



## Daily Completion & Workover - No Costs

Well Name: Grenemayer Wagner 22-34

Report # 1.0, Report Date: 09/10/2003

|                                          |                  |                                 |                           |                          |                     |                                                                         |                          |                          |
|------------------------------------------|------------------|---------------------------------|---------------------------|--------------------------|---------------------|-------------------------------------------------------------------------|--------------------------|--------------------------|
| API #<br>05123203620000                  | Well Type<br>Gas | Operating Region<br>Western Ops | Division<br>DJ Basin      | Area<br>DJ Basin         | Pad                 | County/Parish<br>WELD                                                   | State<br>CO              | Field Name<br>Wattenberg |
| Operator<br>Encana Oil & Gas (USA), Inc. |                  | Well Status                     | Orig KB El...<br>5,072.18 | Gr Elev (ft)<br>5,072.18 | KB-Grd (ft)<br>0.00 | Total Depth (All) (ftKB)<br>Original Hole - Initial Migration - 1,118.0 | Total Depth (TVD) (ftKB) | PBTD (All) (ftKB)        |

### Wellbores (bottomhole)

#### Original Hole - Initial Migration

|                    |                                           |
|--------------------|-------------------------------------------|
| Design<br>Vertical | Total Depth of Wellbore (ftKB)<br>1,118.0 |
|--------------------|-------------------------------------------|

#### Plug Back Total Depths

|              |      |
|--------------|------|
| Depth (ftKB) | Date |
|              |      |

#### Open Hole Wellbore Section

|             |                |                |                |
|-------------|----------------|----------------|----------------|
| Section Des | Hole Size (in) | Act Top (ftKB) | Act Btm (ftKB) |
|             |                |                |                |

#### Casing Set Depth

|         |             |             |                |       |                  |
|---------|-------------|-------------|----------------|-------|------------------|
| Csg Des | Max OD (in) | Min ID (in) | Wt/Len (lb/ft) | Grade | Set Depth (ftKB) |
| Surface | 8 5/8       | 8.097       | 24.00          | J-55  | 1,118.0          |

### Jobs

|                            |                                      |                           |            |          |                       |
|----------------------------|--------------------------------------|---------------------------|------------|----------|-----------------------|
| Job Category<br>Production | Primary Job Type<br>Expense Workover | Secondary Job Type<br>WOE | Start Date | End Date | AFE Number<br>4021066 |
|----------------------------|--------------------------------------|---------------------------|------------|----------|-----------------------|

Objective  
Pump 4M# of 20/40 resin coat sand to control influx of frac sand into wellbore. Install automation and control equipment.

### Safety Incidents

|      |                     |      |
|------|---------------------|------|
| Time | IMS Plus Incident # | Type |
|      |                     |      |

### Safety Checks

|      |     |      |     |
|------|-----|------|-----|
| Time | Des | Type | Com |
|      |     |      |     |

### Active Rig(s)

|            |       |          |        |         |
|------------|-------|----------|--------|---------|
| Contractor | Rig # | Rig Type | Rig On | RR Date |
|            |       |          |        |         |

### Daily Operations

|         |      |                       |                       |                        |               |                        |                            |
|---------|------|-----------------------|-----------------------|------------------------|---------------|------------------------|----------------------------|
| Weather | Wind | Tubing Pressure (psi) | Casing Pressure (psi) | Bradenhead Pressure... | Max H2S (ppm) | Rig Time (hr)<br>10.00 | Cum Rig Time (hr)<br>10.00 |
|---------|------|-----------------------|-----------------------|------------------------|---------------|------------------------|----------------------------|

Days Since Last Lost Time Incident (days)    Days Since Last Reportable Incident (days)    Days Since Last Recordable Incident    Days Since Last First Aid Incident

24 Hr Summary

AM Ops

Ops Forecast  
CO to PBTD

Remarks  
Remarks=MIRU. Kill well. Tagup. POOH tally tbq. SDFN;LastSftyMTG=9/10/2003 12:00:00 AM

### Daily Contacts

|                              |                            |              |                              |                |
|------------------------------|----------------------------|--------------|------------------------------|----------------|
| Job Contact<br>Pat Marx      | Position<br>Superintendent | Phone Office | Phone Mobile                 | Carry forward? |
| Job Contact<br>Mitch Steinke | Position<br>Rig Supervisor | Phone Office | Phone Mobile<br>303-918-3844 | Carry forward? |

### Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Activity  | Short Code | Com                                                                                                                                                                                                                                                                                                  | Trouble Code |
|------------|----------|----------|--------------|-----------|------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|
| 07:00      | 17:00    | 10.00    | 10.00        | OTHE<br>R | 16 OTHER   | Safety meeting, discuss todays operations. MIRU Key 30. A&W move P&T. A&W set 500 bbl frac tank. A&W deliver 520 bbls 2% KCL. Killed well with 40 bbls. NDWH. NU BOP. Lower tbq 43' tag up. POOH tally 264 jts, PSN, NC. Tally=8205.14'. Tagged fill @ 8256' KB. J Sand perfs 8252-92. Si well. SDFN |              |

### Well Fluids

|            |                                                       |                   |            |                 |      |
|------------|-------------------------------------------------------|-------------------|------------|-----------------|------|
| Fluid Type | Zone                                                  | Vol to Well (bbl) | From (bbl) | Non-recov (bbl) | Note |
| water      | Original Migration, Original Hole - Initial Migration | 40.0              |            |                 |      |

### Lease Fluids

|            |              |                    |      |                      |
|------------|--------------|--------------------|------|----------------------|
| Fluid Type | Fluid Source | Vol to Lease (bbl) | Dest | Vol from Lease (bbl) |
|            |              |                    |      |                      |



## Daily Completion & Workover - No Costs

Well Name: Grenemayer Wagner 22-34

Report # 1.0, Report Date: 09/10/2003

|                                          |                  |                                 |                         |                          |                     |                                                                         |                          |                          |
|------------------------------------------|------------------|---------------------------------|-------------------------|--------------------------|---------------------|-------------------------------------------------------------------------|--------------------------|--------------------------|
| API #<br>05123203620000                  | Well Type<br>Gas | Operating Region<br>Western Ops | Division<br>DJ Basin    | Area<br>DJ Basin         | Pad                 | County/Parish<br>WELD                                                   | State<br>CO              | Field Name<br>Wattenberg |
| Operator<br>Encana Oil & Gas (USA), Inc. |                  | Well Status                     | Orig KB El.<br>5,072.18 | Gr Elev (ft)<br>5,072.18 | KB-Grd (ft)<br>0.00 | Total Depth (All) (ftKB)<br>Original Hole - Initial Migration - 1,118.0 | Total Depth (TVD) (ftKB) | PBTD (All) (ftKB)        |

### Report Fluids Summary

| Fluid | Cum to Lease (bbl) | Cum fm lease (bbl) | Cum to Well (bbl) | Cum from Well (bbl) | Left to recover (bbl) | Cum Non-recov (bbl) | Lease Bal (bbl) |
|-------|--------------------|--------------------|-------------------|---------------------|-----------------------|---------------------|-----------------|
| water |                    |                    | 40.0              | 0.0                 | 40.0                  |                     | -40.0           |

### Logs

| Time | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            |        |

### Perfs

| Stage # | Date             | Zone                                                  | Top Depth (ftKB) | Bottom Depth (ftKB) | Shot Dens (shot) | Current Status      |
|---------|------------------|-------------------------------------------------------|------------------|---------------------|------------------|---------------------|
|         | 07/16/2001 00:00 | Original Migration, Original Hole - Initial Migration | 8,252.0          | 8,292.0             | 1.8              | (8,252.0 - 8,292.0) |

### Stimulations & Treatments

#### Stage Number <usertxt1> , <typ>

| Time                 | Zone                 | Type                            | Stim/Treat Company           |
|----------------------|----------------------|---------------------------------|------------------------------|
| Min Top Depth (ftKB) | Max Btm Depth (ftKB) | Total Clean Volume Pumped (bbl) | Total Volume Recovered (bbl) |
| Total Add Amount     |                      |                                 |                              |

Comment

### Tubing Strings

| Tubing Description | Tubing Set Time | Set Depth (ftKB) | String Max Nomi... | ID (in) | Weight/Length (lb/ft) | String Grade |
|--------------------|-----------------|------------------|--------------------|---------|-----------------------|--------------|
|--------------------|-----------------|------------------|--------------------|---------|-----------------------|--------------|

### Rod Strings

| Rod Des | Run Time | Set Depth (ftKB) | OD (in) | Wt (lb/ft) | String Grade |
|---------|----------|------------------|---------|------------|--------------|
|         |          |                  |         |            |              |

### Other In Hole

| Des | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-----|----------|---------|------------|------------|
|     |          |         |            |            |

### Cement

| Des | String | Start Date | Cement Comp |
|-----|--------|------------|-------------|
|     |        |            |             |

### Swabs

| Time | Zone | Total Vol (bbl) | Total BSW (bbl) | Total Oil (bbl) |
|------|------|-----------------|-----------------|-----------------|
|      |      |                 |                 |                 |

### Well Tests

| Date | Type | SubTyp | Zone | Vol Oil Tot (bbl) | Vol Cond Tot (bbl) | Vol Water Tot (bbl) | Vol Gas Tot (MCF) |
|------|------|--------|------|-------------------|--------------------|---------------------|-------------------|
|      |      |        |      |                   |                    |                     |                   |

### Pressure Survey Tests

| Time | Type | SubTyp | Zone | P Res MPP (psi) |
|------|------|--------|------|-----------------|
|      |      |        |      |                 |

### Pressure Tests

| Time | Typ | Test Fld Typ |
|------|-----|--------------|
|      |     |              |

### Vent and Flare Volumes

| Zone | Activity Type | Comment |
|------|---------------|---------|
|      |               |         |

### Gas Volume

| Prod Typ | Vol (MCF) | Vol Method | Thermal Quality (BTU) |
|----------|-----------|------------|-----------------------|
|          |           |            |                       |

### Personnel Log

| Type | Company | Head count |
|------|---------|------------|
|      |         |            |





## Daily Completion & Workover - No Costs

Well Name: Grenemayer Wagner 22-34

Report # 2.0, Report Date: 09/11/2003

|                                          |                  |                                 |                           |                          |                     |                                                                         |                          |                          |
|------------------------------------------|------------------|---------------------------------|---------------------------|--------------------------|---------------------|-------------------------------------------------------------------------|--------------------------|--------------------------|
| API #<br>05123203620000                  | Well Type<br>Gas | Operating Region<br>Western Ops | Division<br>DJ Basin      | Area<br>DJ Basin         | Pad                 | County/Parish<br>WELD                                                   | State<br>CO              | Field Name<br>Wattenberg |
| Operator<br>Encana Oil & Gas (USA), Inc. |                  | Well Status                     | Orig KB El...<br>5,072.18 | Gr Elev (ft)<br>5,072.18 | KB-Grd (ft)<br>0.00 | Total Depth (All) (ftKB)<br>Original Hole - Initial Migration - 1,118.0 | Total Depth (TVD) (ftKB) | PBTD (All) (ftKB)        |

### Wellbores (bottomhole)

#### Original Hole - Initial Migration

|                    |                                           |
|--------------------|-------------------------------------------|
| Design<br>Vertical | Total Depth of Wellbore (ftKB)<br>1,118.0 |
|--------------------|-------------------------------------------|

#### Plug Back Total Depths

| Depth (ftKB) | Date |
|--------------|------|
|              |      |

#### Open Hole Wellbore Section

| Section Des | Hole Size (in) | Act Top (ftKB) | Act Btm (ftKB) |
|-------------|----------------|----------------|----------------|
|             |                |                |                |

#### Casing Set Depth

| Csg Des | Max OD (in) | Min ID (in) | Wt/Len (lb/ft) | Grade | Set Depth (ftKB) |
|---------|-------------|-------------|----------------|-------|------------------|
| Surface | 8 5/8       | 8.097       | 24.00          | J-55  | 1,118.0          |

#### Jobs

|                            |                                      |                           |            |          |                       |
|----------------------------|--------------------------------------|---------------------------|------------|----------|-----------------------|
| Job Category<br>Production | Primary Job Type<br>Expense Workover | Secondary Job Type<br>WOE | Start Date | End Date | AFE Number<br>4021066 |
|----------------------------|--------------------------------------|---------------------------|------------|----------|-----------------------|

Objective  
Pump 4M# of 20/40 resin coat sand to control influx of frac sand into wellbore. Install automation and control equipment.

