

Daily Completion Workover Report

Well Name:	GRENEMEYER NENW (21)-34-1N-67W		
Well Location:	34- 1-N 67-W 6	API No:	05-123-21022-00
Contractor:	EASTERN COLO. WELL SER	Rig #:	8
Supervisor:	BOEHM, BRAD	Engineer:	SENCENBAUGH, BOB
Phone #:	970-539-0541	Licence:	20021222
Event Type:	ORIG COMPLETION	Objective:	NEW GAS WELL
AFE Number:	38200-1416	Objective2:	
Date:	2002/08/27		
Report #:	1		
Final Report:	N		
Start Date:	2002/08/26		

COSTS

WELL

SURFACE

Daily Cost:	6,526.00	PBD:	8,340.00 (ft)	KB:	5,063.00 (ft)
Cum Cost:	6,526.00	TD:	8,385.0 (ft)	CF:	(ft)
AFE Cost:	162,000.00	H2S:	0.00 (ppm)	GL:	5,047.00 (ft)

JOB

Status: MIRU ECWS#8, SPOT EQUIP., ETC.

Comments: MIRU ECWS#8, SPOT EQUIP. ETC. DRILL OUT D.V. TOOL, CHASE TO BOTTOM @ 8340 KB. LAY DOWN (1) JT.-SDFN

HOURS

ZONE Interval:

Zone:

Pool:

Daily Hours: 12.00
 Cum. Hours: 12.00
 Man Hours Worked: 60.00 (hr)

WELL EQUIPMENT

REPORTS

SAFETY

Casing Size:	4.5 (in)	Packer:	Log:	F	Perf:	F	Last Safety Meeting:	08/26/2002
Casing Depth:	8,385.0 (ft)	Set @:	Flow:	F	Stim:	F	Last BOP Drill:	
Liner Size:	(in)	Tubing Size:	Cement:	F	Swab:	F	Last PCP Rig Inspection:	NONE
Liner Depth:	(ft)	Tubing Depth:						

FLUIDS

OIL

WATER

OTHER

	Day	Cum	Day	Cum	Day	Cum
In Well:	0.00	0.00	0.00	0.00	0.00	0.00
Recovered:	0.00	0.00	0.00	0.00	0.00	0.00
Left to Recover:	0.00		0.00		0.00	
Haul In:	0.00	0.00	0.00	0.00	0.00	0.00
Haul Off:	0.00	0.00	0.00	0.00	0.00	0.00
Non-Recov. Ann. Fluid:		0.00		0.00		0.00

Time and Operations Summary

From:	To:	Hrs:	Phase:	Code:	Sub Code:	Description:
06:30	06:35	0.08	CSW	SAFE		HELD SAFETY MTG
06:35	09:00	2.42	CSW	WAIT		WAIT ON KEY ANCHOR TRUCK.
09:00	18:20	9.33	CSW	GEOP		MIRU, NU & FUNCTION TEST BOP. TALLY, PU & RIH W/TBG., BIT. RU DRILLING EQUIP., DRILL OUT D.V. TOOL @ 5715 KB. LAY DOWN SWIVEL ETC. FINISH PU TBG. TAG BOTTOM @ 8340 KB (77 FT BELOW "J"). LAY DOWN 1 JT., SDFN
18:20	18:30	0.17	CSW	SDFN		SECURE WELL AND SHUT DOWN FOR NIGHT

Daily Completion Workover Report

Well Name: GRENEMEYER NENW (21)-34-1N-67W	API No: 05-123-21022-00	Date: 2002/08/28
Well Location: 34- 1-N 67-W 6	Rig #: 8	Report #: 2
Contractor: EASTERN COLO. WELL SER	Engineer: SENCENBAUGH, BOB	Final Report: N
Supervisor: BOEHM, BRAD	Licence: 20021222	Start Date: 2002/08/26
Phone #: 970-539-0541	Objective: NEW GAS WELL	
Event Type: ORIG COMPLETION	Objective2:	
AFE Number: 38200-1416		

COSTS**WELL****SURFACE**

Daily Cost: 9,458.00	PBD: 8,340.00 (ft)	KB: 5,063.00 (ft)
Cum Cost: 15,919.00	TD: 8,385.0 (ft)	CF: (ft)
AFE Cost: 162,000.00	H2S: 0.00 (ppm)	GL: 5,047.00 (ft)

JOB

Status: CIRC. HOLE W/2% KCL,TOH.

