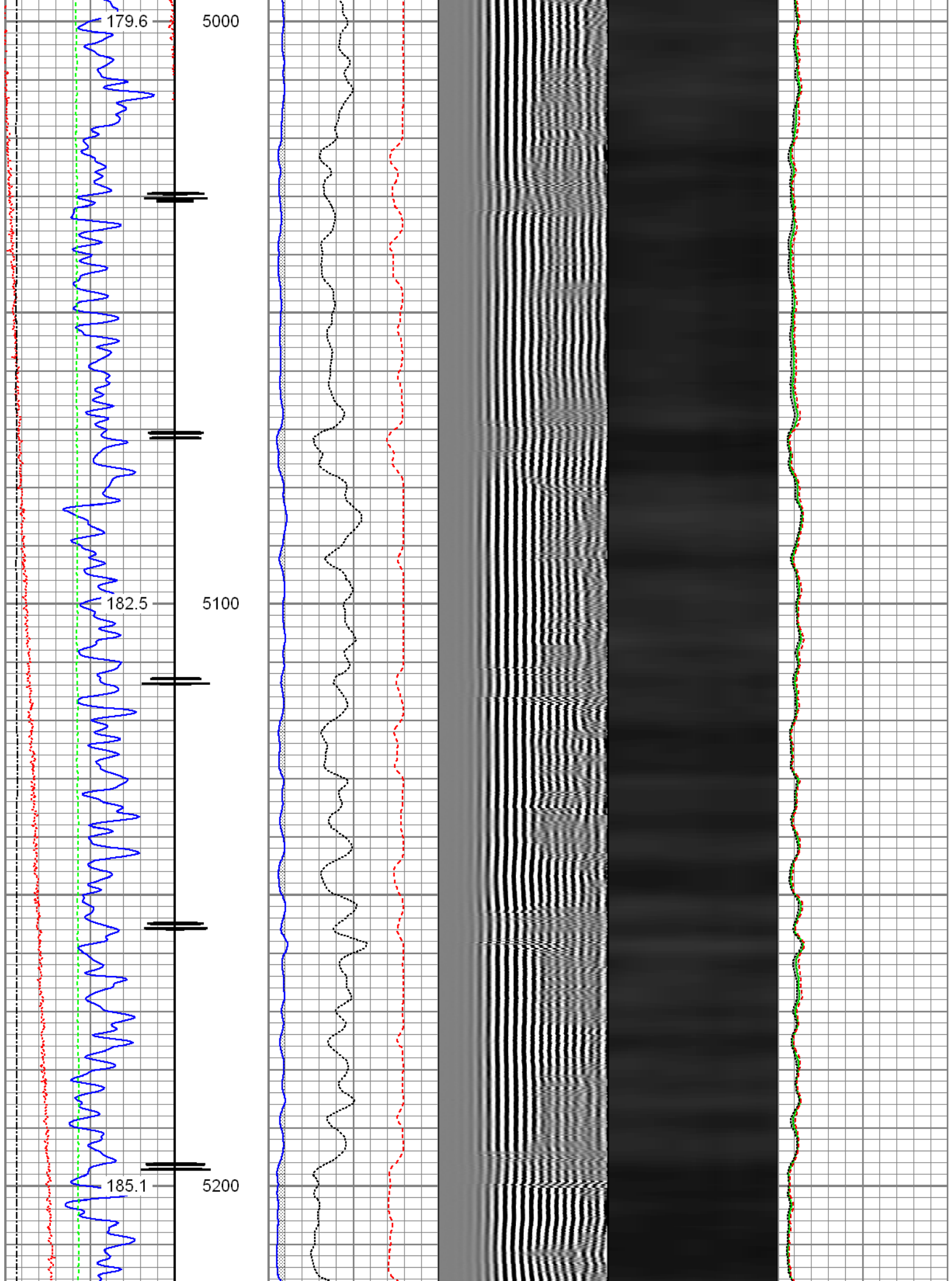


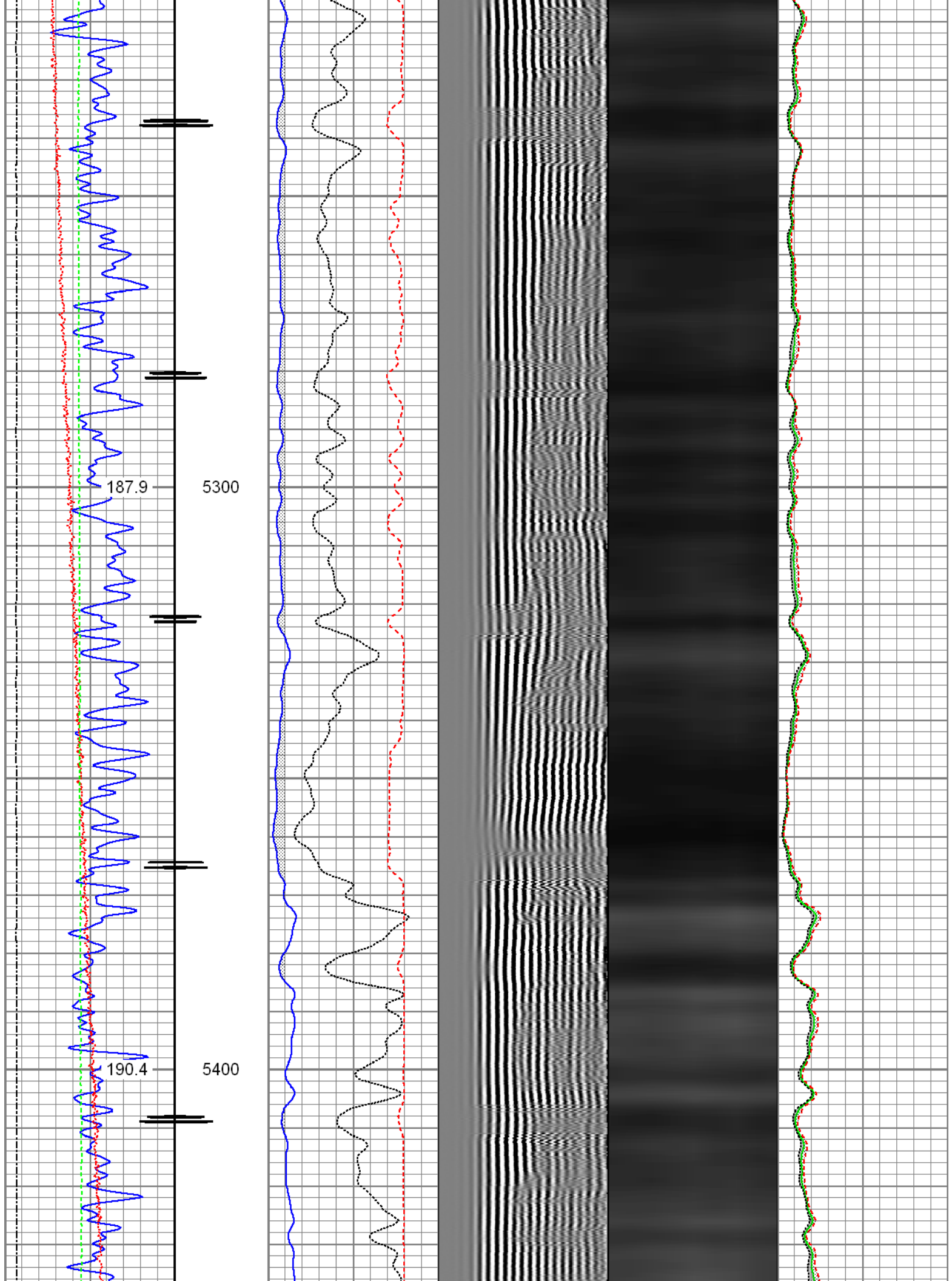


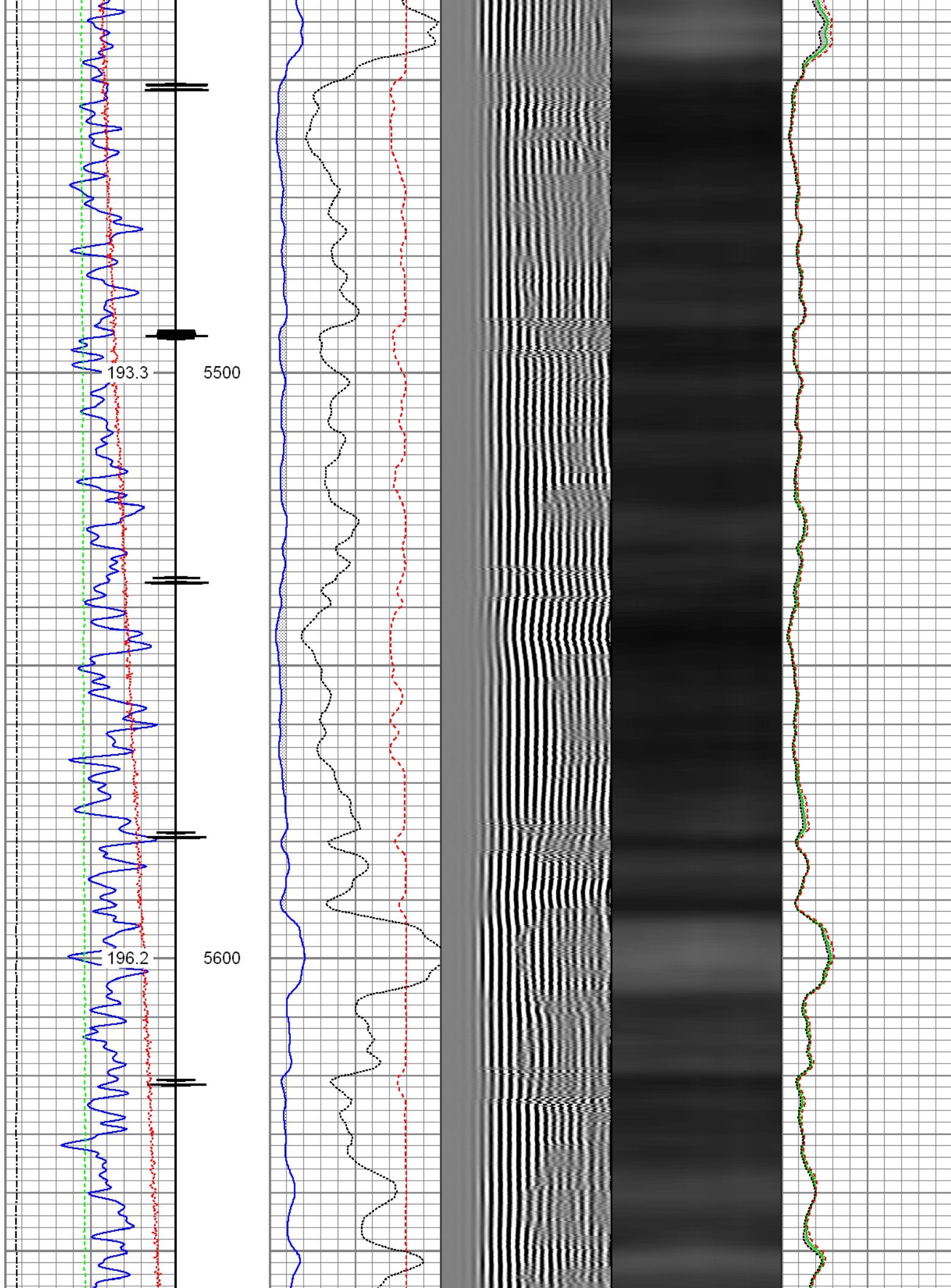


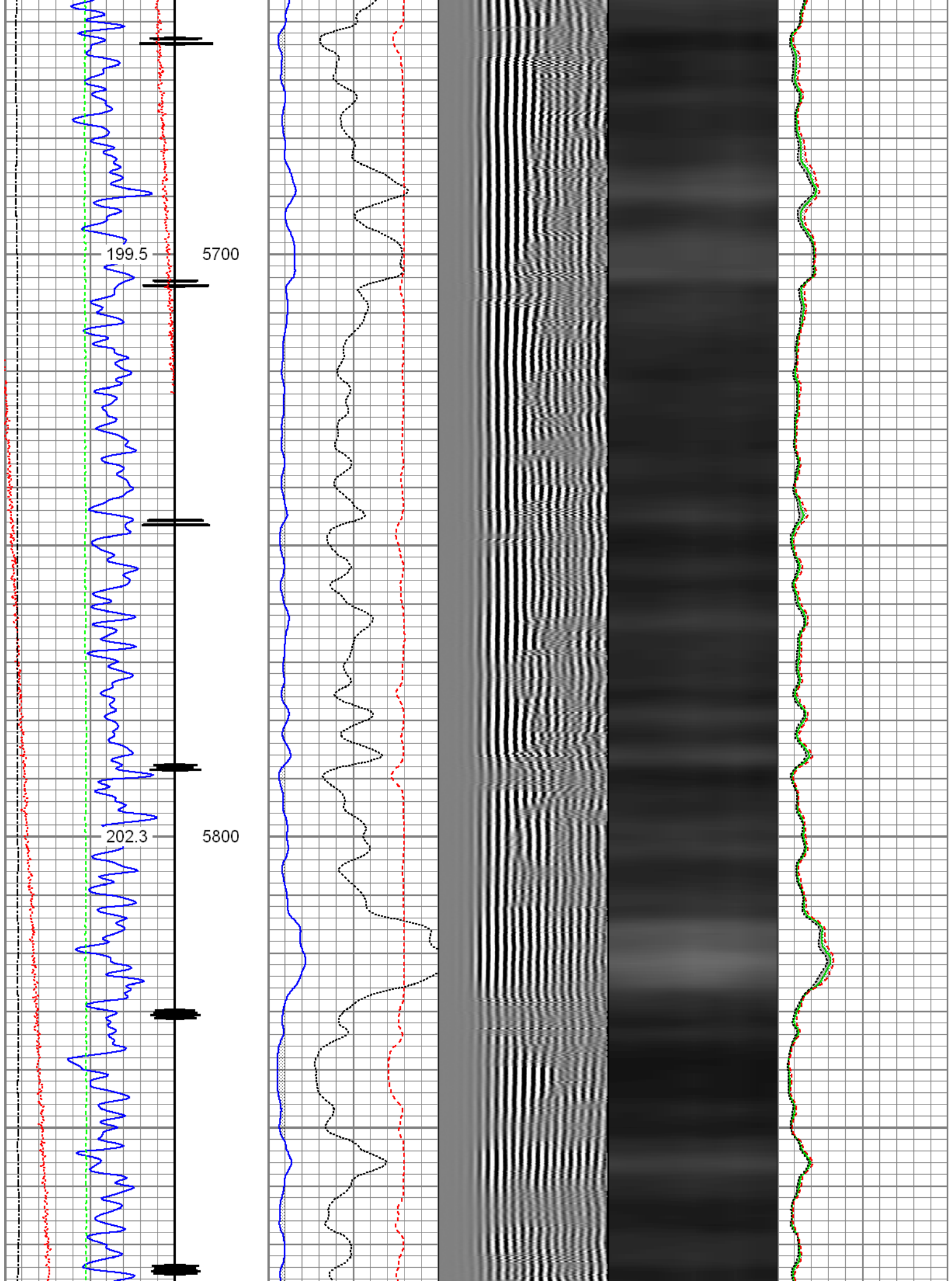


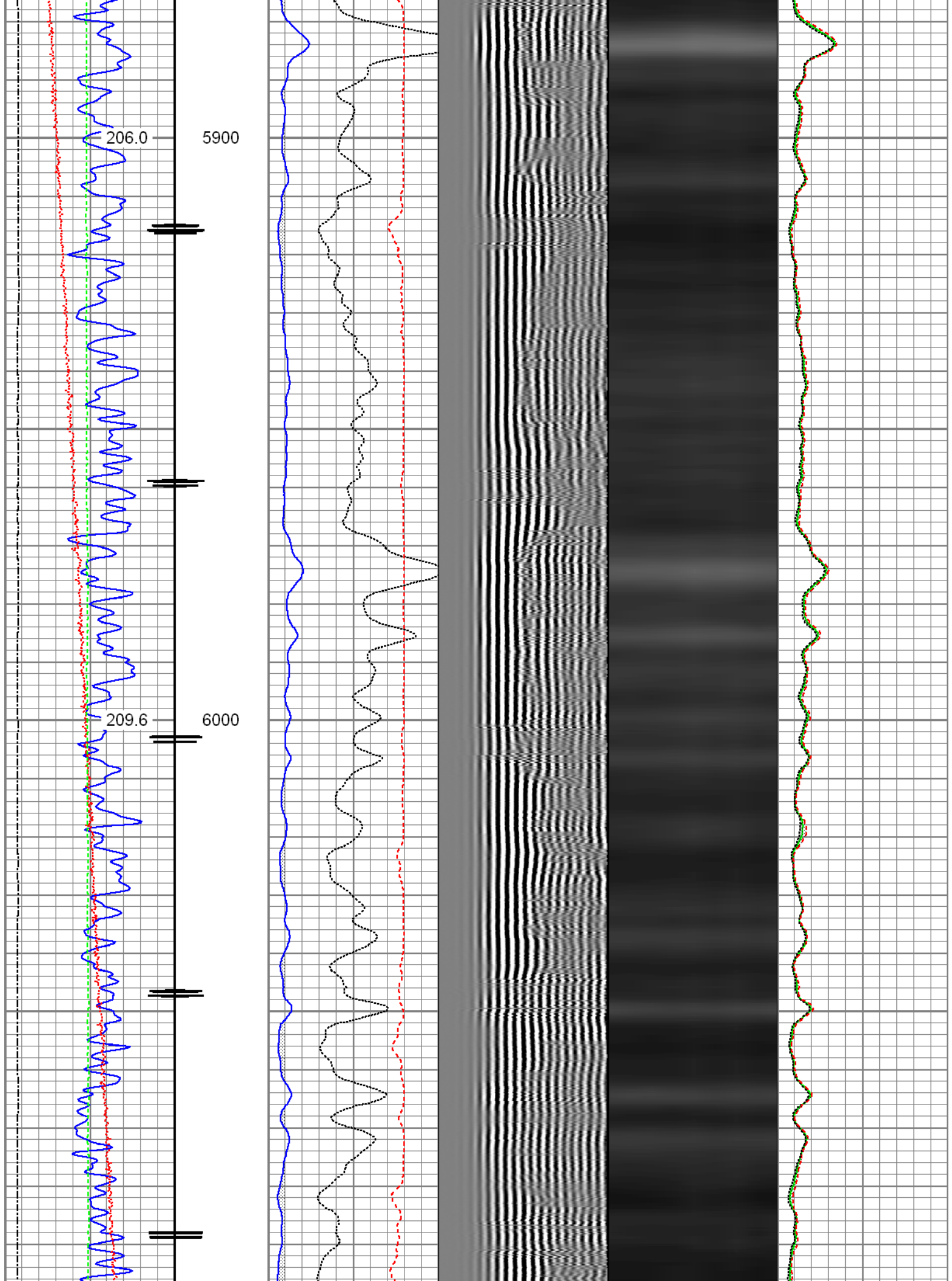


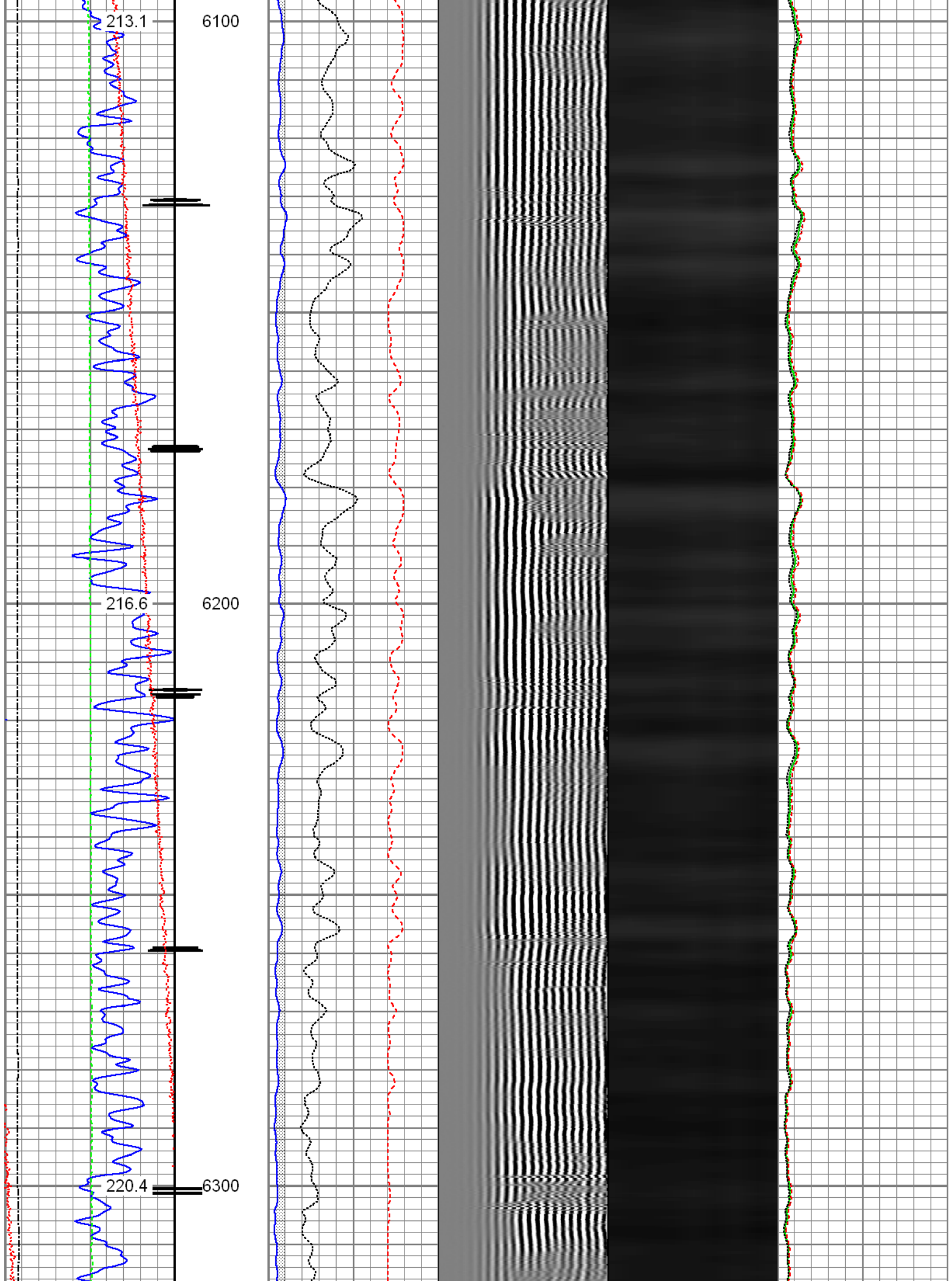


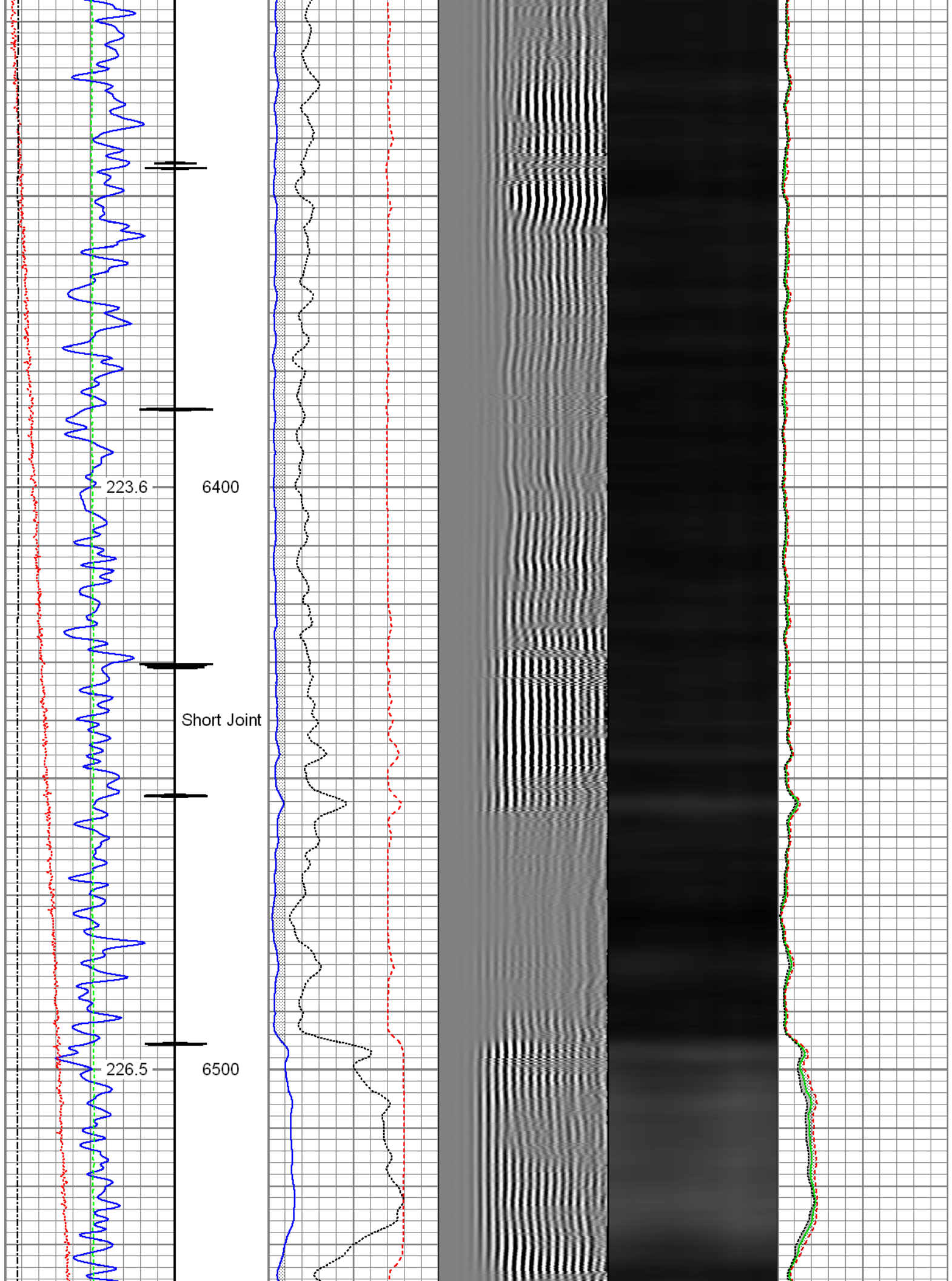


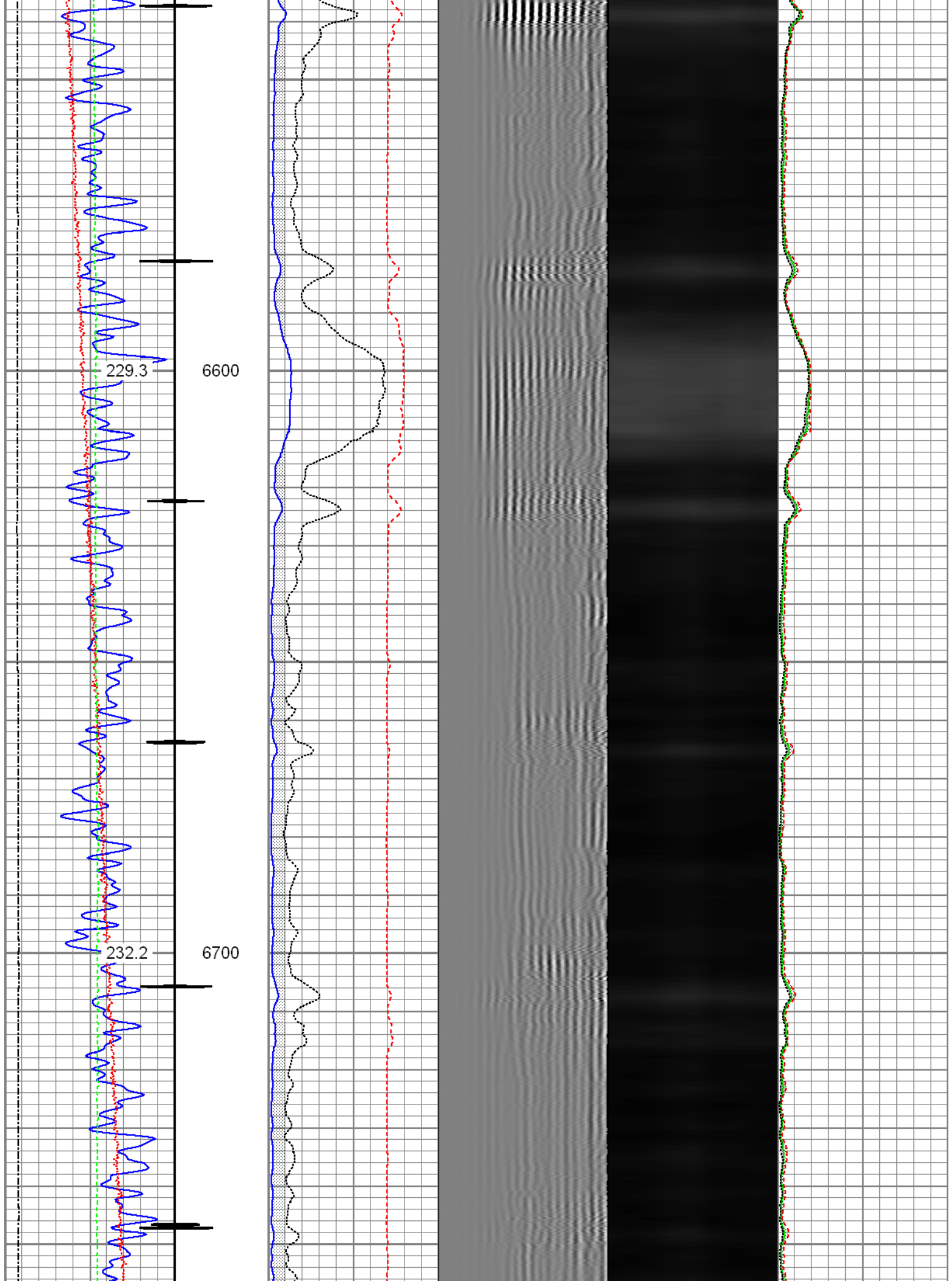


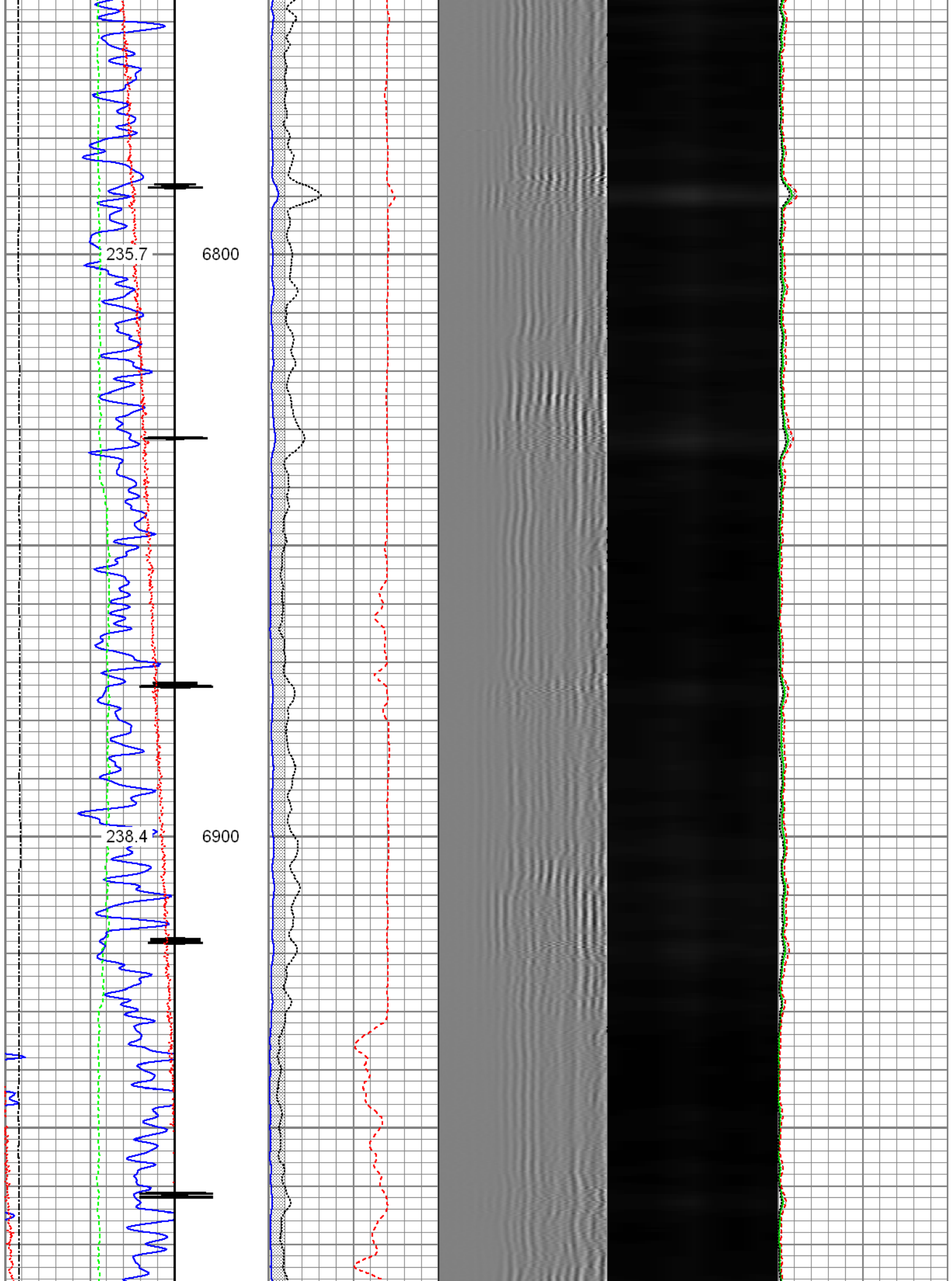


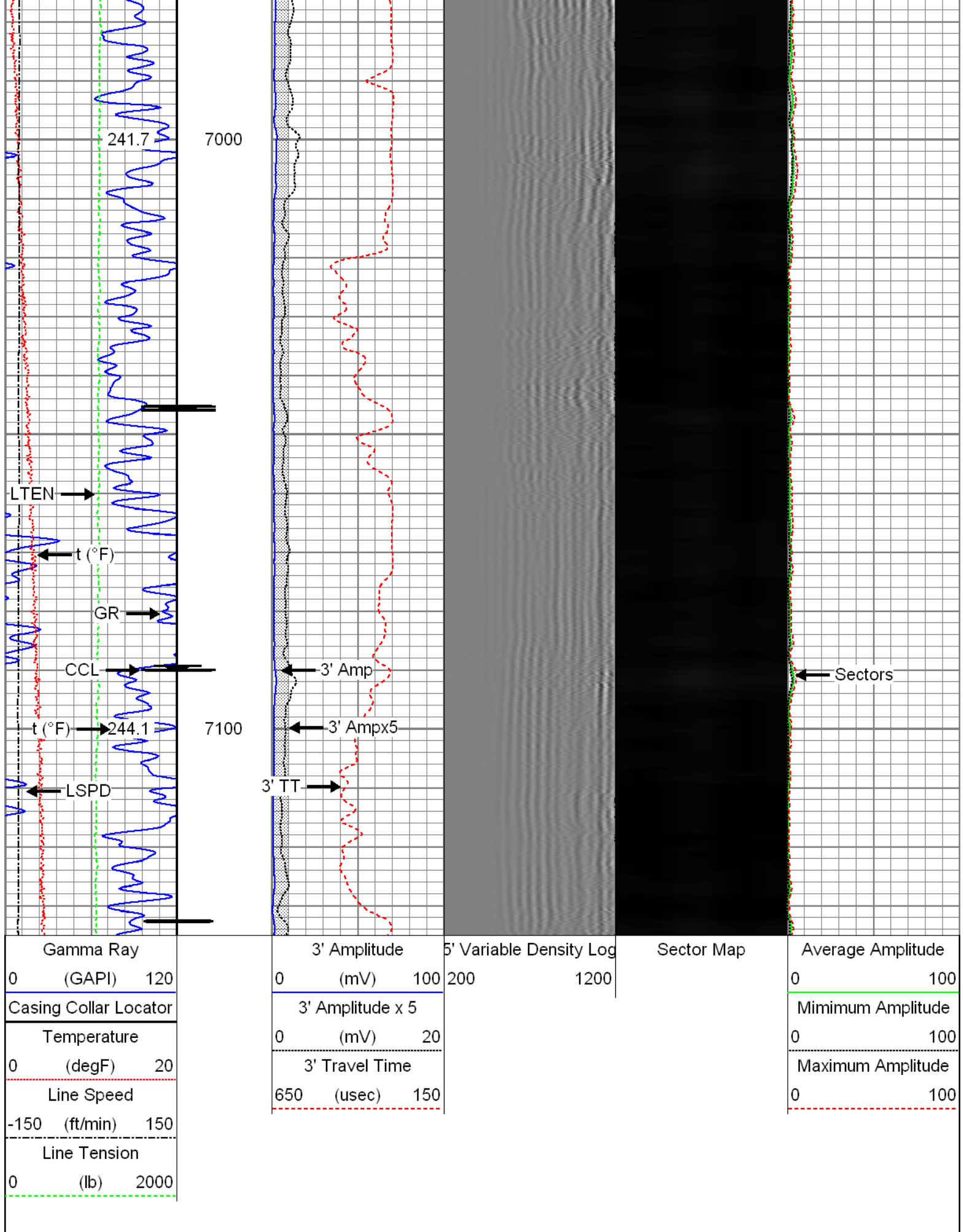








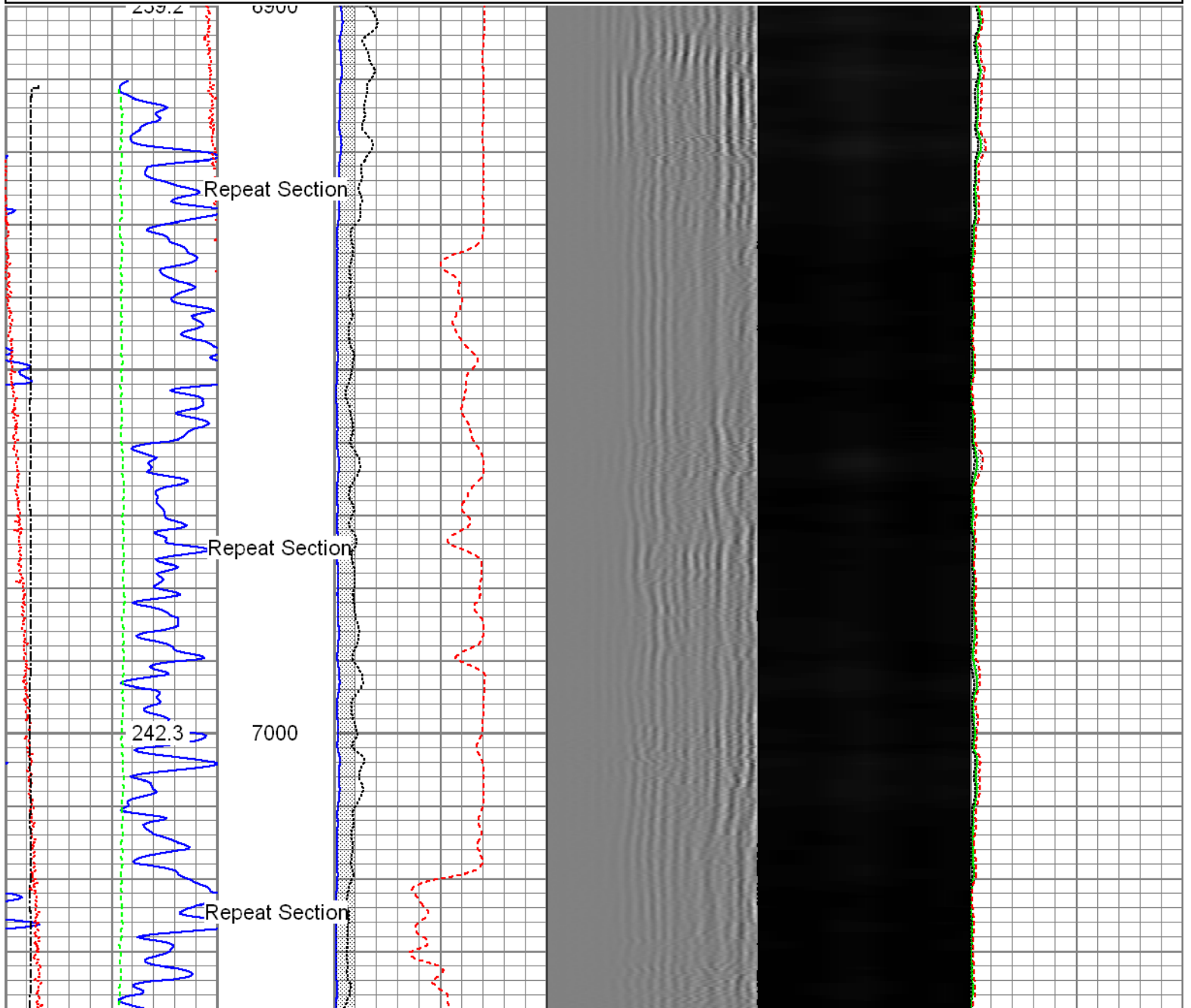


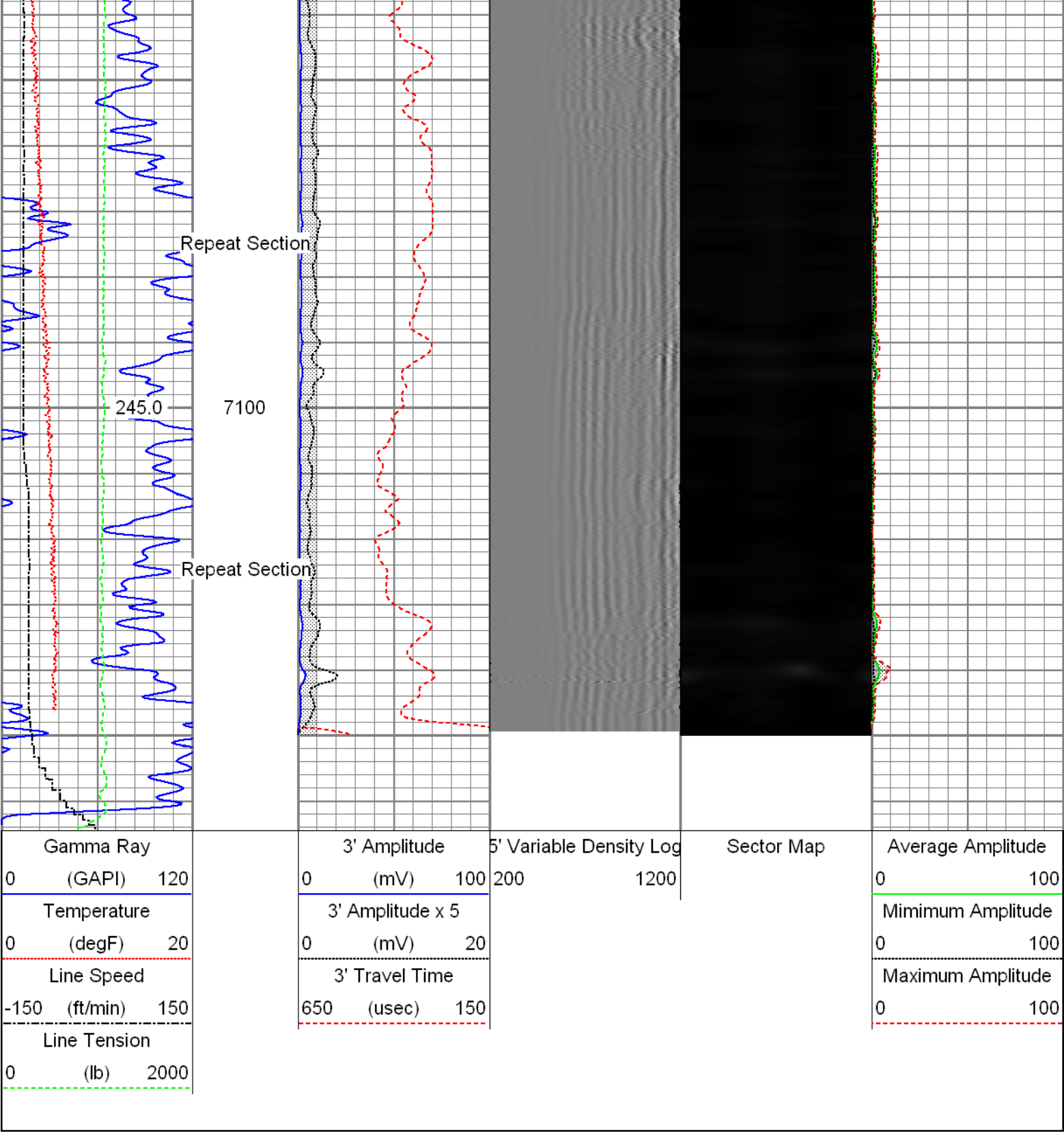