#### Safety Incidents

| Time | IMS Plus Incident # | Type |
|------|---------------------|------|
|      |                     |      |

#### Safety Checks

| Time | Des | Type | Com |
|------|-----|------|-----|
|      |     |      |     |

#### Active Rig(s)

| Contractor | Rig # | Rig Type | Rig On | RR Date |
|------------|-------|----------|--------|---------|
|            |       |          |        |         |

#### Daily Operations

|         |      |                       |                       |                        |               |                       |                            |
|---------|------|-----------------------|-----------------------|------------------------|---------------|-----------------------|----------------------------|
| Weather | Wind | Tubing Pressure (psi) | Casing Pressure (psi) | Bradenhead Pressure... | Max H2S (ppm) | Rig Time (hr)<br>9.50 | Cum Rig Time (hr)<br>19.50 |
|---------|------|-----------------------|-----------------------|------------------------|---------------|-----------------------|----------------------------|

|                                           |                                            |                                     |                                    |
|-------------------------------------------|--------------------------------------------|-------------------------------------|------------------------------------|
| Days Since Last Lost Time Incident (days) | Days Since Last Reportable Incident (days) | Days Since Last Recordable Incident | Days Since Last First Aid Incident |
|-------------------------------------------|--------------------------------------------|-------------------------------------|------------------------------------|

24 Hr Summary

AM Ops

Ops Forecast  
CO to PBTD

Remarks  
Remarks=CO to PBTD. POOH. Frac. SDFN;LastSftyMTG=9/11/2003 12:00:00 AM

#### Daily Contacts

|                              |                            |              |                              |                |
|------------------------------|----------------------------|--------------|------------------------------|----------------|
| Job Contact<br>Pat Marx      | Position<br>Superintendent | Phone Office | Phone Mobile                 | Carry forward? |
| Job Contact<br>Mitch Steinke | Position<br>Rig Supervisor | Phone Office | Phone Mobile<br>303-918-3844 | Carry forward? |

#### Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Activity    | Short Code | Com                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Trouble Code |
|------------|----------|----------|--------------|-------------|------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|
| 07:00      | 16:30    | 9.50     | 9.50         | STIMULATION | 02         | SICP 200 psi. Kill with 50 bbls. RIHW RMOT bailer & tbg. Bail fill 8256-8350 PBTD. POOH. RU Halliburton. Test lines to 5800 psi. SICP vacuum. Pump 5791 gallons 2% KCL, well loaded. Pump 2000 gallons 30# linear gel, saw pressure brak @ 4097 psi. Pump 200 gallons w/1# 12/20 Ac Frac, 200 gallons w/2#, 200 gallons w/3#, 700 gallons w/4#, gel on perfs psi incr to 4260 psi, 2# on perfs psi 3560, 3# on perf psi incr to 4060, 4# on perf psi incr to 4260. Flushed with 5360 gallons (1/2 bbl short of top perf) well screened out on flush. 5 min SIP 1989 psi, 10 min SIP 1087. 15 min SIP 655 psi. Si well. RD Halliburton. Total job volume 13,920 gallons. SI well 1 hour. SICP vacuum. NU BOP. SDFN |              |



## Daily Completion & Workover - No Costs

Well Name: Grenemayer Wagner 22-34

Report # 2.0, Report Date: 09/11/2003

|                                          |                  |                                 |                           |                          |                     |                                                                         |                          |                          |
|------------------------------------------|------------------|---------------------------------|---------------------------|--------------------------|---------------------|-------------------------------------------------------------------------|--------------------------|--------------------------|
| API #<br>05123203620000                  | Well Type<br>Gas | Operating Region<br>Western Ops | Division<br>DJ Basin      | Area<br>DJ Basin         | Pad                 | County/Parish<br>WELD                                                   | State<br>CO              | Field Name<br>Wattenberg |
| Operator<br>Encana Oil & Gas (USA), Inc. |                  | Well Status                     | Orig KB El...<br>5,072.18 | Gr Elev (ft)<br>5,072.18 | KB-Grd (ft)<br>0.00 | Total Depth (All) (ftKB)<br>Original Hole - Initial Migration - 1,118.0 | Total Depth (TVD) (ftKB) | PBTD (All) (ftKB)        |

### Well Fluids

| Fluid Type | Zone                                                  | Vol to Well (bbl) | From (bbl) | Non-recov (bbl) | Note |
|------------|-------------------------------------------------------|-------------------|------------|-----------------|------|
| water      | Original Migration, Original Hole - Initial Migration | 381.0             |            |                 |      |

### Lease Fluids

| Fluid Type | Fluid Source | Vol to Lease (bbl) | Dest | Vol from Lease (bbl) |
|------------|--------------|--------------------|------|----------------------|
|            |              |                    |      |                      |

### Report Fluids Summary

| Fluid | Cum to Lease (bbl) | Cum fm lease (bbl) | Cum to Well (bbl) | Cum from Well (bbl) | Left to recover (bbl) | Cum Non-recov (bbl) | Lease Bal (bbl) |
|-------|--------------------|--------------------|-------------------|---------------------|-----------------------|---------------------|-----------------|
| water |                    |                    | 421.0             | 0.0                 | 421.0                 |                     | -421.0          |

### Logs

| Time | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            |        |

### Perfs

| Stage # | Date             | Zone                                                  | Top Depth (ftKB) | Bottom Depth (ftKB) | Shot Dens (shot) | Current Status      |
|---------|------------------|-------------------------------------------------------|------------------|---------------------|------------------|---------------------|
|         | 07/16/2001 00:00 | Original Migration, Original Hole - Initial Migration | 8,252.0          | 8,292.0             | 1.8              | (8,252.0 - 8,292.0) |

### Stimulations & Treatments

#### Stage Number <usertxt1> , <typ>

| Time                 | Zone                 | Type                            | Stim/Treat Company           |
|----------------------|----------------------|---------------------------------|------------------------------|
| Min Top Depth (ftKB) | Max Btm Depth (ftKB) | Total Clean Volume Pumped (bbl) | Total Volume Recovered (bbl) |
| Total Add Amount     |                      |                                 |                              |

Comment

### Tubing Strings

| Tubing Description | Tubing Set Time | Set Depth (ftKB) | String Max Nomi... | ID (in) | Weight/Length (lb/ft) | String Grade |
|--------------------|-----------------|------------------|--------------------|---------|-----------------------|--------------|
|                    |                 |                  |                    |         |                       |              |

### Rod Strings

| Rod Des | Run Time | Set Depth (ftKB) | OD (in) | Wt (lb/ft) | String Grade |
|---------|----------|------------------|---------|------------|--------------|
|         |          |                  |         |            |              |

### Other In Hole

| Des | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-----|----------|---------|------------|------------|
|     |          |         |            |            |

### Cement

| Des | String | Start Date | Cement Comp |
|-----|--------|------------|-------------|
|     |        |            |             |

### Swabs

| Time | Zone | Total Vol (bbl) | Total BSW (bbl) | Total Oil (bbl) |
|------|------|-----------------|-----------------|-----------------|
|      |      |                 |                 |                 |

### Well Tests

| Date | Type | SubTyp | Zone | Vol Oil Tot (bbl) | Vol Cond Tot (bbl) | Vol Water Tot (bbl) | Vol Gas Tot (MCF) |
|------|------|--------|------|-------------------|--------------------|---------------------|-------------------|
|      |      |        |      |                   |                    |                     |                   |

### Pressure Survey Tests

| Time | Type | SubTyp | Zone | P Res MPP (psi) |
|------|------|--------|------|-----------------|
|      |      |        |      |                 |

### Pressure Tests

| Time | Typ | Test Fld Typ |
|------|-----|--------------|
|      |     |              |

### Vent and Flare Volumes

| Zone | Activity Type | Comment |
|------|---------------|---------|
|      |               |         |

### Gas Volume

| Prod Typ | Vol (MCF) | Vol Method | Thermal Quality (BTU) |
|----------|-----------|------------|-----------------------|
|          |           |            |                       |





## Daily Completion & Workover - No Costs

Well Name: Grenemayer Wagner 22-34

Report # 2.0, Report Date: 09/11/2003

|                                          |                  |                                 |                           |                          |                     |                                                                         |                          |                          |
|------------------------------------------|------------------|---------------------------------|---------------------------|--------------------------|---------------------|-------------------------------------------------------------------------|--------------------------|--------------------------|
| API #<br>05123203620000                  | Well Type<br>Gas | Operating Region<br>Western Ops | Division<br>DJ Basin      | Area<br>DJ Basin         | Pad                 | County/Parish<br>WELD                                                   | State<br>CO              | Field Name<br>Wattenberg |
| Operator<br>Encana Oil & Gas (USA), Inc. | Well Status      |                                 | Orig KB El...<br>5,072.18 | Gr Elev (ft)<br>5,072.18 | KB-Grd (ft)<br>0.00 | Total Depth (All) (ftKB)<br>Original Hole - Initial Migration - 1,118.0 | Total Depth (TVD) (ftKB) | PBTD (All) (ftKB)        |

### Personnel Log

| Type | Company | Head count |
|------|---------|------------|
|------|---------|------------|

|  |  |  |
|--|--|--|
|  |  |  |
|--|--|--|



## Daily Completion & Workover - No Costs

Well Name: Grenemayer Wagner 22-34

Report # 3.0, Report Date: 09/12/2003

|                                          |                  |                                 |                           |                          |                     |                                                                         |                          |                          |
|------------------------------------------|------------------|---------------------------------|---------------------------|--------------------------|---------------------|-------------------------------------------------------------------------|--------------------------|--------------------------|
| API #<br>05123203620000                  | Well Type<br>Gas | Operating Region<br>Western Ops | Division<br>DJ Basin      | Area<br>DJ Basin         | Pad                 | County/Parish<br>WELD                                                   | State<br>CO              | Field Name<br>Wattenberg |
| Operator<br>Encana Oil & Gas (USA), Inc. |                  | Well Status                     | Orig KB El...<br>5,072.18 | Gr Elev (ft)<br>5,072.18 | KB-Grd (ft)<br>0.00 | Total Depth (All) (ftKB)<br>Original Hole - Initial Migration - 1,118.0 | Total Depth (TVD) (ftKB) | PBTD (All) (ftKB)        |

### Wellbores (bottomhole)

#### Original Hole - Initial Migration

|                    |                                           |
|--------------------|-------------------------------------------|
| Design<br>Vertical | Total Depth of Wellbore (ftKB)<br>1,118.0 |
|--------------------|-------------------------------------------|

#### Plug Back Total Depths

|              |      |
|--------------|------|
| Depth (ftKB) | Date |
|              |      |

#### Open Hole Wellbore Section

|             |                |                |                |
|-------------|----------------|----------------|----------------|
| Section Des | Hole Size (in) | Act Top (ftKB) | Act Btm (ftKB) |
|             |                |                |                |

#### Casing Set Depth

|         |             |             |                |       |                  |
|---------|-------------|-------------|----------------|-------|------------------|
| Csg Des | Max OD (in) | Min ID (in) | Wt/Len (lb/ft) | Grade | Set Depth (ftKB) |
| Surface | 8 5/8       | 8.097       | 24.00          | J-55  | 1,118.0          |

#### Jobs

|                            |                                      |                           |            |          |                       |
|----------------------------|--------------------------------------|---------------------------|------------|----------|-----------------------|
| Job Category<br>Production | Primary Job Type<br>Expense Workover | Secondary Job Type<br>WOE | Start Date | End Date | AFE Number<br>4021066 |
|----------------------------|--------------------------------------|---------------------------|------------|----------|-----------------------|

Objective  
Pump 4M# of 20/40 resin coat sand to control influx of frac sand into wellbore. Install automation and control equipment.