Comments: CIRC. W/2% KCL,TOH,TIH W/CSG. SCRAPER,TOH.LOG,PSI TEST CSG. TO 5 K. PERF. "J" SAND
8228-34,8241-50,8258-62 (3 SPF,120 DEG.). SWI-READY TO FRAC.

HOURS**ZONE Interval:****Zone:****Pool:**

Daily Hours: 1.00	8,228.0 (ft) - 8,262.0 (ft)	J SAND	J SAND
Cum. Hours: 13.00			
Man Hours Worked: 67.00 (hr)			

WELL EQUIPMENT**REPORTS****SAFETY**

Casing Size: 4.5 (in)	Packer:	Log: T	Perf: T	Last Safety Meeting: 08/27/2002
Casing Depth: 8,385.0 (ft)	Set @:	Flow: F	Stim: F	Last BOP Drill:
Liner Size: (in)	Tubing Size: (in)	Cement: F	Swab: F	Last PCP Rig Inspection: NONE
Liner Depth: (ft)	Tubing Depth: (ft)			

FLUIDS**OIL****WATER****OTHER**

	Day	Cum	Day	Cum	Day	Cum
In Well:	0.00	0.00	0.00	0.00	0.00	0.00
Recovered:	0.00	0.00	0.00	0.00	0.00	0.00
Left to Recover:	0.00		0.00		0.00	
Haul In:	0.00	0.00	0.00	0.00	0.00	0.00
Haul Off:	0.00	0.00	0.00	0.00	0.00	0.00
Non-Recov. Ann. Fluid:		0.00		0.00		0.00

Time and Operations Summary

From:	To:	Hrs:	Phase:	Code:	Sub Code:	Description:
06:30	06:35	0.08	CSW	SAFE		HELD SAFETY MTG
06:35	07:30	0.92	CSW	CIRC		CIRCULATE HOLE W/ 2% KCL.
07:30			CSW	TRPT		TOH W/ TBG.,BIT. TIH W/ 4-1/2" CSG. SCRAPER TO 5800 KB,TOH W/CSG. SCRAPER.
			CSW	LOGS		RU BRAN-DEX,RAN GR,CCL,VDL,CBL.
			CSW	PTST		RU H-S TESTING, PRESSURE TEST CSG. TO 5000 PSI,HELD FOR 15 MIN.(TEST GOOD).
			CSW	PERF		PERF. "J" SAND, 8228-34,8241-50,8258-62 (3 SPF/ 120 DEG,57 SHOTS-57 SHOTS FIRED).
			CSW	SDFN		SECURE WELL AND SHUT DOWN FOR NIGHT- WELL IS READY TO FRAC IN A.M.

Daily Completion Workover Report

Well Name:	GRENEMEYER NENW (21)-34-1N-67W	API No:	05-123-21022-00	Date:	2002/08/28
Well Location:	34- 1-N 67-W 6	Rig #:	8	Report #:	2
Contractor:	EASTERN COLO. WELL SER	Engineer:	SENCENBAUGH, BOB	Final Report:	N
Supervisor:	BOEHM, BRAD	Licence:	20021222	Start Date:	2002/08/26
Phone #:	970-539-0541	Objective:	NEW GAS WELL		
Event Type:	ORIG COMPLETION	Objective2:			
AFE Number:	38200-1416				

Time and Operations Summary

From:	To:	Hrs:	Phase:	Code:	Sub Code:	Description:
-------	-----	------	--------	-------	--------------	--------------

Perforating Report

Legal Well Name: **GRENEMEYER NENW (21)-34-1N-67W**
 Common Well Name: **GRENEMEYER NENW (21)-34-1N-67W**
 Event Name: **ORIG COMPLETION**

Report #: **1**
 Start: **08/26/2002**

Spud Date: **07/31/2002**
 Report Date: **08/28/2002**
 End:

General

Contractor: **BRAN-DEX**
 Job Type: **PERFORATE**

Press Control: **BOP/LUBRICATOR**
 Job Method: **WIRELIN**

Initial Conditions

Fluid Type: **KCL WATER**
 Surf. Pressure: (psi)
 Fluid Level TVD: (ft)
 Hydro Pressure: 3,592 (psi)
 Condition: **OVER BALANCED**