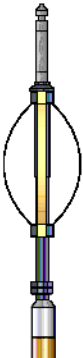
Recorded with 2800 PSI Surface Induced Pressure

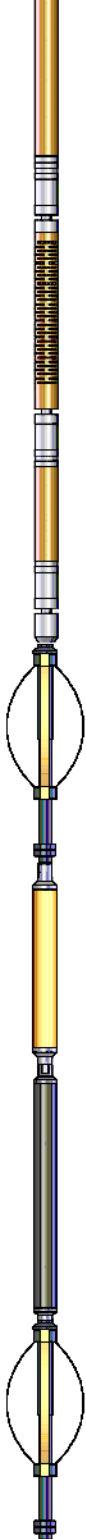
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 Dataset Pathname: repeat
 Presentation Format: radii
 Dataset Creation: Tue Jan 12 08:48:51 2016 by Log 7.0 B1
 Charted by: Depth in Feet scaled 1:240

Gamma Ray (GAPI) 120	3' Amplitude (mV) 100	5' Variable Density Log 200 1200	Sector Map	Average Amplitude 0 100
Temperature (degF) 20	3' Amplitude x 5 (mV) 20			Minimum Amplitude 0 100
Line Speed (ft/min) 150	3' Travel Time (usec) 150			Maximum Amplitude 0 100
Line Tension (lb) 2000				





Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
HeadVolt	20.94		T_CH14375_1_GO Titan 1-7/16" Assembled Electric Cable Head with 1" Fishing Neck	1.03	1.44	4.00
			Probe_IL_BS_Cent Probe 2-3/4" Inline Electrical Inline Bowspring Centralizer	2.88	2.75	10.00

Temp	18.17						
WVF3FT	16.00			Probe_RADII-C-2-3/4" (FW1305-098) Probe 2-3/4" Sector Cement Bond Tool with Temperature Probe	9.19	2.75	105.00