#### Safety Incidents

|      |                     |      |
|------|---------------------|------|
| Time | IMS Plus Incident # | Type |
|      |                     |      |

#### Safety Checks

|      |     |      |     |
|------|-----|------|-----|
| Time | Des | Type | Com |
|      |     |      |     |

#### Active Rig(s)

|            |       |          |        |         |
|------------|-------|----------|--------|---------|
| Contractor | Rig # | Rig Type | Rig On | RR Date |
|            |       |          |        |         |

#### Daily Operations

|         |      |                       |                       |                     |               |                        |                            |
|---------|------|-----------------------|-----------------------|---------------------|---------------|------------------------|----------------------------|
| Weather | Wind | Tubing Pressure (psi) | Casing Pressure (psi) | Bradenhead Pressure | Max H2S (ppm) | Rig Time (hr)<br>10.00 | Cum Rig Time (hr)<br>29.50 |
|---------|------|-----------------------|-----------------------|---------------------|---------------|------------------------|----------------------------|

Days Since Last Lost Time Incident (days)    Days Since Last Reportable Incident (days)    Days Since Last Recordable Incident    Days Since Last First Aid Incident

24 Hr Summary

AM Ops

Ops Forecast

Swab

Remarks

Remarks=RIHW tbg. CO fill to PBTD. POOH. RIHW prod tbg. SDFN;LastSftyMTG=9/12/2003 12:00:00 AM

#### Daily Contacts

|                              |                            |              |                              |                |
|------------------------------|----------------------------|--------------|------------------------------|----------------|
| Job Contact<br>Pat Marx      | Position<br>Superintendent | Phone Office | Phone Mobile                 | Carry forward? |
| Job Contact<br>Mitch Steinke | Position<br>Rig Supervisor | Phone Office | Phone Mobile<br>303-918-3844 | Carry forward? |

#### Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Activity  | Short Code | Com                                                                                                                                                                                                                                                                                            | Trouble Code |
|------------|----------|----------|--------------|-----------|------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|
| 07:00      | 17:00    | 10.00    | 10.00        | OTHE<br>R | 16 OTHER   | Held safety meeting, discuss todays operations. SICP blow. RIHW RMOT bailer & tbg. Tagged fill @ 8150' KB. Bail fill 8150-8270. J Perfs 8252-92. POOH LD bailer. RIHW 2nd bailer. Bail 8270-8350 PBTD. POOH LD bailer. RIHW NC, PSN, 264 jts. Land EOT @ 8215' KB. ND BOP. NUWH. SI well. SDFN |              |

#### Well Fluids

|            |                                                       |                   |            |                 |      |
|------------|-------------------------------------------------------|-------------------|------------|-----------------|------|
| Fluid Type | Zone                                                  | Vol to Well (bbl) | From (bbl) | Non-recov (bbl) | Note |
| water      | Original Migration, Original Hole - Initial Migration |                   |            |                 |      |

#### Lease Fluids

|            |              |                    |      |                      |
|------------|--------------|--------------------|------|----------------------|
| Fluid Type | Fluid Source | Vol to Lease (bbl) | Dest | Vol from Lease (bbl) |
|            |              |                    |      |                      |



## Daily Completion & Workover - No Costs

Well Name: Grenemayer Wagner 22-34

Report # 3.0, Report Date: 09/12/2003

|                                          |                  |                                 |                          |                     |                                                                         |                          |                   |                          |
|------------------------------------------|------------------|---------------------------------|--------------------------|---------------------|-------------------------------------------------------------------------|--------------------------|-------------------|--------------------------|
| API #<br>05123203620000                  | Well Type<br>Gas | Operating Region<br>Western Ops | Division<br>DJ Basin     | Area<br>DJ Basin    | Pad                                                                     | County/Parish<br>WELD    | State<br>CO       | Field Name<br>Wattenberg |
| Operator<br>Encana Oil & Gas (USA), Inc. | Well Status      | Orig KB El...<br>5,072.18       | Gr Elev (ft)<br>5,072.18 | KB-Grd (ft)<br>0.00 | Total Depth (All) (ftKB)<br>Original Hole - Initial Migration - 1,118.0 | Total Depth (TVD) (ftKB) | PBTD (All) (ftKB) |                          |

### Report Fluids Summary

| Fluid | Cum to Lease (bbl) | Cum fm lease (bbl) | Cum to Well (bbl) | Cum from Well (bbl) | Left to recover (bbl) | Cum Non-recov (bbl) | Lease Bal (bbl) |
|-------|--------------------|--------------------|-------------------|---------------------|-----------------------|---------------------|-----------------|
| water |                    |                    | 421.0             | 0.0                 | 421.0                 |                     | -421.0          |

### Logs

| Time | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            |        |

### Perfs

|         |                          |                                                               |                             |                                |                         |                                       |
|---------|--------------------------|---------------------------------------------------------------|-----------------------------|--------------------------------|-------------------------|---------------------------------------|
| Stage # | Date<br>07/16/2001 00:00 | Zone<br>Original Migration, Original Hole - Initial Migration | Top Depth (ftKB)<br>8,252.0 | Bottom Depth (ftKB)<br>8,292.0 | Shot Dens (shot)<br>1.8 | Current Status<br>(8,252.0 - 8,292.0) |
|---------|--------------------------|---------------------------------------------------------------|-----------------------------|--------------------------------|-------------------------|---------------------------------------|

### Stimulations & Treatments

#### Stage Number <usertxt1> , <typ>

|                      |                      |                                 |                              |
|----------------------|----------------------|---------------------------------|------------------------------|
| Time                 | Zone                 | Type                            | Stim/Treat Company           |
| Min Top Depth (ftKB) | Max Btm Depth (ftKB) | Total Clean Volume Pumped (bbl) | Total Volume Recovered (bbl) |
| Total Add Amount     |                      |                                 |                              |

Comment

### Tubing Strings

|                    |                 |                  |                            |                       |              |
|--------------------|-----------------|------------------|----------------------------|-----------------------|--------------|
| Tubing Description | Tubing Set Time | Set Depth (ftKB) | String Max Norm... ID (in) | Weight/Length (lb/ft) | String Grade |
|--------------------|-----------------|------------------|----------------------------|-----------------------|--------------|

### Rod Strings

|         |          |                  |         |            |              |
|---------|----------|------------------|---------|------------|--------------|
| Rod Des | Run Time | Set Depth (ftKB) | OD (in) | Wt (lb/ft) | String Grade |
|         |          |                  |         |            |              |

### Other In Hole

|     |          |         |            |            |
|-----|----------|---------|------------|------------|
| Des | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|     |          |         |            |            |

### Cement

|     |        |            |             |
|-----|--------|------------|-------------|
| Des | String | Start Date | Cement Comp |
|     |        |            |             |

### Swabs

|      |      |                 |                 |                 |
|------|------|-----------------|-----------------|-----------------|
| Time | Zone | Total Vol (bbl) | Total BSW (bbl) | Total Oil (bbl) |
|      |      |                 |                 |                 |

### Well Tests

|      |      |        |      |                   |                    |                     |                   |
|------|------|--------|------|-------------------|--------------------|---------------------|-------------------|
| Date | Type | SubTyp | Zone | Vol Oil Tot (bbl) | Vol Cond Tot (bbl) | Vol Water Tot (bbl) | Vol Gas Tot (MCF) |
|      |      |        |      |                   |                    |                     |                   |

### Pressure Survey Tests

|      |      |        |      |                 |
|------|------|--------|------|-----------------|
| Time | Type | SubTyp | Zone | P Res MPP (psi) |
|      |      |        |      |                 |

### Pressure Tests

|      |     |              |
|------|-----|--------------|
| Time | Typ | Test Fld Typ |
|      |     |              |

### Vent and Flare Volumes

|      |               |         |
|------|---------------|---------|
| Zone | Activity Type | Comment |
|      |               |         |

### Gas Volume

|          |           |            |                       |
|----------|-----------|------------|-----------------------|
| Prod Typ | Vol (MCF) | Vol Method | Thermal Quality (BTU) |
|          |           |            |                       |

### Personnel Log

|      |         |            |
|------|---------|------------|
| Type | Company | Head count |
|      |         |            |





## Daily Completion & Workover - No Costs

Well Name: Grenemayer Wagner 22-34

Report # 4.0, Report Date: 09/15/2003

|                                          |                  |                                 |                           |                          |                     |                                                                         |                          |                          |
|------------------------------------------|------------------|---------------------------------|---------------------------|--------------------------|---------------------|-------------------------------------------------------------------------|--------------------------|--------------------------|
| API #<br>05123203620000                  | Well Type<br>Gas | Operating Region<br>Western Ops | Division<br>DJ Basin      | Area<br>DJ Basin         | Pad                 | County/Parish<br>WELD                                                   | State<br>CO              | Field Name<br>Wattenberg |
| Operator<br>Encana Oil & Gas (USA), Inc. |                  | Well Status                     | Orig KB El...<br>5,072.18 | Gr Elev (ft)<br>5,072.18 | KB-Grd (ft)<br>0.00 | Total Depth (All) (ftKB)<br>Original Hole - Initial Migration - 1,118.0 | Total Depth (TVD) (ftKB) | PBTD (All) (ftKB)        |

### Wellbores (bottomhole)

#### Original Hole - Initial Migration

|                    |                                           |
|--------------------|-------------------------------------------|
| Design<br>Vertical | Total Depth of Wellbore (ftKB)<br>1,118.0 |
|--------------------|-------------------------------------------|

#### Plug Back Total Depths

|              |      |
|--------------|------|
| Depth (ftKB) | Date |
|              |      |

#### Open Hole Wellbore Section

|             |                |                |                |
|-------------|----------------|----------------|----------------|
| Section Des | Hole Size (in) | Act Top (ftKB) | Act Btm (ftKB) |
|             |                |                |                |

#### Casing Set Depth

|         |             |             |                |       |                  |
|---------|-------------|-------------|----------------|-------|------------------|
| Csg Des | Max OD (in) | Min ID (in) | Wt/Len (lb/ft) | Grade | Set Depth (ftKB) |
| Surface | 8 5/8       | 8.097       | 24.00          | J-55  | 1,118.0          |

### Jobs

|                            |                                      |                           |            |          |                       |
|----------------------------|--------------------------------------|---------------------------|------------|----------|-----------------------|
| Job Category<br>Production | Primary Job Type<br>Expense Workover | Secondary Job Type<br>WOE | Start Date | End Date | AFE Number<br>4021066 |
|----------------------------|--------------------------------------|---------------------------|------------|----------|-----------------------|

Objective  
Pump 4M# of 20/40 resin coat sand to control influx of frac sand into wellbore. Install automation and control equipment.

### Safety Incidents

|      |                     |      |
|------|---------------------|------|
| Time | IMS Plus Incident # | Type |
|      |                     |      |

### Safety Checks

|      |     |      |     |
|------|-----|------|-----|
| Time | Des | Type | Com |
|      |     |      |     |

### Active Rig(s)

|            |       |          |        |         |
|------------|-------|----------|--------|---------|
| Contractor | Rig # | Rig Type | Rig On | RR Date |
|            |       |          |        |         |

### Daily Operations

|         |      |                       |                       |                        |               |                        |                            |
|---------|------|-----------------------|-----------------------|------------------------|---------------|------------------------|----------------------------|
| Weather | Wind | Tubing Pressure (psi) | Casing Pressure (psi) | Bradenhead Pressure... | Max H2S (ppm) | Rig Time (hr)<br>10.00 | Cum Rig Time (hr)<br>39.50 |
|---------|------|-----------------------|-----------------------|------------------------|---------------|------------------------|----------------------------|

Days Since Last Lost Time Incident (days)    Days Since Last Reportable Incident (days)    Days Since Last Recordable Incident    Days Since Last First Aid Incident

24 Hr Summary

AM Ops

Ops Forecast

Swab

Remarks

Remarks=Broach tbq. RDMO. MI swab rig. Swab;LastSftyMTG=9/15/2003 12:00:00 AM

### Daily Contacts

|                              |                            |              |                              |                |
|------------------------------|----------------------------|--------------|------------------------------|----------------|
| Job Contact<br>Pat Marx      | Position<br>Superintendent | Phone Office | Phone Mobile                 | Carry forward? |
| Job Contact<br>Mitch Steinke | Position<br>Rig Supervisor | Phone Office | Phone Mobile<br>303-918-3844 | Carry forward? |

### Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Activity         | Short Code     | Com                                                                                               | Trouble Code |
|------------|----------|----------|--------------|------------------|----------------|---------------------------------------------------------------------------------------------------|--------------|
| 07:00      | 09:00    | 2.00     | 2.00         | MOVE IN/MOVE OUT | 01 MI/MOVE OUT | SITP vac. SICP 0 psi. Ran broach to PSN. Si well. RDMO Key 30.                                    |              |
| 09:00      | 17:00    | 8.00     | 10.00        | FLOW BACK        | 06 FLOW BACK   | MIRU Action #9. IFL 6100'. Swab 45 bbls for day. FFL 8000'. FTP blow, SICP 100 psi. SI well. SDFN |              |

### Well Fluids

|            |                                                       |                   |            |                 |      |
|------------|-------------------------------------------------------|-------------------|------------|-----------------|------|
| Fluid Type | Zone                                                  | Vol to Well (bbl) | From (bbl) | Non-recov (bbl) | Note |
| water      | Original Migration, Original Hole - Initial Migration |                   | 45.0       |                 |      |