Fluid Density: **8.40 (ppg)**
 Res. Pressure: **2,850 (psi) @ 8,228.0 (ft)**
 Fluid Head TVD: **8,228.0 (ft)**
 Pressure Diff.: **742 (psi)**

Summary

Gross Int.: **8,228.0 to 8,262.0**
 # of Int.: **3**
 Total Shots: **57**
 AV Shot Dens.: **3.00 (/ft)**

Time Start/End: **/**
 Net Shot: **19.0 (ft)**
 Final Press.: (psi)

Perforated Intervals

Time	Formation	CCL @ (ft)	CCL-TS (ft)	TS-BS (ft)	Top (ft)	Base (ft)	Phasing (°)	S/(ft)	Diam. (in)	Carr. Type	Ct. Size (in)	Carr. Manuf.	Chg. Desc	Cg. Size	Chg. Manuf.	Misrun
J SAND		8,225.5	2.50	6.00	8,228.0	8,234.0	120	3.00		EXHSC	3.1	OWEN	DEEP PENETRATOR	23.0	OWEN	
J SAND		8,231.5	9.50	9.00	8,241.0	8,250.0	120	3.00		EXHSC	3.1	OWEN	DEEP PENETRATOR	23.0	OWEN	
J SAND		8,231.5	26.50	4.00	8,258.0	8,262.0	120	3.00		ERHSC	3.1	OWEN	DEEP PENETRATOR	23.0	OWEN	

EnCana Corporation
Stimulation Report

Page 1 of 1

Legal Well Name: GRENEMEYER NENW (21)-34-1N-67W Spud Date: 07/31/2002
Common Well Name: GRENEMEYER NENW (21)-34-1N-67 Report #: 1 Report Date: 08/29/2002
Event Name: ORIG COMPLETION Start: 08/26/2002 End:

Summary

Contractor: CALFRAC Job Type: FRACTURE TREATMENT CTU Used: N
Supervisor: KAUFFMANN Stimulation Type: NON-FOAM FRAC Zone: J SAND
Start/End Time: 08:26 / 11:28 Gross Interval: 8,228.0 / 8,262.0 (ft) Net Stim: 19.0 (ft)

Rates and Pressure

Max. Gas Rate: (SCF/min) Net Pressure Trend:
Min. Gas Rate: (SCF/min) ISIP: 2,183
Ave. Gas Rate: 36.00 (bbl/min) @ 3,500 (psi) FSIP: 1,922 (psi) @ 1 (min)
Total Gas Used: (bbl) Max/Min Job Pressure: 3,500 (psi) / 1,495 (psi)
Gas Quality: (bbl) Break Pressure: 2,266

Tubing Data

Pumped Down: CASING Bridge Plug TMD: (ft)
Tubing TMD: (ft) Packer TMD: (ft)
Tubing Weight: (lb/ft) Tool Description:
Tubing Size: (in)

Volume Summary

Total CO2 Used: (bbl) Proppant in Formation: 275.35 (ton) Pad: 610.00 (bbl)
Total N2 Used: (bbl) Proppant Remaining: (ton) Main Body: 3,638.00 (bbl)
Max Gas Rate: () Screened Out: N Flush: 125.00 (bbl)
Total Gas Used: () Total Pumped: 4,373.00 (bbl)

Daily Completion Workover Report

Well Name:	GRENEMEYER NENW (21)-34-1N-67W		
Well Location:	34- 1-N 67-W 6	API No:	05-123-21022-00
Contractor:	CALFRAC	Rig #:	
Supervisor:	KAUFFMANN, JOE	Engineer:	SENCENBAUGH, BOB
Phone #:	303-549-1478	Licence:	20021222
Event Type:	ORIG COMPLETION	Objective:	NEW GAS WELL
AFE Number:	38200-1416	Objective2:	
Date:	2002/08/29		
Report #:	3		
Final Report:	N		
Start Date:	2002/08/26		

COSTS

WELL

SURFACE

Daily Cost:	100,948.21	PBD:	8,340.00 (ft)	KB:	5,063.00 (ft)
Cum Cost:	116,867.21	TD:	8,385.0 (ft)	CF:	(ft)
AFE Cost:	162,000.00	H2S:	0.00 (ppm)	GL:	5,047.00 (ft)

JOB

Status: RIH W/ TUBING AND BAILER

Comments: CALFRAC FRACED J-SAND. 551,280 LBS. 20/40 FRAC SAND. 183,683 GALS. DYNAFLOW-2.
FLOWED BACK. 210 BBL. AND DIED. LEFT WELL OPEN TO FLOWBACK TANK.