WVFCAL	16.00						
WVFS1	16.00						
WVFS2	16.00						
WVFS3	16.00						
WVFS4	16.00						
WVFS5	16.00						
WVFS6	16.00						
WVFS7	16.00						
WVFS8	16.00						
WVF5FT	15.00			Probe_IL_BS_Cent Probe 2-3/4" Inline Electrical Inline Bowspring Centralizer	2.88	2.75	10.00
CCL	7.38			CCL_LOG-Probe_SA_CCL (FW1307-076) Probe 2-3/4" Digital Six Magnet Logging CCL	2.66	2.75	35.00
DCCL	7.38						
				GR-Probe_SA_GR (FW1307-078) Probe 2-3/4" Scintillating Gamma Ray	3.33	2.75	55.00
GR	2.88						
				Probe_IL_BS_Cent Probe 2-3/4" Inline Electrical Inline Bowspring Centralizer	2.88	2.75	10.00
<div>Dataset: 0512342073_Anadarko_Sunflower 24N-17HZ_01-12-16_RBL.db: field/well/run1/main</div> <div>Total Length: 24.85 ft</div> <div>Total Weight: 229.00 lb</div> <div>O.D. 2.75 in</div>							

Calibration Report	
Database File:	0512342073_anadarko_sunflower 24n-17hz_01-12-16_rbl.db
Dataset Pathname:	main
Dataset Creation:	Tue Jan 12 08:55:14 2016 by Log 7.0 B1

Gamma Ray Calibration Report	
Serial Number:	FW1307-078
Tool Model:	Probe_SA_GR