### Lease Fluids

|            |              |                    |      |                      |
|------------|--------------|--------------------|------|----------------------|
| Fluid Type | Fluid Source | Vol to Lease (bbl) | Dest | Vol from Lease (bbl) |
|            |              |                    |      |                      |





## Daily Completion & Workover - No Costs

Well Name: Grenemayer Wagner 22-34

Report # 4.0, Report Date: 09/15/2003

|                                          |                  |                                 |                          |                     |                                                                         |                          |                   |                          |
|------------------------------------------|------------------|---------------------------------|--------------------------|---------------------|-------------------------------------------------------------------------|--------------------------|-------------------|--------------------------|
| API #<br>05123203620000                  | Well Type<br>Gas | Operating Region<br>Western Ops | Division<br>DJ Basin     | Area<br>DJ Basin    | Pad                                                                     | County/Parish<br>WELD    | State<br>CO       | Field Name<br>Wattenberg |
| Operator<br>Encana Oil & Gas (USA), Inc. | Well Status      | Orig KB El...<br>5,072.18       | Gr Elev (ft)<br>5,072.18 | KB-Grd (ft)<br>0.00 | Total Depth (All) (ftKB)<br>Original Hole - Initial Migration - 1,118.0 | Total Depth (TVD) (ftKB) | PBTD (All) (ftKB) |                          |

### Report Fluids Summary

| Fluid | Cum to Lease (bbl) | Cum fm lease (bbl) | Cum to Well (bbl) | Cum from Well (bbl) | Left to recover (bbl) | Cum Non-recov (bbl) | Lease Bal (bbl) |
|-------|--------------------|--------------------|-------------------|---------------------|-----------------------|---------------------|-----------------|
| water |                    |                    | 421.0             | 45.0                | 376.0                 |                     | -376.0          |

### Logs

| Time | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            |        |

### Perfs

| Stage # | Date             | Zone                                                  | Top Depth (ftKB) | Bottom Depth (ftKB) | Shot Dens (shot) | Current Status      |
|---------|------------------|-------------------------------------------------------|------------------|---------------------|------------------|---------------------|
|         | 07/16/2001 00:00 | Original Migration, Original Hole - Initial Migration | 8,252.0          | 8,292.0             | 1.8              | (8,252.0 - 8,292.0) |

### Stimulations & Treatments

#### Stage Number <usertxt1> , <typ>

| Time                 | Zone                 | Type                            | Stim/Treat Company           |
|----------------------|----------------------|---------------------------------|------------------------------|
| Min Top Depth (ftKB) | Max Btm Depth (ftKB) | Total Clean Volume Pumped (bbl) | Total Volume Recovered (bbl) |
| Total Add Amount     |                      |                                 |                              |

Comment

### Tubing Strings

| Tubing Description | Tubing Set Time | Set Depth (ftKB) | String Max Nomi... | ID (in) | Weight/Length (lb/ft) | String Grade |
|--------------------|-----------------|------------------|--------------------|---------|-----------------------|--------------|
|--------------------|-----------------|------------------|--------------------|---------|-----------------------|--------------|

### Rod Strings

| Rod Des | Run Time | Set Depth (ftKB) | OD (in) | Wt (lb/ft) | String Grade |
|---------|----------|------------------|---------|------------|--------------|
|---------|----------|------------------|---------|------------|--------------|

### Other In Hole

| Des | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-----|----------|---------|------------|------------|
|-----|----------|---------|------------|------------|

### Cement

| Des | String | Start Date | Cement Comp |
|-----|--------|------------|-------------|
|-----|--------|------------|-------------|

### Swabs

| Time | Zone | Total Vol (bbl) | Total BSW (bbl) | Total Oil (bbl) |
|------|------|-----------------|-----------------|-----------------|
|------|------|-----------------|-----------------|-----------------|

### Well Tests

| Date | Type | SubTyp | Zone | Vol Oil Tot (bbl) | Vol Cond Tot (bbl) | Vol Water Tot (bbl) | Vol Gas Tot (MCF) |
|------|------|--------|------|-------------------|--------------------|---------------------|-------------------|
|------|------|--------|------|-------------------|--------------------|---------------------|-------------------|

### Pressure Survey Tests

| Time | Type | SubTyp | Zone | P Res MPP (psi) |
|------|------|--------|------|-----------------|
|------|------|--------|------|-----------------|

### Pressure Tests

| Time | Typ | Test Fid Typ |
|------|-----|--------------|
|------|-----|--------------|

### Vent and Flare Volumes

| Zone | Activity Type | Comment |
|------|---------------|---------|
|------|---------------|---------|

### Gas Volume

| Prod Typ | Vol (MCF) | Vol Method | Thermal Quality (BTU) |
|----------|-----------|------------|-----------------------|
|----------|-----------|------------|-----------------------|

### Personnel Log

| Type | Company | Head count |
|------|---------|------------|
|------|---------|------------|



## Daily Completion & Workover - No Costs

Well Name: Grenemayer Wagner 22-34

Report # 5.0, Report Date: 09/16/2003

|                                          |                  |                                 |                           |                          |                     |                                                                         |                          |                          |
|------------------------------------------|------------------|---------------------------------|---------------------------|--------------------------|---------------------|-------------------------------------------------------------------------|--------------------------|--------------------------|
| API #<br>05123203620000                  | Well Type<br>Gas | Operating Region<br>Western Ops | Division<br>DJ Basin      | Area<br>DJ Basin         | Pad                 | County/Parish<br>WELD                                                   | State<br>CO              | Field Name<br>Wattenberg |
| Operator<br>Encana Oil & Gas (USA), Inc. | Well Status      |                                 | Orig KB El...<br>5,072.18 | Gr Elev (ft)<br>5,072.18 | KB-Grd (ft)<br>0.00 | Total Depth (All) (ftKB)<br>Original Hole - Initial Migration - 1,118.0 | Total Depth (TVD) (ftKB) | PBTD (All) (ftKB)        |

### Wellbores (bottomhole)

#### Original Hole - Initial Migration

|                    |                                           |
|--------------------|-------------------------------------------|
| Design<br>Vertical | Total Depth of Wellbore (ftKB)<br>1,118.0 |
|--------------------|-------------------------------------------|

#### Plug Back Total Depths

| Depth (ftKB) | Date |
|--------------|------|
|              |      |

#### Open Hole Wellbore Section

| Section Des | Hole Size (in) | Act Top (ftKB) | Act Btm (ftKB) |
|-------------|----------------|----------------|----------------|
|             |                |                |                |

#### Casing Set Depth

| Csg Des | Max OD (in) | Min ID (in) | Wt/Len (lb/ft) | Grade | Set Depth (ftKB) |
|---------|-------------|-------------|----------------|-------|------------------|
| Surface | 8 5/8       | 8.097       | 24.00          | J-55  | 1,118.0          |

#### Jobs

|                            |                                      |                           |            |          |                       |
|----------------------------|--------------------------------------|---------------------------|------------|----------|-----------------------|
| Job Category<br>Production | Primary Job Type<br>Expense Workover | Secondary Job Type<br>WOE | Start Date | End Date | AFE Number<br>4021066 |
|----------------------------|--------------------------------------|---------------------------|------------|----------|-----------------------|

#### Objective

Pump 4M# of 20/40 resin coat sand to control influx of frac sand into wellbore. Install automation and control equipment.

#### Safety Incidents

| Time | IMS Plus Incident # | Type |
|------|---------------------|------|
|      |                     |      |

#### Safety Checks

| Time | Des | Type | Com |
|------|-----|------|-----|
|      |     |      |     |

#### Active Rig(s)

| Contractor | Rig # | Rig Type | Rig On | RR Date |
|------------|-------|----------|--------|---------|
|            |       |          |        |         |

#### Daily Operations

|         |      |                       |                       |                        |               |                       |                            |
|---------|------|-----------------------|-----------------------|------------------------|---------------|-----------------------|----------------------------|
| Weather | Wind | Tubing Pressure (psi) | Casing Pressure (psi) | Bradenhead Pressure... | Max H2S (ppm) | Rig Time (hr)<br>8.00 | Cum Rig Time (hr)<br>47.50 |
|---------|------|-----------------------|-----------------------|------------------------|---------------|-----------------------|----------------------------|

|                                           |                                            |                                     |                                    |
|-------------------------------------------|--------------------------------------------|-------------------------------------|------------------------------------|
| Days Since Last Lost Time Incident (days) | Days Since Last Reportable Incident (days) | Days Since Last Recordable Incident | Days Since Last First Aid Incident |
|-------------------------------------------|--------------------------------------------|-------------------------------------|------------------------------------|

#### 24 Hr Summary

#### AM Ops

#### Ops Forecast

TWOTP

#### Remarks

Remarks=Swab. TWOTP;LastSftyMTG=9/16/2003 12:00:00 AM

#### Daily Contacts

|                              |                            |              |                              |                |
|------------------------------|----------------------------|--------------|------------------------------|----------------|
| Job Contact<br>Mitch Steinke | Position<br>Rig Supervisor | Phone Office | Phone Mobile<br>303-918-3844 | Carry forward? |
| Job Contact<br>Pat Marx      | Position<br>Superintendent | Phone Office | Phone Mobile                 | Carry forward? |

#### Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Activity     | Short Code      | Com                                                                                                                                                                                | Trouble Code |
|------------|----------|----------|--------------|--------------|-----------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|
| 07:00      | 07:15    | 0.25     | 0.25         | OTHE<br>R    | 16 OTHER        | Safety meeting, discuss todays operations.                                                                                                                                         |              |
| 07:15      | 15:00    | 7.75     | 8.00         | FLOW<br>BACK | 06 FLOW<br>BACK | SITP 450 psi. SICP 480 psi. BD tbg, ran swab. IFL 6900'. Swab 2 runs, well came around. Unload well. SI with 100/380. Recovered 9 bbls. Left SI. RDMO Action #9. TWOTP @ 1500 hrs. |              |

#### Well Fluids

| Fluid Type | Zone                                                  | Vol to Well (bbl) | From (bbl) | Non-recov (bbl) | Note |
|------------|-------------------------------------------------------|-------------------|------------|-----------------|------|
| water      | Original Migration, Original Hole - Initial Migration |                   | 9.0        |                 |      |

#### Lease Fluids

| Fluid Type | Fluid Source | Vol to Lease (bbl) | Dest | Vol from Lease (bbl) |
|------------|--------------|--------------------|------|----------------------|
|            |              |                    |      |                      |





## Daily Completion & Workover - No Costs

Well Name: Grenemayer Wagner 22-34

Report # 5.0, Report Date: 09/16/2003

|                                          |                  |                                 |                           |                          |                     |                                                                         |                          |                          |
|------------------------------------------|------------------|---------------------------------|---------------------------|--------------------------|---------------------|-------------------------------------------------------------------------|--------------------------|--------------------------|
| API #<br>05123203620000                  | Well Type<br>Gas | Operating Region<br>Western Ops | Division<br>DJ Basin      | Area<br>DJ Basin         | Pad                 | County/Parish<br>WELD                                                   | State<br>CO              | Field Name<br>Wattenberg |
| Operator<br>Encana Oil & Gas (USA), Inc. |                  | Well Status                     | Orig KB El...<br>5,072.18 | Gr Elev (ft)<br>5,072.18 | KB-Grd (ft)<br>0.00 | Total Depth (All) (ftKB)<br>Original Hole - Initial Migration - 1,118.0 | Total Depth (TVD) (ftKB) | PBTD (All) (ftKB)        |

### Report Fluids Summary

| Fluid | Cum to Lease (bbl) | Cum fm lease (bbl) | Cum to Well (bbl) | Cum from Well (bbl) | Left to recover (bbl) | Cum Non-recov (bbl) | Lease Bal (bbl) |
|-------|--------------------|--------------------|-------------------|---------------------|-----------------------|---------------------|-----------------|
| water |                    |                    | 421.0             | 54.0                | 367.0                 |                     | -367.0          |

### Logs

| Time | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            |        |

### Perfs

| Stage # | Date             | Zone                                                  | Top Depth (ftKB) | Bottom Depth (ftKB) | Shot Dens (shot) | Current Status      |
|---------|------------------|-------------------------------------------------------|------------------|---------------------|------------------|---------------------|
|         | 07/16/2001 00:00 | Original Migration, Original Hole - Initial Migration | 8,252.0          | 8,292.0             | 1.8              | (8,252.0 - 8,292.0) |