HOURS

ZONE Interval:

Zone:

Pool:

Daily Hours: 24.00
Cum. Hours: 37.00
Man Hours Worked: (hr)

WELL EQUIPMENT

REPORTS

SAFETY

Casing Size:	4.5 (in)	Packer:		Log:	F	Perf:	F	Last Safety Meeting:	08/27/2002
Casing Depth:	8,385.0 (ft)	Set @:		Flow:	F	Stim:	T	Last BOP Drill:	
Liner Size:	(in)	Tubing Size:	(in)	Cement:	F	Swab:	F	Last PCP Rig Inspection:	NONE
Liner Depth:	(ft)	Tubing Depth:	(ft)						

FLUIDS (bbl)

OIL

WATER

OTHER

	Day	Cum	Day	Cum	Day	Cum
In Well:	0.00	0.00	4,373.00	4,373.00	0.00	0.00
Recovered:	0.00	0.00	-210.00	-210.00	0.00	0.00
Left to Recover:	0.00		4,163.00		0.00	
Haul In:	0.00	0.00	5,010.00	5,010.00	0.00	0.00
Haul Off:	0.00	0.00	0.00	0.00	0.00	0.00
Non-Recov. Ann. Fluid:		0.00		0.00		0.00

Time and Operations Summary

From:	To:	Hrs:	Phase:	Code:	Sub Code:	Description:
06:00	08:26	2.43	CSW	FRAC		RU CALFRAC. HOLD SAFETY MEETING. PRESSURE TEST LINES TO 6,000 PSI.
08:26	11:30	3.07	CSW	FRAC		0826: OPEN WELL. NO PRESSURE. HOLE IS LOADED. PUMP 3 BBL. TREATED WATER. FORMATION BREAKDOWN: 2,266 PSI. @ 5 BPM. LEVELED OUT AT 1,000 PSI. @ 5BPM. 0828: SHUT DOWN FOR ISIP: 680 PSI. FRAC GRADIENT: 0.52 PSI/FT. 10 BBL. GONE. 0830: START PAD: 220 PSI. 0837: PAD ON FORMATION: 1,600 PSI. @ 25 BPM 0839: START STEP DOWN RATE: 1,500 PSI. @ 25.0 BPM 1307 PSI. @ 18.9 BPM

Daily Completion Workover Report

Well Name:	GRENEMEYER NENW (21)-34-1N-67W	API No:	05-123-21022-00	Date:	2002/08/29
Well Location:	34- 1-N 67-W 6	Rig #:		Report #:	3
Contractor:	CALFRAC	Engineer:	SENCENBAUGH, BOB	Final Report:	N
Supervisor:	KAUFFMANN, JOE	Licence:	20021222	Start Date:	2002/08/26
Phone #:	303-549-1478	Objective:	NEW GAS WELL		
Event Type:	ORIG COMPLETION	Objective2:			
AFE Number:	38200-1416				

Time and Operations Summary

From:	To:	Hrs:	Phase:	Code:	Sub Code:	Description:
08:26	11:30	3.07	CSW	FRAC		1250 PSI. @ 17.1 BPM 1190 PSI. @ 14.8 BPM 900 PSI. @ 5.2 BPM 0842: SHUT DOWN FOR ISP: 758 PSI. 0.53 PSI./FT. 0850: START PAD. INCREASE RATE TO 30 BPM FOR FRAC. 0852: 1,650 PSI., @ 30.1 BPM 0902: START 2# 20/40 FRAC SAND...1,830 PSI. @ 30 BPM. 0910: 2 PPG ON PERFS.....1,480 PSI. @ 30 BPM 0925: START 3 PPG 20/40.....1,625 PSI. @ 30 BPM 0929: 3 PPG ON PERFS.....1,500 PSI. @ 30 BPM 0948: START 4 PPG 20/40.....1,626 PSI. @ 30 BPM 0953: 4 PPG ON PERFS.....1,500 PSI. @ 30 BPM 1100: START 5 PPG 20/40.....1,974 PSI. @ 30 BPM 1104: 5 PPG ON PERFS.....1,900 PSI. @ 30 BPM 1112: INCREASE RATE TO 36 BPM @ 2,350 PSI. 1124: START FLUSH.....2,500 PSI. @ 36 BPM 1128: ALL FLUSHED (125 BBL). SHUT DOWN. ISIP: 2,183 PSI. 1130: SHUT WELL IN. 1130: 11:45 0.25 CSW ROSR 1145: 06:00 18.25 CSW FLBK RIG DOWN CALFRAC. NU FLOWBACK LINE. 1145: START FLOWBACK. SICP: 1,700 PSI. 18/64TH CHOKE. WELL FLOWED BACK 210 BBL. AND DIED.