Performed:	Wed Dec 02 09:26:20 2015

Calibrator Value:	1.0	GAPI
Background Reading:	0.0	cps
Calibrator Reading:	1.0	cps
Sensitivity:	0.6300	GAPI/cps

Segmented Cement Bond Log Calibration Report

Serial Number:	FW1305-098
Tool Model:	2-3/4"
Calibration Casing Diameter:	4.500 in
Calibration Depth:	-0.002 ft

Master Calibration, performed Wed Dec 30 15:24:14 2015:

	Raw (v)		Calibrated (mv)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
3'	0.007	0.672	0.800	81.196	120.807	0.001
CAL	0.007	0.724				
5'	0.007	0.623	0.800	81.196	130.512	-0.081
SUM						
S1	0.007	0.673	0.000	100.000	150.094	-1.019
S2	0.007	0.669	0.000	100.000	151.027	-0.996
S3	0.007	0.669	0.000	100.000	150.968	-1.008
S4	0.007	0.673	0.000	100.000	149.938	-0.979
S5	0.007	0.670	0.000	100.000	150.727	-0.995
S6	0.007	0.670	0.000	100.000	150.702	-0.990
S7	0.006	0.668	0.000	100.000	151.133	-0.981
S8	0.007	0.666	0.000	100.000	151.735	-1.015

Internal Reference Calibration, performed Wed Dec 30 13:01:11 2015:

	Raw (v)		Calibrated (v)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
CAL	0.007	0.723	0.007	0.724	1.002	-0.000

Air Zero Calibration, performed Wed Dec 30 13:00:22 2015:

	Raw (v)	Calibrated (v)	Results
	Zero	Zero	Offset
3'	0.006	0.000	0.000
5'	0.007	0.000	0.000
SUM			
S1	0.007	0.000	-0.000
S2	0.007	0.000	-0.000
S3	0.007	0.000	-0.000
S4	0.007	0.000	-0.000
S5	0.007	0.000	-0.000
S6	0.007	0.000	0.000
S7	0.006	0.000	0.000
S8	0.007	0.000	-0.000



Company	Ken-McGee Oil & Gas Onshore L.P.
Well	Sunflower 24N-17HZ
Field	Wattenberg
County	Weld
State	Colorado