### Stimulations & Treatments

#### Stage Number <usertxt1> , <typ>

| Time                 | Zone                 | Type                            | Stim/Treat Company           |
|----------------------|----------------------|---------------------------------|------------------------------|
| Min Top Depth (ftKB) | Max Btm Depth (ftKB) | Total Clean Volume Pumped (bbl) | Total Volume Recovered (bbl) |
| Total Add Amount     |                      |                                 |                              |

Comment

### Tubing Strings

| Tubing Description | Tubing Set Time | Set Depth (ftKB) | String Max Nomi... | ID (in) | Weight/Length (lb/ft) | String Grade |
|--------------------|-----------------|------------------|--------------------|---------|-----------------------|--------------|
|--------------------|-----------------|------------------|--------------------|---------|-----------------------|--------------|

### Rod Strings

| Rod Des | Run Time | Set Depth (ftKB) | OD (in) | Wt (lb/ft) | String Grade |
|---------|----------|------------------|---------|------------|--------------|
|---------|----------|------------------|---------|------------|--------------|

### Other In Hole

| Des | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-----|----------|---------|------------|------------|
|-----|----------|---------|------------|------------|

### Cement

| Des | String | Start Date | Cement Comp |
|-----|--------|------------|-------------|
|-----|--------|------------|-------------|

### Swabs

| Time | Zone | Total Vol (bbl) | Total BSW (bbl) | Total Oil (bbl) |
|------|------|-----------------|-----------------|-----------------|
|------|------|-----------------|-----------------|-----------------|

### Well Tests

| Date | Type | SubTyp | Zone | Vol Oil Tot (bbl) | Vol Cond Tot (bbl) | Vol Water Tot (bbl) | Vol Gas Tot (MCF) |
|------|------|--------|------|-------------------|--------------------|---------------------|-------------------|
|------|------|--------|------|-------------------|--------------------|---------------------|-------------------|

### Pressure Survey Tests

| Time | Type | SubTyp | Zone | P Res MPP (psi) |
|------|------|--------|------|-----------------|
|------|------|--------|------|-----------------|

### Pressure Tests

| Time | Typ | Test Fid Typ |
|------|-----|--------------|
|------|-----|--------------|

### Vent and Flare Volumes

| Zone | Activity Type | Comment |
|------|---------------|---------|
|------|---------------|---------|

### Gas Volume

| Prod Typ | Vol (MCF) | Vol Method | Thermal Quality (BTU) |
|----------|-----------|------------|-----------------------|
|----------|-----------|------------|-----------------------|

### Personnel Log

| Type | Company | Head count |
|------|---------|------------|
|------|---------|------------|



# Daily Completion & Workover - No Costs

Well Name: Grenemayer Wagner 22-34

Report # 1.0, Report Date: 09/26/2012

|                                          |                  |                                 |                           |                          |                     |                                                                         |                          |                          |
|------------------------------------------|------------------|---------------------------------|---------------------------|--------------------------|---------------------|-------------------------------------------------------------------------|--------------------------|--------------------------|
| API #<br>05123203620000                  | Well Type<br>Gas | Operating Region<br>Western Ops | Division<br>DJ Basin      | Area<br>DJ Basin         | Pad                 | County/Parish<br>WELD                                                   | State<br>CO              | Field Name<br>Wattenberg |
| Operator<br>Encana Oil & Gas (USA), Inc. |                  | Well Status                     | Orig KB El...<br>5,072.18 | Gr Elev (ft)<br>5,072.18 | KB-Grd (ft)<br>0.00 | Total Depth (All) (ftKB)<br>Original Hole - Initial Migration - 1,118.0 | Total Depth (TVD) (ftKB) | PBTD (All) (ftKB)        |

## Wellbores (bottomhole)

### Original Hole - Initial Migration

|                    |                                           |
|--------------------|-------------------------------------------|
| Design<br>Vertical | Total Depth of Wellbore (ftKB)<br>1,118.0 |
|--------------------|-------------------------------------------|

### Plug Back Total Depths

|              |      |
|--------------|------|
| Depth (ftKB) | Date |
|--------------|------|

## Open Hole Wellbore Section

|             |                |                |                |
|-------------|----------------|----------------|----------------|
| Section Des | Hole Size (in) | Act Top (ftKB) | Act Btm (ftKB) |
|-------------|----------------|----------------|----------------|

## Casing Set Depth

|         |             |             |                |       |                  |
|---------|-------------|-------------|----------------|-------|------------------|
| Csg Des | Max OD (in) | Min ID (in) | Wt/Len (lb/ft) | Grade | Set Depth (ftKB) |
| Surface | 8 5/8       | 8.097       | 24.00          | J-55  | 1,118.0          |

## Jobs

|                            |                                      |                           |            |          |                                |
|----------------------------|--------------------------------------|---------------------------|------------|----------|--------------------------------|
| Job Category<br>Production | Primary Job Type<br>Expense Workover | Secondary Job Type<br>WOE | Start Date | End Date | AFE Number<br>761656WOE0912-01 |
|----------------------------|--------------------------------------|---------------------------|------------|----------|--------------------------------|

Objective  
Grenemayer Wagner 22-34 TBG LEAK

## Safety Incidents

|      |                     |      |
|------|---------------------|------|
| Time | IMS Plus Incident # | Type |
|------|---------------------|------|

## Safety Checks

|      |     |      |     |
|------|-----|------|-----|
| Time | Des | Type | Com |
|------|-----|------|-----|

## Active Rig(s)

|            |       |          |        |         |
|------------|-------|----------|--------|---------|
| Contractor | Rig # | Rig Type | Rig On | RR Date |
|------------|-------|----------|--------|---------|

## Daily Operations

|                                           |                                            |                                     |                                    |                     |               |               |                   |
|-------------------------------------------|--------------------------------------------|-------------------------------------|------------------------------------|---------------------|---------------|---------------|-------------------|
| Weather                                   | Wind                                       | Tubing Pressure (psi)               | Casing Pressure (psi)              | Bradenhead Pressure | Max H2S (ppm) | Rig Time (hr) | Cum Rig Time (hr) |
| Days Since Last Lost Time Incident (days) | Days Since Last Reportable Incident (days) | Days Since Last Recordable Incident | Days Since Last First Aid Incident |                     |               |               |                   |

24 Hr Summary

AM Ops

Ops Forecast

Tag PBTD and tally ou. Bail sand if needed. Test tbg

Remarks

Remarks=Prod operating well until 4:00 pm. Move in workover unit Bayou Rig 10. Held JSA and safety meeting. LO/TO flowline valves. R/U workover unit and all related equip. Secure well and SDFN;LastSftyMTG=9/26/2012 12:00:00 AM

## Daily Contacts

|                              |                            |              |                              |                |
|------------------------------|----------------------------|--------------|------------------------------|----------------|
| Job Contact<br>Joe Jauffmann | Position<br>Superintendent | Phone Office | Phone Mobile<br>303-549-1478 | Carry forward? |
| Job Contact<br>Butch Till    | Position<br>Rig Supervisor | Phone Office | Phone Mobile<br>361-207-4480 | Carry forward? |

## Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Activity     | Short Code      | Com                                                                                                                                                 | Trouble Code |
|------------|----------|----------|--------------|--------------|-----------------|-----------------------------------------------------------------------------------------------------------------------------------------------------|--------------|
| 06:00      | 16:00    | 10.00    | 10.00        | FLOW TESTING | 05 FLOW TESTING | Prod operating well.                                                                                                                                |              |
| 16:00      | 17:30    | 1.50     | 11.50        | OTHE R       | 16 OTHER        | MI Bayou Rig 10 and all related equip. Held JSA and safety meeting. Shut well in. LO/TO flowline valve. R/U rig and all equip. Secure well and SDFN |              |

## Well Fluids

|            |      |                   |            |                 |      |
|------------|------|-------------------|------------|-----------------|------|
| Fluid Type | Zone | Vol to Well (bbl) | From (bbl) | Non-recov (bbl) | Note |
|------------|------|-------------------|------------|-----------------|------|





## Daily Completion & Workover - No Costs

Well Name: Grenemayer Wagner 22-34

Report # 1.0, Report Date: 09/26/2012

|                                          |                  |                                 |                          |                     |                                                                         |                          |                   |                          |
|------------------------------------------|------------------|---------------------------------|--------------------------|---------------------|-------------------------------------------------------------------------|--------------------------|-------------------|--------------------------|
| API #<br>05123203620000                  | Well Type<br>Gas | Operating Region<br>Western Ops | Division<br>DJ Basin     | Area<br>DJ Basin    | Pad                                                                     | County/Parish<br>WELD    | State<br>CO       | Field Name<br>Wattenberg |
| Operator<br>Encana Oil & Gas (USA), Inc. | Well Status      | Orig KB El...<br>5,072.18       | Gr Elev (ft)<br>5,072.18 | KB-Grd (ft)<br>0.00 | Total Depth (All) (ftKB)<br>Original Hole - Initial Migration - 1,118.0 | Total Depth (TVD) (ftKB) | PBTD (All) (ftKB) |                          |

### Lease Fluids

| Fluid Type | Fluid Source | Vol to Lease (bbl) | Dest | Vol from Lease (bbl) |
|------------|--------------|--------------------|------|----------------------|
|            |              |                    |      |                      |

### Report Fluids Summary

| Fluid | Cum to Lease (bbl) | Cum fm lease (bbl) | Cum to Well (bbl) | Cum from Well (bbl) | Left to recover (bbl) | Cum Non-recov (bbl) | Lease Bal (bbl) |
|-------|--------------------|--------------------|-------------------|---------------------|-----------------------|---------------------|-----------------|
|       |                    |                    |                   |                     |                       |                     |                 |

### Logs

| Time | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            |        |

### Perfs

|         |                          |                                                               |                             |                                |                          |                                       |
|---------|--------------------------|---------------------------------------------------------------|-----------------------------|--------------------------------|--------------------------|---------------------------------------|
| Stage # | Date<br>07/16/2001 00:00 | Zone<br>Original Migration, Original Hole - Initial Migration | Top Depth (ftKB)<br>8,252.0 | Bottom Depth (ftKB)<br>8,292.0 | Shot Dens (shot.)<br>1.8 | Current Status<br>(8,252.0 - 8,292.0) |
|---------|--------------------------|---------------------------------------------------------------|-----------------------------|--------------------------------|--------------------------|---------------------------------------|

### Stimulations & Treatments

#### Stage Number <usertxt1> , <typ>

|                      |                      |                                 |                              |
|----------------------|----------------------|---------------------------------|------------------------------|
| Time                 | Zone                 | Type                            | Stim/Treat Company           |
| Min Top Depth (ftKB) | Max Btm Depth (ftKB) | Total Clean Volume Pumped (bbl) | Total Volume Recovered (bbl) |
| Total Add Amount     |                      |                                 |                              |

Comment

### Tubing Strings

|                    |                 |                  |                   |         |                       |              |
|--------------------|-----------------|------------------|-------------------|---------|-----------------------|--------------|
| Tubing Description | Tubing Set Time | Set Depth (ftKB) | String Max Nom... | ID (in) | Weight/Length (lb/ft) | String Grade |
|--------------------|-----------------|------------------|-------------------|---------|-----------------------|--------------|

### Rod Strings

|         |          |                  |         |            |              |
|---------|----------|------------------|---------|------------|--------------|
| Rod Des | Run Time | Set Depth (ftKB) | OD (in) | Wt (lb/ft) | String Grade |
|         |          |                  |         |            |              |

### Other In Hole

|     |          |         |            |            |
|-----|----------|---------|------------|------------|
| Des | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|     |          |         |            |            |

### Cement

|     |        |            |             |
|-----|--------|------------|-------------|
| Des | String | Start Date | Cement Comp |
|     |        |            |             |

### Swabs

|      |      |                 |                 |                 |
|------|------|-----------------|-----------------|-----------------|
| Time | Zone | Total Vol (bbl) | Total BSW (bbl) | Total Oil (bbl) |
|      |      |                 |                 |                 |

### Well Tests

|      |      |         |      |                   |                    |                     |                   |
|------|------|---------|------|-------------------|--------------------|---------------------|-------------------|
| Date | Type | SubType | Zone | Vol Oil Tot (bbl) | Vol Cond Tot (bbl) | Vol Water Tot (bbl) | Vol Gas Tot (MCF) |
|      |      |         |      |                   |                    |                     |                   |

### Pressure Survey Tests

|      |      |         |      |                 |
|------|------|---------|------|-----------------|
| Time | Type | SubType | Zone | P Res MPP (psi) |
|      |      |         |      |                 |