Daily Completion Workover Report

Well Name:	GRENEMEYER NENW (21)-34-1N-67W		
Well Location:	34- 1-N 67-W 6	API No:	05-123-21022-00
Contractor:	EASTERN COLO. WELL SER	Rig #:	8
Supervisor:	BOEHM, BRAD	Engineer:	SENCENBAUGH, BOB
Phone #:	970-539-0541	Licence:	20021222
Event Type:	ORIG COMPLETION	Objective:	NEW GAS WELL
AFE Number:	38200-1416	Objective2:	
Date:	2002/08/30		
Report #:	4		
Final Report:	N		
Start Date:	2002/08/26		

COSTS	WELL	SURFACE
Daily Cost: 4,167.00	PBD: 8,340.00 (ft)	KB: 5,063.00 (ft)
Cum Cost: 122,272.21	TD: 8,385.0 (ft)	CF: (ft)
AFE Cost: 162,000.00	H2S: 0.00 (ppm)	GL: 5,047.00 (ft)

JOB

Status: WELL ON A VAC.,ND FRAC VALVE,NU BOP.

Comments: WELL ON A VAC.,ND FRAC VALVE,NU BOP. TIH W/TBG.,BAILER,TAG FILL @ 8260 KB,BAIL TO PBTD @ 8340 KB.TOH W/TBG.,BAILER.TIH FOR PROD.,LAND @ 8220 KB(8 FT ABOVE"J").ND BOP,NU WWELLHEAD. START SWABBING.

HOURS	ZONE	Interval:	Zone:	Pool:
Daily Hours: 8.75	8,228.0 (ft) - 8,234.0 (ft)	J SAND	J SAND	J SAND
Cum. Hours: 45.75	8,241.0 (ft) - 8,250.0 (ft)	J SAND	J SAND	J SAND
Man Hours Worked: 55.00 (hr)	8,258.0 (ft) - 8,263.0 (ft)	J SAND	J SAND	J SAND

WELL EQUIPMENT	REPORTS	SAFETY
Casing Size: 4.5 (in)	Packer: Log: F	Perf: F
Casing Depth: 8,385.0 (ft)	Set @:	Flow: F
Liner Size: (in)	Tubing Size: 2.3 (in)	Cement: F
Liner Depth: (ft)	Tubing Depth: 8,202.0 (ft)	Swab: F
		Last Safety Meeting: 08/29/2002
		Last BOP Drill:
		Last PCP Rig Inspection: NONE

FLUIDS (bbl)	OIL	WATER	OTHER
	Day Cum	Day Cum	Day Cum
In Well:	0.00 0.00	0.00 4,373.00	0.00 0.00
Recovered:	0.00 0.00	0.00 -210.00	0.00 0.00
Left to Recover:	0.00	4,163.00	0.00
Haul In:	0.00 0.00	0.00 5,010.00	0.00 0.00
Haul Off:	0.00 0.00	0.00 0.00	0.00 0.00
Non-Recov. Ann. Fluid:	0.00	0.00	0.00

Time and Operations Summary

From:	To:	Hrs:	Phase:	Code:	Sub Code:	Description:
06:30	06:35	0.08	CSW	SAFE		HELD SAFETY MTG.
06:35	07:30	0.92	CSW	BOPS		WELL ON A VAC.,ND FRAC VALVE,NU BOP,RU TO RUN TBG./BAILER.
07:30	15:15	7.75	CSW	TRPT		TIH W/ TBG.,BAILER. TAG FILL @ 8260 KB,BAIL TO PBTD @ 8340 KB(77 FT BELOW "J").TOH W/TBG.,BAILER. TIH FOR PROD.AS FOLLOWS:(1) 6FT X 2-3/8" PUP JT.,(1) 10 FT X 2-3/8" PUP JT., 258 JTS. J-55 2-3/8"(8174 FT), (1) 2-3/8" SN, (1) 10 FT X 2-3/8" PUP,(1) 2-3/8" NC. LAND S.N.@ 8210 KB,E.O.T. @ 8220 KB(8 FT ABOVE"J"). ND BOP,NU WELLHEAD.
15:15			CSW	SWAB		RU TBG. SWAB,IFL-2300 FT FS, MADE 6 RUNS, REC.29 BBLS.,FFL-2700 FT FS.-SWI
			CSW	SDFN		SECURE WELL AND SHUT DOWN FOR NIGHT