### Pressure Tests

|      |     |              |
|------|-----|--------------|
| Time | Typ | Test Fld Typ |
|      |     |              |

### Vent and Flare Volumes

|      |               |         |
|------|---------------|---------|
| Zone | Activity Type | Comment |
|      |               |         |

### Gas Volume

|          |           |            |                       |
|----------|-----------|------------|-----------------------|
| Prod Typ | Vol (MCF) | Vol Method | Thermal Quality (BTU) |
|          |           |            |                       |

### Personnel Log

|      |         |            |
|------|---------|------------|
| Type | Company | Head count |
|      |         |            |



## Daily Completion & Workover - No Costs

Well Name: Grenemayer Wagner 22-34

Report # 2.0, Report Date: 09/27/2012

|                                          |                  |                                 |                           |                          |                     |                                                                         |                          |                          |
|------------------------------------------|------------------|---------------------------------|---------------------------|--------------------------|---------------------|-------------------------------------------------------------------------|--------------------------|--------------------------|
| API #<br>05123203620000                  | Well Type<br>Gas | Operating Region<br>Western Ops | Division<br>DJ Basin      | Area<br>DJ Basin         | Pad                 | County/Parish<br>WELD                                                   | State<br>CO              | Field Name<br>Wattenberg |
| Operator<br>Encana Oil & Gas (USA), Inc. |                  | Well Status                     | Orig KB El...<br>5,072.18 | Gr Elev (ft)<br>5,072.18 | KB-Grd (ft)<br>0.00 | Total Depth (All) (ftKB)<br>Original Hole - Initial Migration - 1,118.0 | Total Depth (TVD) (ftKB) | PBTD (All) (ftKB)        |

### Wellbores (bottomhole)

#### Original Hole - Initial Migration

|                    |                                           |
|--------------------|-------------------------------------------|
| Design<br>Vertical | Total Depth of Wellbore (ftKB)<br>1,118.0 |
|--------------------|-------------------------------------------|

#### Plug Back Total Depths

|              |      |
|--------------|------|
| Depth (ftKB) | Date |
|              |      |

#### Open Hole Wellbore Section

|             |                |                |                |
|-------------|----------------|----------------|----------------|
| Section Des | Hole Size (in) | Act Top (ftKB) | Act Btm (ftKB) |
|             |                |                |                |

#### Casing Set Depth

|         |             |             |                |       |                  |
|---------|-------------|-------------|----------------|-------|------------------|
| Csg Des | Max OD (in) | Min ID (in) | Wt/Len (lb/ft) | Grade | Set Depth (ftKB) |
| Surface | 8 5/8       | 8.097       | 24.00          | J-55  | 1,118.0          |

#### Jobs

|                                               |                                      |                           |            |          |                                |
|-----------------------------------------------|--------------------------------------|---------------------------|------------|----------|--------------------------------|
| Job Category<br>Production                    | Primary Job Type<br>Expense Workover | Secondary Job Type<br>WOE | Start Date | End Date | AFE Number<br>761656WOE0912-01 |
| Objective<br>Grenemayer Wagner 22-34 TBG LEAK |                                      |                           |            |          |                                |

#### Safety Incidents

|      |                     |      |
|------|---------------------|------|
| Time | IMS Plus Incident # | Type |
|      |                     |      |

#### Safety Checks

|      |     |      |     |
|------|-----|------|-----|
| Time | Des | Type | Com |
|      |     |      |     |

#### Active Rig(s)

|                                 |       |          |            |            |
|---------------------------------|-------|----------|------------|------------|
| Contractor                      | Rig # | Rig Type | Rig On     | RR Date    |
| Bayou Well Services Stimulation |       |          | 09/26/2012 | 09/28/2012 |

#### Daily Operations

|                                           |      |                                            |                       |                                     |               |                                    |                   |
|-------------------------------------------|------|--------------------------------------------|-----------------------|-------------------------------------|---------------|------------------------------------|-------------------|
| Weather                                   | Wind | Tubing Pressure (psi)                      | Casing Pressure (psi) | Bradenhead Pressure...              | Max H2S (ppm) | Rig Time (hr)                      | Cum Rig Time (hr) |
| Days Since Last Lost Time Incident (days) |      | Days Since Last Reportable Incident (days) |                       | Days Since Last Recordable Incident |               | Days Since Last First Aid Incident |                   |

24 Hr Summary

AM Ops

Ops Forecast

Check pressures and swab if needed

Remarks

Remarks=Well SI overnight. 175 psi SIT&CP. Held JSA and safety meeting. Pump 10 bbls of 2% kcl down tbq anmd 10 bbls down csg for well control. N/D wellhead, N/U BOP assembly and test to 2500 psi. Pick up 80' of tbq and tagged fill. Trip out of hole and tally tbq. Tag PBTD at 8306' and bottom perf at 8292'. R/U Pick Testers. Test tb back in hole to 6000 psi. Found 4 hole as follows: first hole at jt 111, second hole at jt 1108, third hole at jt 103, 4th hole in jt 101. Landed tbq in wellhead. N/D BOP pkg, N/U 3k prod tree with 264 jts of 2 3/8 tbq J-55 set at 8234.03'kb. Broach tbq to s/n. R/U swab. Fluid level on first run at 7400' from surface. Made total od 2 swab runs, recovered total of 4 bbls. Second swab run had no fluid. Secure well and SDFN.;DailyPlgBckDepth=0;LastSftyMTG=9/27/2012 12:00:00 AM

#### Daily Contacts

|                              |                            |              |                              |                |
|------------------------------|----------------------------|--------------|------------------------------|----------------|
| Job Contact<br>Joe Jauffmann | Position<br>Superintendent | Phone Office | Phone Mobile<br>303-549-1478 | Carry forward? |
| Job Contact<br>Butch Till    | Position<br>Rig Supervisor | Phone Office | Phone Mobile<br>361-207-4480 | Carry forward? |

#### Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Activity    | Short Code     | Com                                                                                  | Trouble Code |
|------------|----------|----------|--------------|-------------|----------------|--------------------------------------------------------------------------------------|--------------|
| 06:00      | 07:00    | 1.00     | 1.00         | SHUT-IN     | 15 SHUT-IN     | Well SI overnight. 175 psi SIT&CP                                                    |              |
| 07:00      | 07:30    | 0.50     | 1.50         | OTHE R      | 16 OTHER       | Held JSA and safety meeting                                                          |              |
| 07:30      | 08:00    | 0.50     | 2.00         | CIRCULATING | 20 CIRCULATING | Pump 10 bbls of 2% kcl down tbq and 10 bbls down csg for well control                |              |
| 08:00      | 08:30    | 0.50     | 2.50         | OTHE R      | 16 OTHER       | N/D wellhead, N/U BOP assembly and test to 2500 psi. P/U 80' of tbq and tagged PBTD. |              |





## Daily Completion & Workover - No Costs

Well Name: Grenemayer Wagner 22-34

Report # 2.0, Report Date: 09/27/2012

|                                          |                  |                                 |                           |                          |                     |                                                                         |                          |                          |
|------------------------------------------|------------------|---------------------------------|---------------------------|--------------------------|---------------------|-------------------------------------------------------------------------|--------------------------|--------------------------|
| API #<br>05123203620000                  | Well Type<br>Gas | Operating Region<br>Western Ops | Division<br>DJ Basin      | Area<br>DJ Basin         | Pad                 | County/Parish<br>WELD                                                   | State<br>CO              | Field Name<br>Wattenberg |
| Operator<br>Encana Oil & Gas (USA), Inc. |                  | Well Status                     | Orig KB El...<br>5,072.18 | Gr Elev (ft)<br>5,072.18 | KB-Grd (ft)<br>0.00 | Total Depth (All) (ftKB)<br>Original Hole - Initial Migration - 1,118.0 | Total Depth (TVD) (ftKB) | PBTD (All) (ftKB)        |

### Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Activity     | Short Code  | Com                                                                                                                                                                                                                                                                                           | Trouble Code |
|------------|----------|----------|--------------|--------------|-------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|
| 08:30      | 16:00    | 7.50     | 10.00        | TRIPPI<br>NG | 08 TRIPPING | Trip out of hole with tbg tayyying and standing back in derrick. Tagged td at 8306'kb and bottom perf at 8292'. R/U Pick Testers. Test tbg in hole to 6000 psi. Found 4 ho9les as follows: jt 111, jt 108, jt 103, jt 101. Landed tbg in wellhead with 264 jts of 2 3/8 J-55 tbg at 8234.04'. |              |
| 16:00      | 17:30    | 1.50     | 11.50        | OTHE<br>R    | 16 OTHER    | Broach tbg to s/n. R/U to swab. Fluid level on first run at 7400' from surface. Made total opf 2 swab runs. Second run no fluid. Secure well and SDFN.                                                                                                                                        |              |
| 17:30      | 06:00    | 12.50    | 24.00        | SHUT-<br>IN  | 15 SHUT-IN  | Well SI overnight                                                                                                                                                                                                                                                                             |              |

### Well Fluids

| Fluid Type | Zone                                                  | Vol to Well (bbl) | From (bbl) | Non-recov (bbl) | Note |
|------------|-------------------------------------------------------|-------------------|------------|-----------------|------|
| kcl        | Original Migration, Original Hole - Initial Migration | 40.0              | 4.0        |                 |      |

### Lease Fluids

| Fluid Type | Fluid Source | Vol to Lease (bbl) | Dest | Vol from Lease (bbl) |
|------------|--------------|--------------------|------|----------------------|
|            |              |                    |      |                      |

### Report Fluids Summary

| Fluid | Cum to Lease (bbl) | Cum fm lease (bbl) | Cum to Well (bbl) | Cum from Well (bbl) | Left to recover (bbl) | Cum Non-recov (bbl) | Lease Bal (bbl) |
|-------|--------------------|--------------------|-------------------|---------------------|-----------------------|---------------------|-----------------|
| kcl   |                    |                    | 40.0              | 4.0                 | 36.0                  |                     | -36.0           |

### Logs

| Time | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            |        |

### Perfs

| Stage # | Date             | Zone                                                  | Top Depth (ftKB) | Bottom Depth (ftKB) | Shot Dens (shot...) | Current Status      |
|---------|------------------|-------------------------------------------------------|------------------|---------------------|---------------------|---------------------|
|         | 07/16/2001 00:00 | Original Migration, Original Hole - Initial Migration | 8,252.0          | 8,292.0             | 1.8                 | (8,252.0 - 8,292.0) |

### Stimulations & Treatments

#### Stage Number <usertxt1> , <typ>

| Time                 | Zone                 | Type                            | Stim/Treat Company           |
|----------------------|----------------------|---------------------------------|------------------------------|
| Min Top Depth (ftKB) | Max Btm Depth (ftKB) | Total Clean Volume Pumped (bbl) | Total Volume Recovered (bbl) |
| Total Add Amount     |                      |                                 |                              |

Comment

### Tubing Strings

| Tubing Description | Tubing Set Time | Set Depth (ftKB) | String Max Nom... | ID (in) | Weight/Length (lb/ft) | String Grade |
|--------------------|-----------------|------------------|-------------------|---------|-----------------------|--------------|
|--------------------|-----------------|------------------|-------------------|---------|-----------------------|--------------|

### Rod Strings

| Rod Des | Run Time | Set Depth (ftKB) | OD (in) | Wt (lb/ft) | String Grade |
|---------|----------|------------------|---------|------------|--------------|
|---------|----------|------------------|---------|------------|--------------|

### Other In Hole

| Des | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-----|----------|---------|------------|------------|
|-----|----------|---------|------------|------------|

### Cement

| Des | String | Start Date | Cement Comp |
|-----|--------|------------|-------------|
|-----|--------|------------|-------------|

### Swabs

| Time | Zone | Total Vol (bbl) | Total BSW (bbl) | Total Oil (bbl) |
|------|------|-----------------|-----------------|-----------------|
|------|------|-----------------|-----------------|-----------------|

### Well Tests

| Date | Type | SubTyp | Zone | Vol Oil Tot (bbl) | Vol Cond Tot (bbl) | Vol Water Tot (bbl) | Vol Gas Tot (MCF) |
|------|------|--------|------|-------------------|--------------------|---------------------|-------------------|
|------|------|--------|------|-------------------|--------------------|---------------------|-------------------|



## Daily Completion & Workover - No Costs

Well Name: Grenemayer Wagner 22-34

Report # 2.0, Report Date: 09/27/2012

|                                          |                  |                                 |                          |                     |                                                                         |                          |                   |                          |
|------------------------------------------|------------------|---------------------------------|--------------------------|---------------------|-------------------------------------------------------------------------|--------------------------|-------------------|--------------------------|
| API #<br>05123203620000                  | Well Type<br>Gas | Operating Region<br>Western Ops | Division<br>DJ Basin     | Area<br>DJ Basin    | Pad                                                                     | County/Parish<br>WELD    | State<br>CO       | Field Name<br>Wattenberg |
| Operator<br>Encana Oil & Gas (USA), Inc. | Well Status      | Orig KB El.<br>5,072.18         | Gr Elev (ft)<br>5,072.18 | KB-Grd (ft)<br>0.00 | Total Depth (All) (ftKB)<br>Original Hole - Initial Migration - 1,118.0 | Total Depth (TVD) (ftKB) | PBTD (All) (ftKB) |                          |

### Pressure Survey Tests

| Time | Type | SubTyp | Zone | P Res MPP (psi) |
|------|------|--------|------|-----------------|
|      |      |        |      |                 |

### Pressure Tests

| Time | Typ | Test Fld Typ |
|------|-----|--------------|
|      |     |              |

### Vent and Flare Volumes

| Zone | Activity Type | Comment |
|------|---------------|---------|
|      |               |         |

### Gas Volume

| Prod Typ | Vol (MCF) | Vol Method | Thermal Quality (BTU) |
|----------|-----------|------------|-----------------------|
|          |           |            |                       |

### Personnel Log

| Type | Company | Head count |
|------|---------|------------|
|      |         |            |





## Daily Completion & Workover - No Costs

Well Name: Grenemayer Wagner 22-34

Report # 3.0, Report Date: 09/28/2012

|                                          |                  |                                 |                           |                          |                     |                                                                         |                          |                          |
|------------------------------------------|------------------|---------------------------------|---------------------------|--------------------------|---------------------|-------------------------------------------------------------------------|--------------------------|--------------------------|
| API #<br>05123203620000                  | Well Type<br>Gas | Operating Region<br>Western Ops | Division<br>DJ Basin      | Area<br>DJ Basin         | Pad                 | County/Parish<br>WELD                                                   | State<br>CO              | Field Name<br>Wattenberg |
| Operator<br>Encana Oil & Gas (USA), Inc. |                  | Well Status                     | Orig KB El...<br>5,072.18 | Gr Elev (ft)<br>5,072.18 | KB-Grd (ft)<br>0.00 | Total Depth (All) (ftKB)<br>Original Hole - Initial Migration - 1,118.0 | Total Depth (TVD) (ftKB) | PBTD (All) (ftKB)        |

### Wellbores (bottomhole)

#### Original Hole - Initial Migration

|                    |                                           |
|--------------------|-------------------------------------------|
| Design<br>Vertical | Total Depth of Wellbore (ftKB)<br>1,118.0 |
|--------------------|-------------------------------------------|

#### Plug Back Total Depths

| Depth (ftKB) | Date |
|--------------|------|
|              |      |

### Open Hole Wellbore Section

| Section Des | Hole Size (in) | Act Top (ftKB) | Act Btm (ftKB) |
|-------------|----------------|----------------|----------------|
|             |                |                |                |

### Casing Set Depth

| Csg Des | Max OD (in) | Min ID (in) | Wt/Len (lb/ft) | Grade | Set Depth (ftKB) |
|---------|-------------|-------------|----------------|-------|------------------|
| Surface | 8 5/8       | 8.097       | 24.00          | J-55  | 1,118.0          |

### Jobs

|                                               |                                      |                           |            |          |                                |
|-----------------------------------------------|--------------------------------------|---------------------------|------------|----------|--------------------------------|
| Job Category<br>Production                    | Primary Job Type<br>Expense Workover | Secondary Job Type<br>WOE | Start Date | End Date | AFE Number<br>761656WOE0912-01 |
| Objective<br>Grenemayer Wagner 22-34 TBG LEAK |                                      |                           |            |          |                                |

### Safety Incidents

| Time | IMS Plus Incident # | Type |
|------|---------------------|------|
|      |                     |      |

### Safety Checks

| Time | Des | Type | Com |
|------|-----|------|-----|
|      |     |      |     |

### Active Rig(s)

| Contractor                      | Rig # | Rig Type | Rig On     | RR Date    |
|---------------------------------|-------|----------|------------|------------|
| Bayou Well Services Stimulation |       |          | 09/26/2012 | 09/28/2012 |

### Daily Operations

|                                           |                                            |                                     |                                    |                         |               |               |                   |
|-------------------------------------------|--------------------------------------------|-------------------------------------|------------------------------------|-------------------------|---------------|---------------|-------------------|
| Weather                                   | Wind                                       | Tubing Pressure (psi)               | Casing Pressure (psi)              | Bradenhead Pressure . . | Max H2S (ppm) | Rig Time (hr) | Cum Rig Time (hr) |
| Days Since Last Lost Time Incident (days) | Days Since Last Reportable Incident (days) | Days Since Last Recordable Incident | Days Since Last First Aid Incident |                         |               |               |                   |

24 Hr Summary

AM Ops

Ops Forecast  
Released well to prod. FINAL REPORT

Remarks  
Remarks=Well SI overnight. 20 psi SICP, slight blow on tbg. Held JSA and safety meeting. R/U and start swab. Fluid level on first run at 7400' from surface. Made total of 7 swab runs, recovered total of 15 bbls fluid. After seventh run well started unloading up tbg with 125 psi on csg. Let flow for 15 min and SI. R/D workover unit and all related equip. Plumbed up all prod equip at wellhead. Remove LO/TO lock from flowline. Moved equip out. Released well to prod. FINAL REPORT;DailyPlgbcDepth=0;LastStfyMTG=9/27/2012 12:00:00 AM

### Daily Contacts

|                              |                            |              |                              |                |
|------------------------------|----------------------------|--------------|------------------------------|----------------|
| Job Contact<br>Butch Till    | Position<br>Rig Supervisor | Phone Office | Phone Mobile<br>361-207-4480 | Carry forward? |
| Job Contact<br>Joe Jauffmann | Position<br>Superintendent | Phone Office | Phone Mobile<br>303-549-1478 | Carry forward? |

### Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Activity | Short Code | Com                                                                                                                                                                                                                                                | Trouble Code |
|------------|----------|----------|--------------|----------|------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|
| 06:00      | 07:00    | 1.00     | 1.00         | SHUT-IN  | 15 SHUT-IN | Well SI overnight. Slight blow on tbg, SICP 20 psi.                                                                                                                                                                                                |              |
| 07:00      | 07:30    | 0.50     | 1.50         | OTHE R   | 16 OTHER   | Held JSA and safety meeting                                                                                                                                                                                                                        |              |
| 07:30      | 12:00    | 4.50     | 6.00         | OTHE R   | 16 OTHER   | R/U swab and start swabbing. Fluid level on first run at 7400' from surface. Made total of 7 swab runs, recovered total of 15 bbls fluid. After seventh run tbg started unloading with 125 psi on csg. Let tbg unload for 15 min and shut well in. |              |



## Daily Completion & Workover - No Costs

Well Name: Grenemayer Wagner 22-34

Report # 3.0, Report Date: 09/28/2012

|                                          |                  |                                 |                          |                     |                                                                         |                          |                   |                          |
|------------------------------------------|------------------|---------------------------------|--------------------------|---------------------|-------------------------------------------------------------------------|--------------------------|-------------------|--------------------------|
| API #<br>05123203620000                  | Well Type<br>Gas | Operating Region<br>Western Ops | Division<br>DJ Basin     | Area<br>DJ Basin    | Pad                                                                     | County/Parish<br>WELD    | State<br>CO       | Field Name<br>Wattenberg |
| Operator<br>Encana Oil & Gas (USA), Inc. | Well Status      | Orig KB El. ...<br>5,072.18     | Gr Elev (ft)<br>5,072.18 | KB-Grd (ft)<br>0.00 | Total Depth (All) (ftKB)<br>Original Hole - Initial Migration - 1,118.0 | Total Depth (TVD) (ftKB) | PBTD (All) (ftKB) |                          |

### Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Activity        | Short Code         | Com                                                                                                                                                            | Trouble Code |
|------------|----------|----------|--------------|-----------------|--------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|
| 12:00      | 13:30    | 1.50     | 7.50         | RIG UP/RIG DOWN | 21 RIG UP/RIG DOWN | Plumb up all prod lines at wellhead. R/D workover unit and all related equip. Removed LO/TO lock from flowline. Moved out. Released well to prod. FINAL REPORT |              |

### Well Fluids

| Fluid Type | Zone                                                  | Vol to Well (bbl) | From (bbl) | Non-recov (bbl) | Note |
|------------|-------------------------------------------------------|-------------------|------------|-----------------|------|
| kcl        | Original Migration, Original Hole - Initial Migration |                   | 15.0       |                 |      |

### Lease Fluids

| Fluid Type | Fluid Source | Vol to Lease (bbl) | Dest | Vol from Lease (bbl) |
|------------|--------------|--------------------|------|----------------------|
|            |              |                    |      |                      |

### Report Fluids Summary

| Fluid | Cum to Lease (bbl) | Cum fm lease (bbl) | Cum to Well (bbl) | Cum from Well (bbl) | Left to recover (bbl) | Cum Non-recov (bbl) | Lease Bal (bbl) |
|-------|--------------------|--------------------|-------------------|---------------------|-----------------------|---------------------|-----------------|
| kcl   |                    |                    | 40.0              | 19.0                | 21.0                  |                     | -21.0           |

### Logs

| Time | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            |        |

### Perfs

| Stage # | Date             | Zone                                                  | Top Depth (ftKB) | Bottom Depth (ftKB) | Shot Dens (shot) | Current Status      |
|---------|------------------|-------------------------------------------------------|------------------|---------------------|------------------|---------------------|
|         | 07/16/2001 00:00 | Original Migration, Original Hole - Initial Migration | 8,252.0          | 8,292.0             | 1.8              | (8,252.0 - 8,292.0) |

### Stimulations & Treatments

#### Stage Number <usertxt1> , <typ>

| Time                 | Zone                 | Type                            | Stim/Treat Company           |
|----------------------|----------------------|---------------------------------|------------------------------|
| Min Top Depth (ftKB) | Max Btm Depth (ftKB) | Total Clean Volume Pumped (bbl) | Total Volume Recovered (bbl) |

Total Add Amount

Comment

### Tubing Strings

| Tubing Description | Tubing Set Time | Set Depth (ftKB) | String Max Nomi... | ID (in) | Weight/Length (lb/ft) | String Grade |
|--------------------|-----------------|------------------|--------------------|---------|-----------------------|--------------|
|--------------------|-----------------|------------------|--------------------|---------|-----------------------|--------------|

### Rod Strings

| Rod Des | Run Time | Set Depth (ftKB) | OD (in) | Wt (lb/ft) | String Grade |
|---------|----------|------------------|---------|------------|--------------|
|---------|----------|------------------|---------|------------|--------------|

### Other In Hole

| Des | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-----|----------|---------|------------|------------|
|-----|----------|---------|------------|------------|

### Cement

| Des | String | Start Date | Cement Comp |
|-----|--------|------------|-------------|
|-----|--------|------------|-------------|

### Swabs

| Time | Zone | Total Vol (bbl) | Total BSW (bbl) | Total Oil (bbl) |
|------|------|-----------------|-----------------|-----------------|
|------|------|-----------------|-----------------|-----------------|

### Well Tests

| Date | Type | SubTyp | Zone | Vol Oil Tot (bbl) | Vol Cond Tot (bbl) | Vol Water Tot (bbl) | Vol Gas Tot (MCF) |
|------|------|--------|------|-------------------|--------------------|---------------------|-------------------|
|------|------|--------|------|-------------------|--------------------|---------------------|-------------------|

### Pressure Survey Tests

| Time | Type | SubTyp | Zone | P Res MPP (psi) |
|------|------|--------|------|-----------------|
|------|------|--------|------|-----------------|





## Daily Completion & Workover - No Costs

Well Name: Grenemayer Wagner 22-34

Report # 3.0, Report Date: 09/28/2012

|                                          |                  |                                 |                          |                         |      |                                                                         |                          |                          |
|------------------------------------------|------------------|---------------------------------|--------------------------|-------------------------|------|-------------------------------------------------------------------------|--------------------------|--------------------------|
| API #<br>05123203620000                  | Well Type<br>Gas | Operating Region<br>Western Ops | Division<br>DJ Basin     | Area<br>DJ Basin        | Pad  | County/Parish<br>WELD                                                   | State<br>CO              | Field Name<br>Wattenberg |
| Operator<br>Encana Oil & Gas (USA), Inc. | Well Status      | Orig KB El...                   | Gr Elev (ft)<br>5,072.18 | KB-Grd (ft)<br>5,072.18 | 0.00 | Total Depth (All) (ftKB)<br>Original Hole - Initial Migration - 1,118.0 | Total Depth (TVD) (ftKB) | PBTD (All) (ftKB)        |