Daily Completion Workover Report

Well Name:	GRENEMEYER NENW (21)-34-1N-67W		
Well Location:	34- 1-N 67-W 6	API No:	05-123-21022-00
Contractor:	EASTERN COLO. WELL SER	Rig #:	8
Supervisor:	BOEHM, BRAD	Engineer:	SENCENBAUGH, BOB
Phone #:	970-539-0541	Licence:	20021222
Event Type:	ORIG COMPLETION	Objective:	NEW GAS WELL
AFE Number:	38200-1416	Objective2:	
Date:	2002/08/31		
Report #:	5		
Final Report:	N		
Start Date:	2002/08/26		

COSTS	WELL	SURFACE
Daily Cost: 2,528.00	PBD: 8,340.00 (ft)	KB: 5,063.00 (ft)
Cum Cost: 124,800.21	TD: 8,385.0 (ft)	CF: (ft)
AFE Cost: 162,000.00	H2S: 0.00 (ppm)	GL: 5,047.00 (ft)

JOB

Status: CHECK PRESSURES, VAC-TP / VAC-CP, IFL-2700 FT FS.

Comments: CHECK PRESSURES, VAC-TP / VAC-CP, IFL-2700 FT FS. MADE 23 RUNS, REC. 84 BBLS. WELL STARTED FLOWING, FLOWED BACK 37 BBLS VIA 30/64 POS, TURN WELL OVER TO FLOWBACK HAND @ 15:00.-RDMO.- MOVE TUES. A.M.

HOURS	ZONE Interval:	Zone:	Pool:
Daily Hours: 9.00	8,228.0 (ft) - 8,234.0 (ft)	J SAND	J SAND
Cum. Hours: 54.75	8,241.0 (ft) - 8,250.0 (ft)	J SAND	J SAND
Man Hours Worked: 40.00 (hr)	8,258.0 (ft) - 8,263.0 (ft)	J SAND	J SAND

WELL EQUIPMENT

REPORTS

SAFETY

Casing Size: 4.5 (in)	Packer:	Log: F	Perf: F	Last Safety Meeting: 08/30/2002
Casing Depth: 8,385.0 (ft)	Set @:	Flow: F	Stim: F	Last BOP Drill:
Liner Size: (in)	Tubing Size: 2.3 (in)	Cement: F	Swab: F	Last PCP Rig Inspection: NONE
Liner Depth: (ft)	Tubing Depth: 8,202.0 (ft)			

FLUIDS (bbl)

OIL

WATER

OTHER

	Day	Cum	Day	Cum	Day	Cum
In Well:	0.00	0.00	0.00	4,373.00	0.00	0.00
Recovered:	0.00	0.00	0.00	-210.00	0.00	0.00
Left to Recover:	0.00		0.00		0.00	
Haul In:	0.00	0.00	0.00	5,010.00	0.00	0.00
Haul Off:	0.00	0.00	0.00	0.00	0.00	0.00
Non-Recov. Ann. Fluid:		0.00		0.00		0.00

Time and Operations Summary

From:	To:	Hrs:	Phase:	Code:	Sub Code:	Description:
06:30	06:35	0.08	CSW	SAFE		HELD SAFETY MTG
06:35	12:30	5.92	CSW	SWAB		CHECK PRESSURES, VAC-TP / VAC-CP. START SWABBING, IFL-2700 FT FS. MADE 23 RUNS, REC 84 BBLS. CSG. BUILT TO 60 PSI. FFL-1500 FT FS FT FS.
12:30	15:30	3.00	CSW	FLBK		WELL STARTED FLOWING, FLOWED BACK 37 BBLS THROUGH 30/64 POS. CHOKE. TURN WELL OVER TO FLOWBACK HAND @ 15:00. RDMO