### Pressure Tests

| Time | Typ | Test Fld Typ |
|------|-----|--------------|
|      |     |              |

### Vent and Flare Volumes

| Zone | Activity Type | Comment |
|------|---------------|---------|
|      |               |         |

### Gas Volume

| Prod Typ | Vol (MCF) | Vol Method | Thermal Quality (BTU) |
|----------|-----------|------------|-----------------------|
|          |           |            |                       |

### Personnel Log

| Type | Company | Head count |
|------|---------|------------|
|      |         |            |



## Daily Completion & Workover - No Costs

Well Name: Grenemayer Wagner 22-34

Report # 1.0, Report Date: 03/04/2014

|                                          |                  |                                 |                           |                          |                     |                                                                         |                          |                          |
|------------------------------------------|------------------|---------------------------------|---------------------------|--------------------------|---------------------|-------------------------------------------------------------------------|--------------------------|--------------------------|
| API #<br>05123203620000                  | Well Type<br>Gas | Operating Region<br>Western Ops | Division<br>DJ Basin      | Area<br>DJ Basin         | Pad                 | County/Parish<br>WELD                                                   | State<br>CO              | Field Name<br>Wattenberg |
| Operator<br>Encana Oil & Gas (USA), Inc. |                  | Well Status                     | Orig KB El...<br>5,072.18 | Gr Elev (ft)<br>5,072.18 | KB-Grd (ft)<br>0.00 | Total Depth (All) (ftKB)<br>Original Hole - Initial Migration - 1,118.0 | Total Depth (TVD) (ftKB) | PBTD (All) (ftKB)        |

### Wellbores (bottomhole)

#### Original Hole - Initial Migration

|                    |                                           |
|--------------------|-------------------------------------------|
| Design<br>Vertical | Total Depth of Wellbore (ftKB)<br>1,118.0 |
|--------------------|-------------------------------------------|

#### Plug Back Total Depths

| Depth (ftKB) | Date |
|--------------|------|
|              |      |

#### Open Hole Wellbore Section

| Section Des | Hole Size (in) | Act Top (ftKB) | Act Btm (ftKB) |
|-------------|----------------|----------------|----------------|
|             |                |                |                |

#### Casing Set Depth

| Csg Des | Max OD (in) | Min ID (in) | Wt/Len (lb/ft) | Grade | Set Depth (ftKB) |
|---------|-------------|-------------|----------------|-------|------------------|
| Surface | 8 5/8       | 8.097       | 24.00          | J-55  | 1,118.0          |

#### Jobs

|                            |                                             |                           |            |          |                                |
|----------------------------|---------------------------------------------|---------------------------|------------|----------|--------------------------------|
| Job Category<br>Production | Primary Job Type<br>Lease Operating Expense | Secondary Job Type<br>loe | Start Date | End Date | AFE Number<br>761656LOE0314-01 |
|----------------------------|---------------------------------------------|---------------------------|------------|----------|--------------------------------|

Objective

#### Safety Incidents

| Time | IMS Plus Incident # | Type |
|------|---------------------|------|
|      |                     |      |

#### Safety Checks

| Time | Des | Type | Com |
|------|-----|------|-----|
|      |     |      |     |

#### Active Rig(s)

| Contractor | Rig # | Rig Type | Rig On | RR Date |
|------------|-------|----------|--------|---------|
|            |       |          |        |         |

#### Daily Operations

|                                           |                                            |                                     |                                    |                        |               |               |                   |
|-------------------------------------------|--------------------------------------------|-------------------------------------|------------------------------------|------------------------|---------------|---------------|-------------------|
| Weather                                   | Wind                                       | Tubing Pressure (psi)               | Casing Pressure (psi)              | Bradenhead Pressure... | Max H2S (ppm) | Rig Time (hr) | Cum Rig Time (hr) |
| Days Since Last Lost Time Incident (days) | Days Since Last Reportable Incident (days) | Days Since Last Recordable Incident | Days Since Last First Aid Incident |                        |               |               |                   |

#### 24 Hr Summary

road rig to location HSM Reviewed JSA'S spot in rig and equip spot in beam rigged up rig check press sicp 240 sitp 220 psi killed well pumped 10 dn tbg 20 dn csg change out 3K well head with 5K well head shut well in with encana locks and night caps rigged dn rig and equip changed out 3k valves with 5 k valves on the sprague 13-9 and sprague 2-4-9

#### AM Ops

moved off

Ops Forecast

basic 1519

Remarks

#### Daily Contacts

|                                  |          |              |                              |                       |
|----------------------------------|----------|--------------|------------------------------|-----------------------|
| Job Contact<br>Till, Butch       | Position | Phone Office | Phone Mobile<br>361/207-4480 | Carry forward?<br>Yes |
| Job Contact<br>J robert Trujillo | Position | Phone Office | Phone Mobile<br>505-609-0668 | Carry forward?<br>Yes |

#### Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Activity         | Short Code | Com                                                                                             | Trouble Code |
|------------|----------|----------|--------------|------------------|------------|-------------------------------------------------------------------------------------------------|--------------|
| 06:00      | 11:30    | 5.50     | 5.50         | Inactive         | Inactive   | inactive                                                                                        |              |
| 11:30      | 12:30    | 1.00     | 6.50         | Rig Up/Down      | SRIG       | road rig to location HSM Reviewed JSA'S spot in rig and equip spot in beam rigged up rig        |              |
| 12:30      | 13:30    | 1.00     | 7.50         | Kill Well        | WKLL       | check press sicp 240 sitp 220 psi put well head together killed well pumped 10 dn tbg 20 dn csg |              |
| 13:30      | 14:30    | 1.00     | 8.50         | Install Wellhead | IWHD       | change out 3K well head with 5K well head shut well in with encana locks and night caps         |              |





## Daily Completion & Workover - No Costs

Well Name: Grenemayer Wagner 22-34

Report # 1.0, Report Date: 03/04/2014

|                                          |                  |                                 |                          |                     |                                                                         |                          |                   |                          |
|------------------------------------------|------------------|---------------------------------|--------------------------|---------------------|-------------------------------------------------------------------------|--------------------------|-------------------|--------------------------|
| API #<br>05123203620000                  | Well Type<br>Gas | Operating Region<br>Western Ops | Division<br>DJ Basin     | Area<br>DJ Basin    | Pad                                                                     | County/Parish<br>WELD    | State<br>CO       | Field Name<br>Wattenberg |
| Operator<br>Encana Oil & Gas (USA), Inc. | Well Status      | Orig KB El...<br>5,072.18       | Gr Elev (ft)<br>5,072.18 | KB-Grd (ft)<br>0.00 | Total Depth (All) (ftKB)<br>Original Hole - Initial Migration - 1,118.0 | Total Depth (TVD) (ftKB) | PBTD (All) (ftKB) |                          |

### Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Activity    | Short Code | Com                                                                         | Trouble Code |
|------------|----------|----------|--------------|-------------|------------|-----------------------------------------------------------------------------|--------------|
| 14:30      | 15:30    | 1.00     | 9.50         | Rig Up/Down | SRIG       | rigged dn rig and equip                                                     |              |
| 15:30      | 17:30    | 2.00     | 11.50        | Other       | OTH        | changed out 3k valves with 5 k valves on the sprague 13-9 and sprague 2-4-9 |              |

### Well Fluids

| Fluid Type | Zone | Vol to Well (bbl) | From (bbl) | Non-recov (bbl) | Note |
|------------|------|-------------------|------------|-----------------|------|
|            |      |                   |            |                 |      |

### Lease Fluids

| Fluid Type | Fluid Source | Vol to Lease (bbl) | Dest | Vol from Lease (bbl) |
|------------|--------------|--------------------|------|----------------------|
|            |              |                    |      |                      |

### Report Fluids Summary

| Fluid | Cum to Lease (bbl) | Cum fm lease (bbl) | Cum to Well (bbl) | Cum from Well (bbl) | Left to recover (bbl) | Cum Non-recov (bbl) | Lease Bal (bbl) |
|-------|--------------------|--------------------|-------------------|---------------------|-----------------------|---------------------|-----------------|
|       |                    |                    |                   |                     |                       |                     |                 |

### Logs

| Time | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            |        |

### Perfs

| Stage # | Date             | Zone                                                  | Top Depth (ftKB) | Bottom Depth (ftKB) | Shot Dens (shot) | Current Status      |
|---------|------------------|-------------------------------------------------------|------------------|---------------------|------------------|---------------------|
|         | 07/16/2001 00:00 | Original Migration, Original Hole - Initial Migration | 8,252.0          | 8,292.0             | 1.8              | (8,252.0 - 8,292.0) |

### Stimulations & Treatments

#### Stage Number <usertxt1> , <typ>

| Time                 | Zone                 | Type                            | Stim/Treat Company           |
|----------------------|----------------------|---------------------------------|------------------------------|
| Min Top Depth (ftKB) | Max Btm Depth (ftKB) | Total Clean Volume Pumped (bbl) | Total Volume Recovered (bbl) |
| Total Add Amount     |                      |                                 |                              |

Comment

### Tubing Strings

| Tubing Description | Tubing Set Time | Set Depth (ftKB) | String Max Nomi... | ID (in) | Weight/Length (lb/ft) | String Grade |
|--------------------|-----------------|------------------|--------------------|---------|-----------------------|--------------|
|                    |                 |                  |                    |         |                       |              |

### Rod Strings

| Rod Des | Run Time | Set Depth (ftKB) | OD (in) | Wt (lb/ft) | String Grade |
|---------|----------|------------------|---------|------------|--------------|
|         |          |                  |         |            |              |

### Other In Hole

| Des | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-----|----------|---------|------------|------------|
|     |          |         |            |            |

### Cement

| Des | String | Start Date | Cement Comp |
|-----|--------|------------|-------------|
|     |        |            |             |

### Swabs

| Time | Zone | Total Vol (bbl) | Total BSW (bbl) | Total Oil (bbl) |
|------|------|-----------------|-----------------|-----------------|
|      |      |                 |                 |                 |

### Well Tests

| Date | Type | SubTyp | Zone | Vol Oil Tot (bbl) | Vol Cond Tot (bbl) | Vol Water Tot (bbl) | Vol Gas Tot (MCF) |
|------|------|--------|------|-------------------|--------------------|---------------------|-------------------|
|      |      |        |      |                   |                    |                     |                   |

### Pressure Survey Tests

| Time | Type | SubTyp | Zone | P Res MPP (psi) |
|------|------|--------|------|-----------------|
|      |      |        |      |                 |



## Daily Completion & Workover - No Costs

Well Name: Grenemayer Wagner 22-34

Report # 1.0, Report Date: 03/04/2014

|                                          |                  |                                 |                          |                     |                                                                         |                          |                   |                          |
|------------------------------------------|------------------|---------------------------------|--------------------------|---------------------|-------------------------------------------------------------------------|--------------------------|-------------------|--------------------------|
| API #<br>05123203620000                  | Well Type<br>Gas | Operating Region<br>Western Ops | Division<br>DJ Basin     | Area<br>DJ Basin    | Pad                                                                     | County/Parish<br>WELD    | State<br>CO       | Field Name<br>Wattenberg |
| Operator<br>Encana Oil & Gas (USA), Inc. | Well Status      | Orig KB El...                   | Gr Elev (ft)<br>5,072.18 | KB-Grd (ft)<br>0.00 | Total Depth (All) (ftKB)<br>Original Hole - Initial Migration - 1,118.0 | Total Depth (TVD) (ftKB) | PBTD (All) (ftKB) |                          |

### Pressure Tests

| Time | Typ | Test Fld Typ |
|------|-----|--------------|
|      |     |              |

### Vent and Flare Volumes

| Zone | Activity Type | Comment |
|------|---------------|---------|
|      |               |         |

### Gas Volume

| Prod Typ | Vol (MCF) | Vol Method | Thermal Quality (BTU) |
|----------|-----------|------------|-----------------------|
|          |           |            |                       |

### Personnel Log

| Type | Company | Head count |
|------|---------|------------|
|      |         |            |